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2. TYPE OF		L NEW WELL 📵	REENTER	P&A	WELL ()	DEEPEN W	ELL		3. FIELD	OR WILDCA	I T LAKE CANYON	I	
4. TYPE OF		Oil We			Methane Well:				5. UNIT	or COMMUN	ITIZATION A	GREEMEI	NT NAME
6. NAME O	F OPERATOR		BERRY PETRO			140			7. OPERA	ATOR PHONI	: 303 999-404	1	
8. ADDRES	S OF OPERATOR	2			7735, Roosevelt	UT 840	66		9. OPER	ATOR E-MAI			
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		000-5500	= 'fee')		FEDERAL ()	INDIAN	(STATE () FEE (_)	FEDERAL		AN ST R PHONE (if	hox 12 =	FEE (III)
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13. ADDRE	.55 OF SORFACE				lerville, MI 4883		NGLE PRODUCT	TON EDOM	19. SLAN		L PALE (II	DOX 12 -	
	N ALLOTTEE OR = 'INDIAN')	TRIBE NAME		M	AULTIPLE FOR	MATIONS			VERTICAL	_ \	CTIONAL 📵	HORIZ	ONTAL 🛑
20. LOCA	TION OF WELL			FOO1	TAGES		QTR-QTR	SECTION	том	VNSHIP	RANGE		/ERIDIAN
LOCATIO	N AT SURFACE		373	FNL	497 FWL		NWNW	21	5	.0 S	6.0 W		U
Top of Up	permost Produc	ing Zone	628	FNL	1643 FWL		NENW	21	5	.0 S	6.0 W		U
At Total D	epth		660	FNL	1830 FWL		NENW	21	5	.0 S	6.0 W		U
21. COUNT		HESNE		2	22. DISTANCE	TO NEAR	ST LEASE LIN	E (Feet)	23. NUM	BER OF ACR	ES IN DRILL 640	ING UNIT	Г
					25. DISTANCE Applied For Dr			AME POOL	26. PROI	POSED DEPT MD:	H 6496 TVD:	6200	
27. ELEVA	TION - GROUND	LEVEL		2	28. BOND NUM	BER	40				LING WATE		
	6	5662		╧		RL	B00 <mark>056</mark> 47		WATER F	RIGHTS APP	43-11041	BER IF AF	PPLICABLE
							Cement Info						
String Surf	Hole Size	Casing Size	e Leng	_	Weight 24.0		de & Thread J-55 ST&C	Max Mu		Cement Class G	Sacks 200	Yield 1.15	Weight 15.8
Prod	7.875	5.5	0 - 6				J-55 LT&C	9.5		Type V	180	3.82	11.0
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⊯ WEI	LL PLAT OR MAP	PREPARED BY	LI <mark>CEN</mark> SED S	URVE	EYOR OR ENGI	NEER	СОМ	PLETE DRILLING	G PLAN				
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NAME Kat	hy K. Fieldsted			TIT	TLE Sr. Regulato	ory & Pern	nitting Tech.			PHONE	435 722-132	25	
SIGNATU	RE			DA.	TE 05/09/2011					EMAIL	kkf@bry.com		
	BER ASSIGNED 1350751000	00		API	PROVAL			Br	00.cgi	ll			
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SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 3-21D-56

NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.

BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL

Lease: 2OG-000-5500 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Kathy K. Fieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B.& M. BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL, Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	O6		
	Surface	Surface	
Green River	281'	405'	281'
Green River Upper Marker	752'	958'	753'
Mahogany	1,324'	1,519	1,367'
Tgr3	2,354'	2,542'	2,658'
*Douglas Creek	3,129'	3,328'	3,579°
Black Shale	3,760'	3,955'	4,252'
*Castle Peak	4,047'	4,238'	4,545'
*Uteland Butte	4,410	4,604'	4,909'
*Wasatch	4,650	4,843'	5,149'
CR-6 (base U Wasatch)	5,827'	6,031'	6,326'
TD	6,000'	6,200'	6,496'
Base of Moderate Saline H2O	5,218'	5,287'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company LC TRIBAL 3-21D-56 Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	350° 6496°	12.25" 7.875"	8-5/8" 5-1/2"	J-55 J-55	ST&C LT&C	24# 15.5#
Surface	Fill	Тур	e & Amount			
0' - 350'	350'		additives or s of 15.8 #/gal minimum 24	imilar slurry and approxi hr compress	remium Plus (Towith a minimum mate yield of 1. sive strength = 5 d to surface and	n weight 15 cuft/sx, 00 psi
Production			Type & Amo	unt		
0'-3500'				with a mini	m Type V + add mum weight of 3.82 cuft/sx	
3500' – 6496'				imilar slurry	n Lite Tail + with a minimur ate yield of 1.70c	

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 350'	8.4 – 9.5	27	NC	DAP Mud	
350'-6496'	8.4 – 9.5	27	NC	DAP Water	

5 Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Berry Petroleum Company LC TRIBAL 3-21D-56 Drilling Program
Duchesne County, UT

Depth Intervals

BOP Equipment

0 - 350

No Pressure Control

350' - 6496'

11" 2000# Ram Type BOP 11" 2000# Annular BOP

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3038 psi* and maximum anticipated surface pressure equals approximately 1674**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Upon approval of the APD. Approximately 10 days.

Drilling Days:

Approximately 7 days.

Completion Days:

^{*}Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

^{**}Maximum surface pressure = A - (0.22xTVD)



Berry Petroleum Lake Canyon Project 8 5/8 Surface Casing LC Tribal 3-21D-56

T.D. 350 ft
Hole Size 12 ¼ in
Casing Size 8 5/8 in
Casing Weight 24 #

Cement Coverage 350 ft to surface

Cement Excess 75 %

Premium Class G Cmt 200 sks 15.8#/gal 1.15 cuft/sk 5.0 gal/sk

Premium G Cmt 100 % (BWOC)
Calcium Chloride 2 % (BWOC)
Flocele 1/4 # /sk

Total mix water (cement only)

Water ahead Gel sweep 200 sks Cement

Drop Top Plug

Displacement

24 bbl (1800 gal)

10 bbl 20 bbl

40.9 bbl (15.8 ppg)

19.6 bbl



Berry Petroleum Lake Canyon Project 5 ½ Production Casing LC Tribal 3-21D-56

With loss of circulation

T.D. 6496 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft
Tail Coment Coverage 6406 ft to 3500

Tail Cement Coverage 6496 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

 Premium Type V Cmt
 100 % (BWOC)

 Gel
 16 % (BWOC)

 Gilsonite
 10 #/sk

 GR 3
 3 #/sk

 Salt
 3 % (BWOC)

Flocele ½ # /sk

Premium Lite Tail 350 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

Premium Class G Cmt

Poz

Gel

Gilsonite

CDI 33

CFL 175

Flocele

65 % (BWOC)

35 % (BWOP)

6% (BWOC)

10# /sk

.2 % (BWOC)

.2% (BWOC)

1/4 # /sk

Salt 10 % (BWOW)

Total Mix Water (Cement Only) 6835 gallons

Water ahead10 bbls(8.33 ppg)Mud Flush20 bbls(8.34 ppg)Water Spacer10 bbls(8.33 ppg)Lead Cement122.5 bbls(11 ppg)Tail Cement(With loss Circulation)106.4bbls(13.1 ppg)

Wash Pump and Lines and Drop Top Plug

Displacemnet (KCL) 153.6bbls(8.4 ppg)



Berry Petroleum Lake Canyon Project 5 ½ Production Casing LC Tribal 3-21D-56

No loss of circulation

T.D. 6496 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft
Tail Cement Coverage 6496 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk

 Premium type V cmt
 100 % (BWOC)

 Gel
 16 % (BWOC)

 Gilsonite
 10 #/sk

 GR 3
 3 #/sk

 Salt
 3 % (BWOC)

Flocele ½ #/sk

50/50 Poz Tail Cmt 475 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

Premium Class G Cmt

Poz

Gel

Salt

CDI 33

CFL 175

Flocele

50 % (BWOC)

50 % (BWOC)

10 % (BWOW)

2 % (BWOC)

2 % (BWOC)

2 % (BWOC)

4 # /sk

Total Mix Water (Cement Only) 6872gal

Water ahead 10 bbl
Mud Plush 20 bbl
Water Spacer 10 bbl

 Lead Cement
 122.5 bbl
 (11 ppg)

 Tail Cement
 106.4 bbl
 (14.2 ppg)

Wash Pump and Lines Drop Top Plug

Displacement (KCl) 153.6 bbl

BERRY PETROLEUM COMPANY LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B.& M. BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL, Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 3-21D-56, in Section 21-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 10.0 miles to the Right Fork Indian Canyon road. Turn west off the Hwy and proceed 3.4 miles to the 5-21D-56 access road and proceed approx. 218'+/- to the LC Tribal 3-21D-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a Imile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Larry Fogel 280 Addison Circle Fowlerville, MI 48836-7705

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic

Berry Petroleum Company LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company

> 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

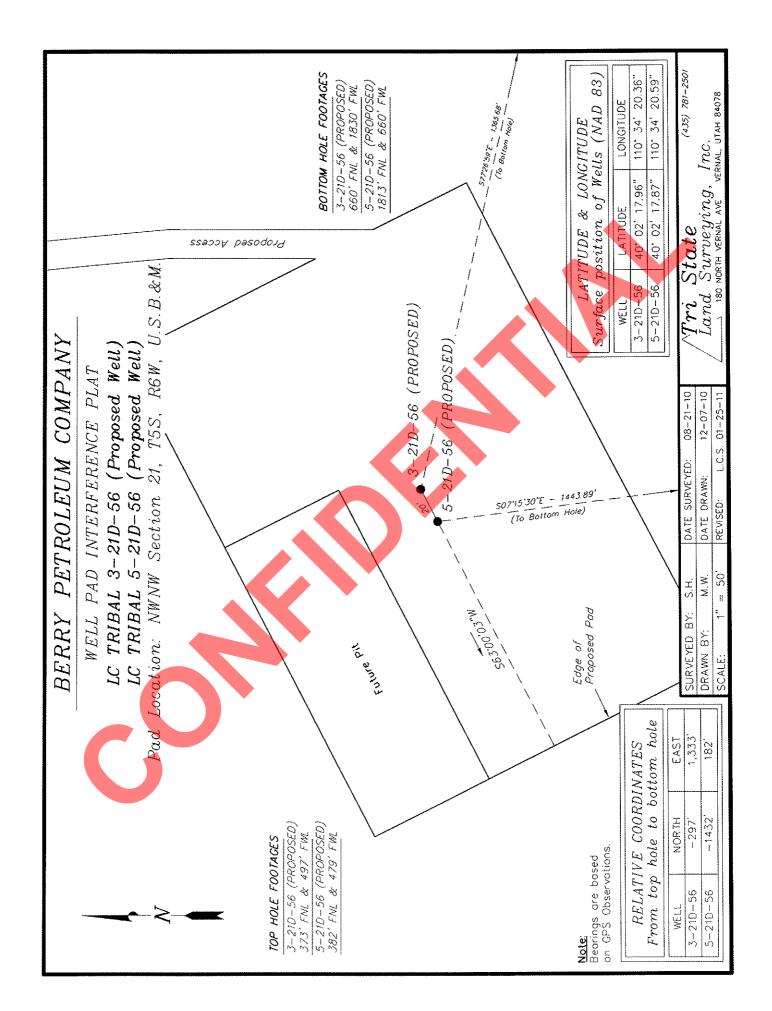
DATE

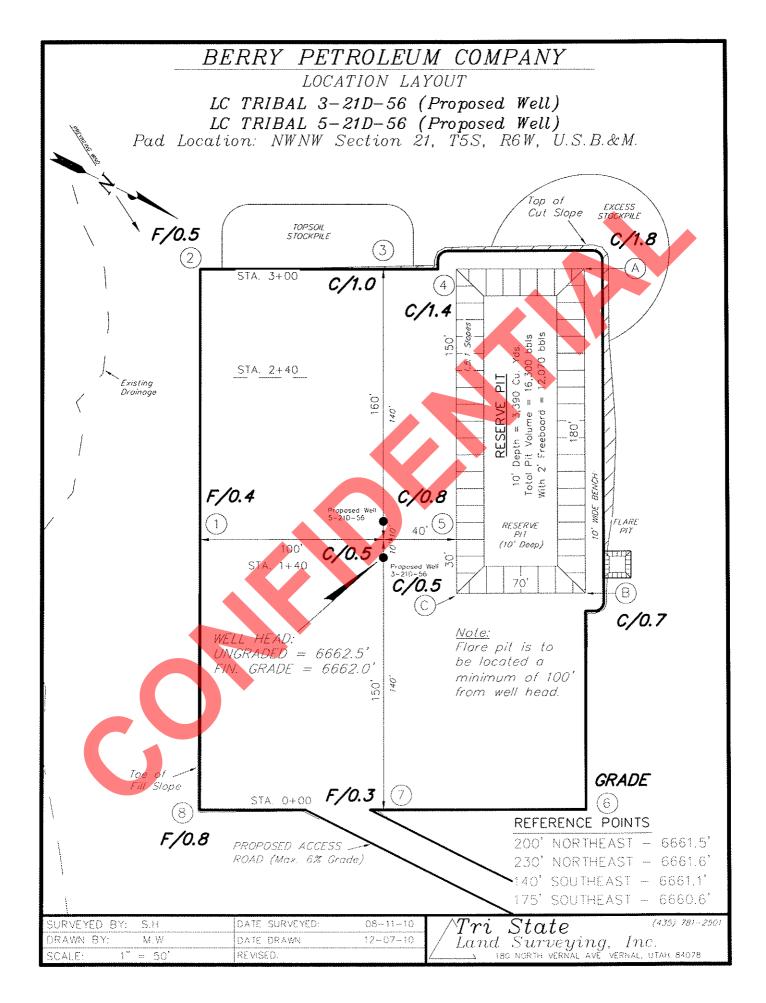
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

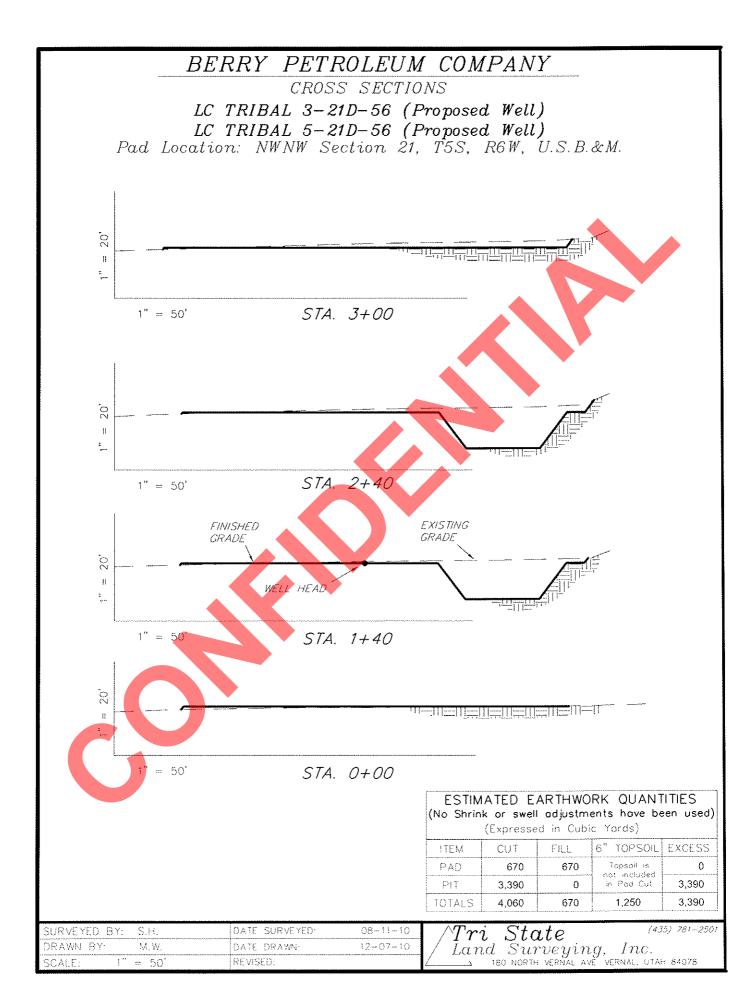
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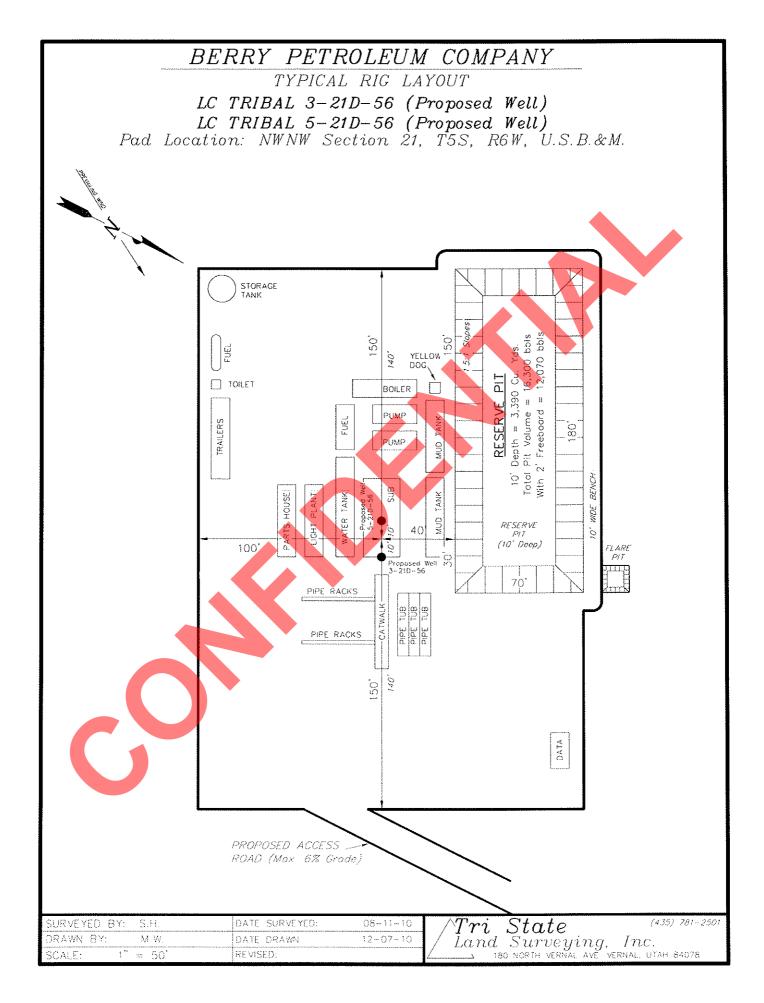
Sr. Regulatory & Permitting Tech

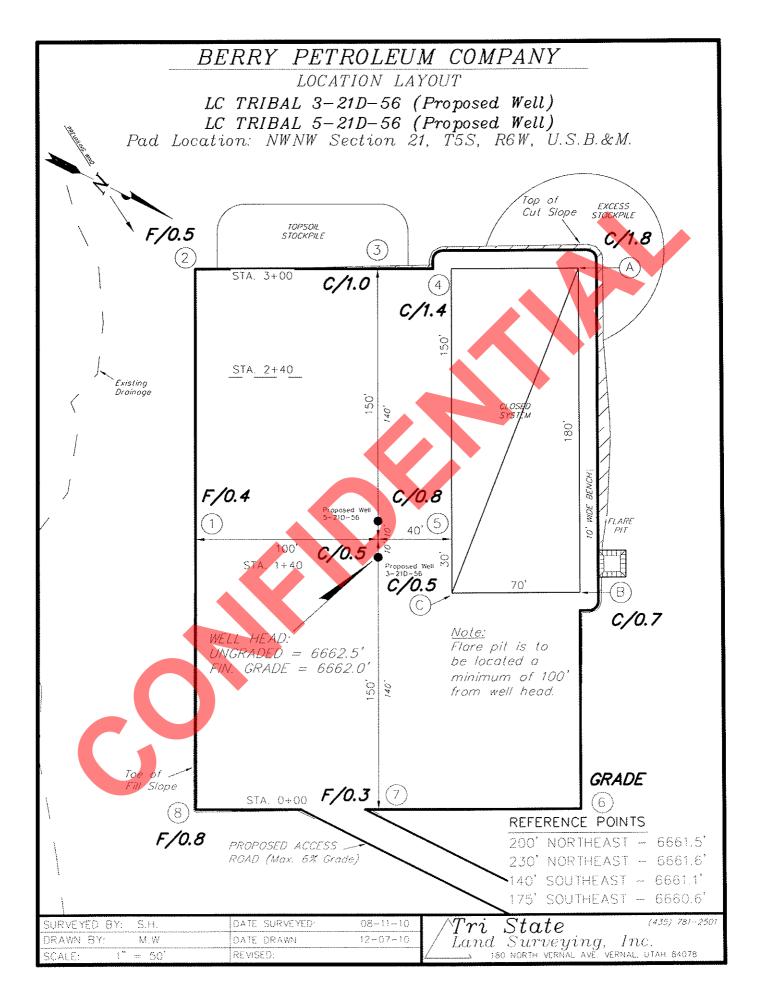
Berry Petroleum Company

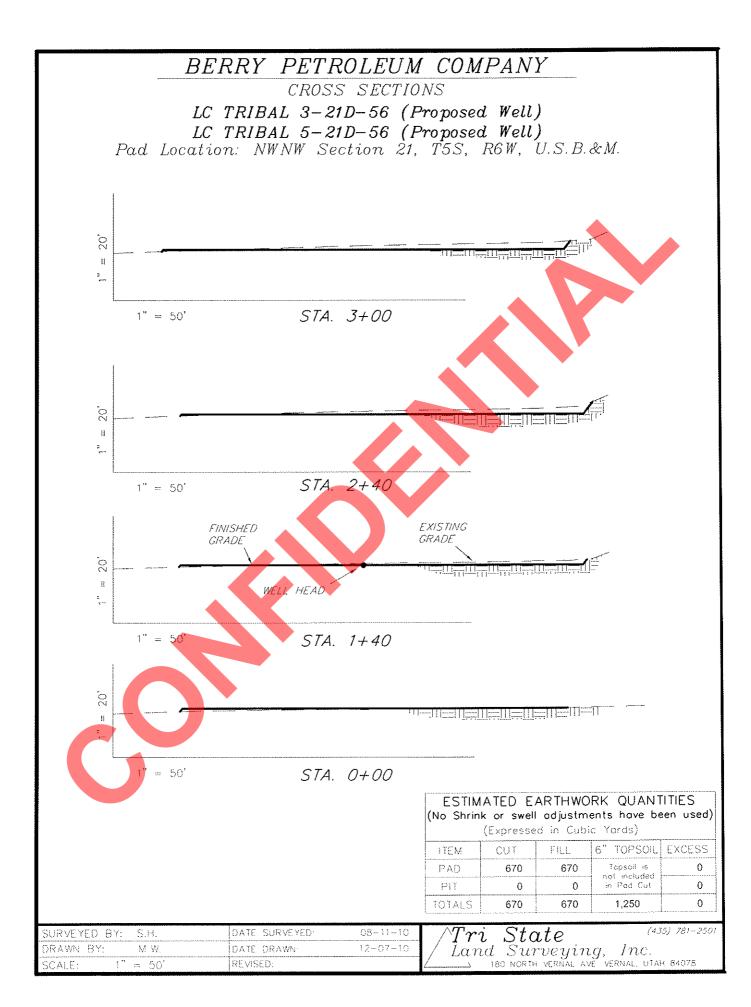


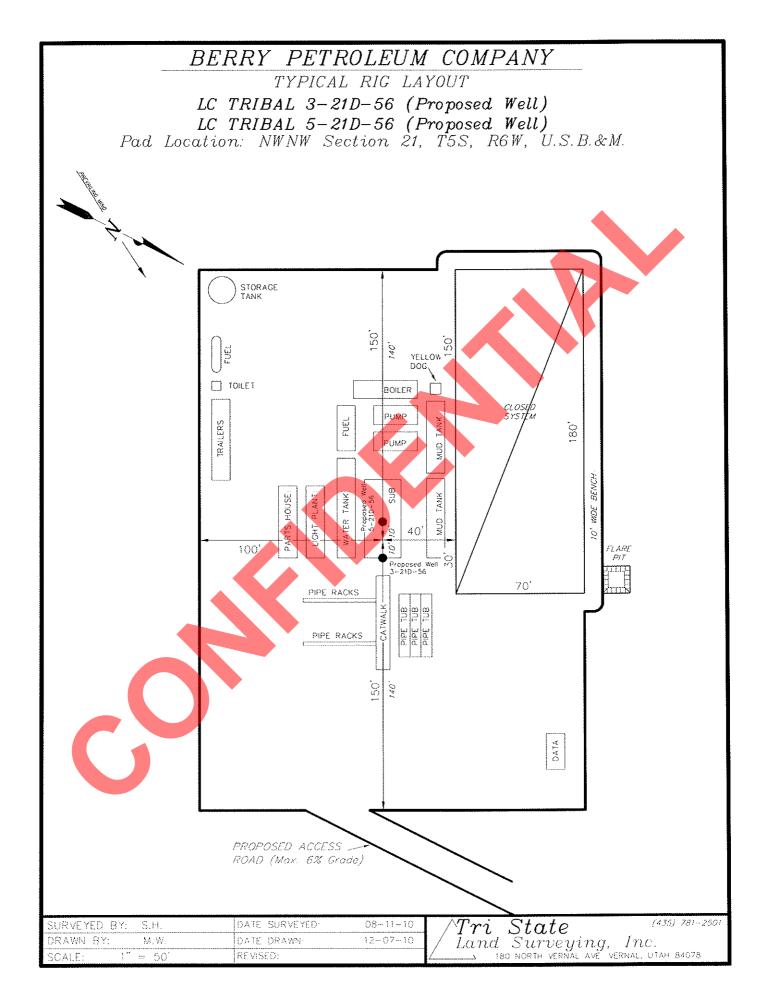


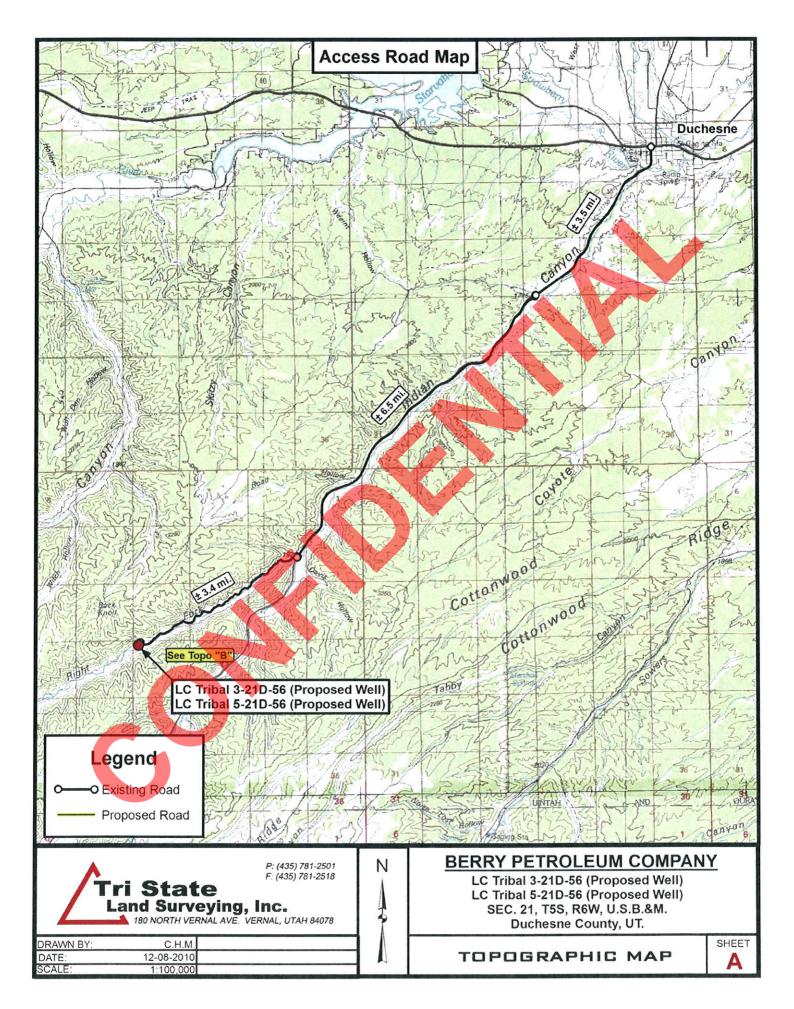


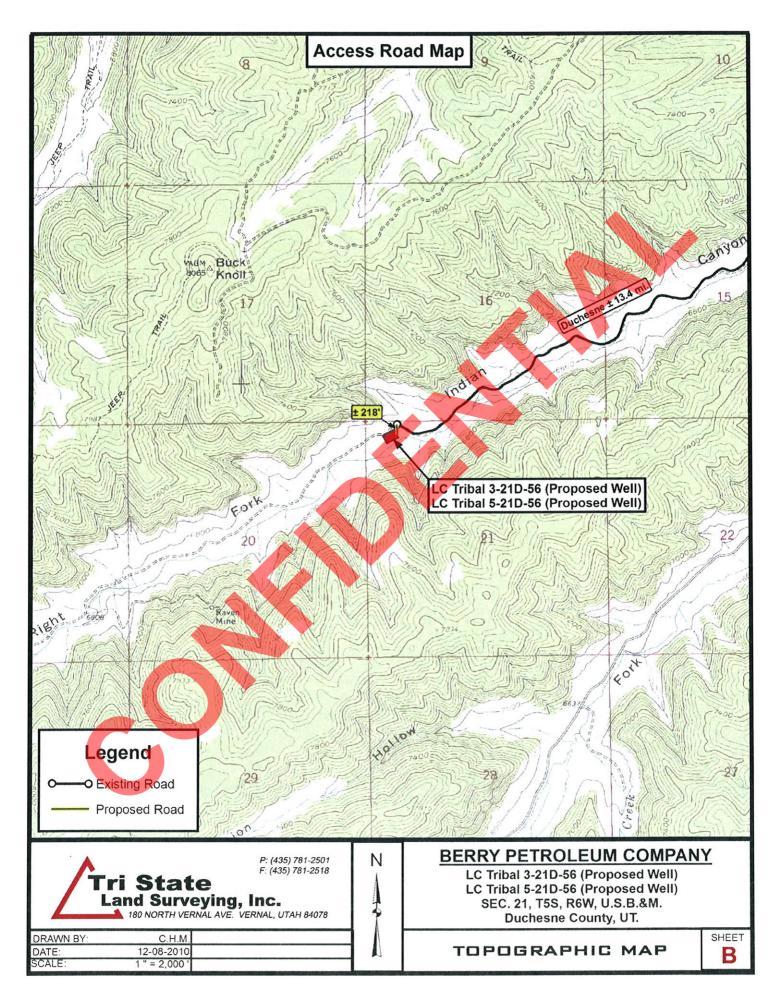


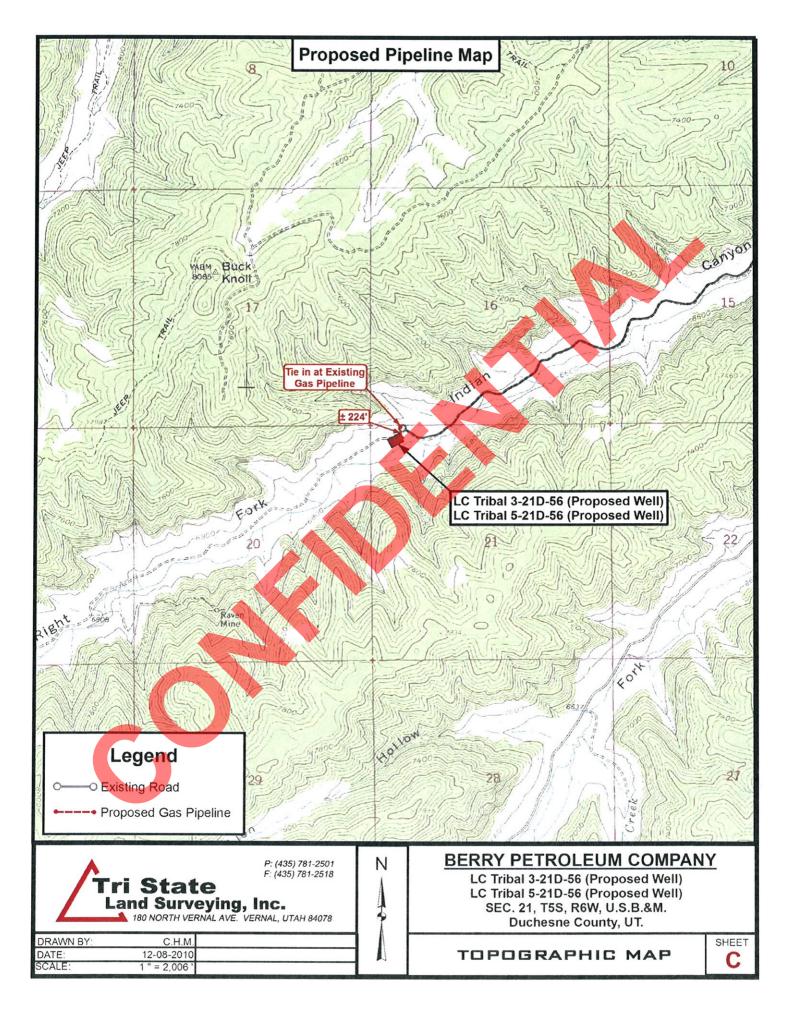
















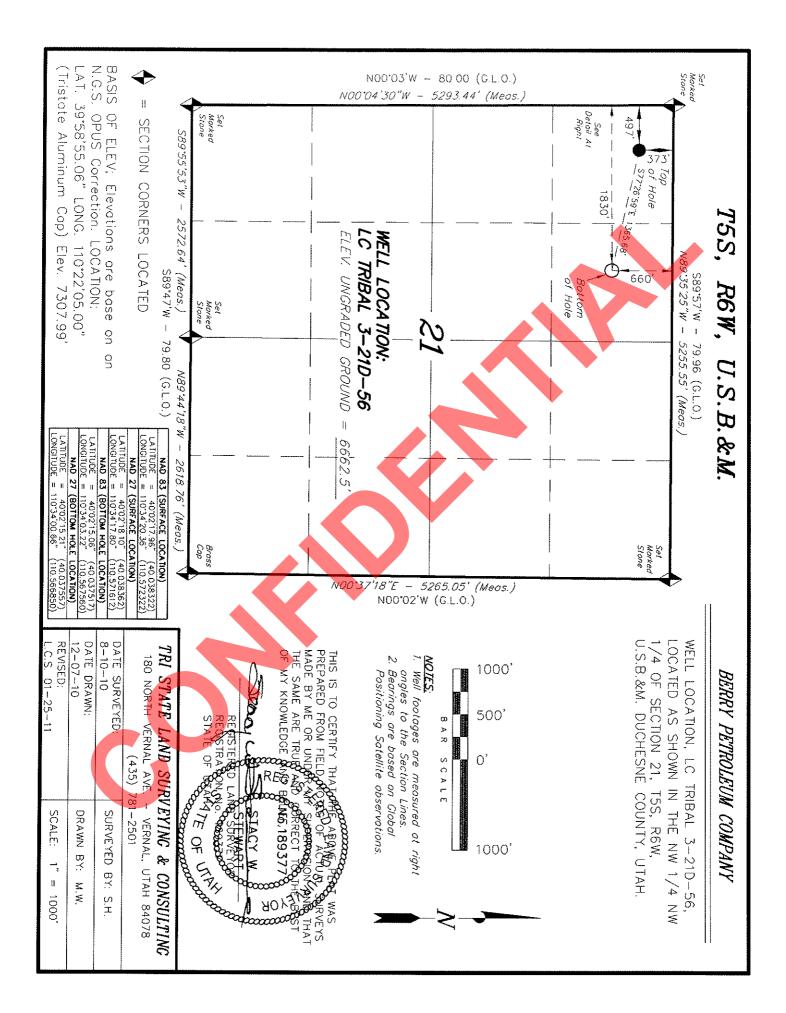
DRAWN BY: C.H.M 12-08-2010 DATE:

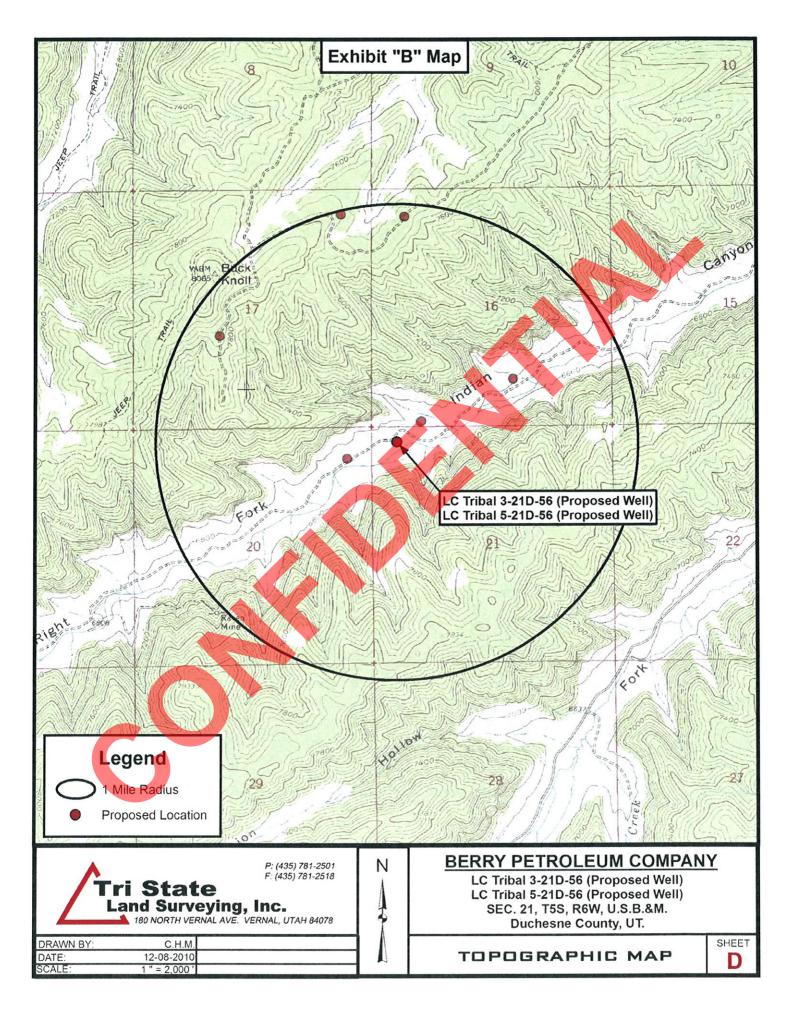
BERRY PETROLEUM COMPANY

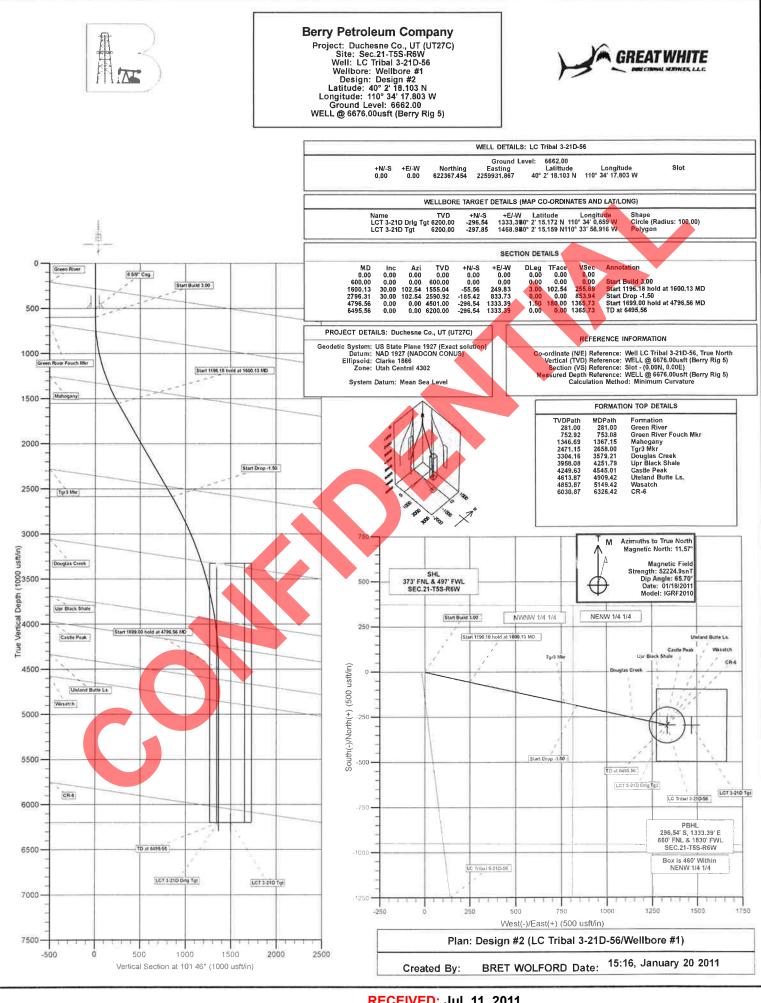
LC Tribal 3-21D-56 (Proposed Well) LC Tribal 5-21D-56 (Proposed Well) SEC. 21, T5S, R6W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS











Planning Report



Database: Company: Project: Site: Well:

Wellbore:

Design:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

LC Tribal 3-21D-56 Wellbore #1 Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

Minimum Curvature

Project

Duchesne Co., UT (UT27C)

Map System: US State Plane 1927 (Exact solution) Geo Datum:

NAD 1927 (NADCON CONUS)

System Datum:

Mean Sea Level

Map Zone:

Site

Utah Central 4302

Sec.21-T5S-R6W

Northing: Site Position: Lat/Long Easting: From: Position Uncertainty: 0.00 usft

Slot Radius:

622,358.171 usft Latitude: 2,259,914.043 usft

11.57

13-3/16"

Longitude: Grid Convergence:

40° 2' 18.013 N 110° 34' 18.034 W

0.59°

Well Well Position LC Tribal 3-21D-56

+N/-S +E/-W

9.10 usft 17.92 usft Northing: Easting:

622,367.454 usft 2,259,931.867 usft

Latitude: Longitude:

40° 2' 18.103 N 110° 34' 17.803 W

Position Uncertainty

0.00 usft

Wellhead Elevation:

Ground Level:

6,662.00 usft

Wellbore Wellbore #1

Model Name Sample Date Magnetics

IGRF2010

Declination

Dip Angle

Field Strength (nT)

52,225

Design

Audit Notes:

Version: Phase: Depth From (TVD) **Vertical Section:**

Design #2

(usft) 0.00 0.00

01/16/11

PLAN +N/-S (usft) Tie On Depth: +E/-W (usft) 0.00

65.70

Direction (°) 101.46

an Sections		to the same of the								STATE OF THE
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Dogleg Rate (°/100usft)	Bulld Rate (°/100usft)	Turn Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.13	30.00	102.54	1,555.04	-55.56	249.83	3.00	3.00	0.00	102.54	
2,796.31	30.00	102.54	2,590.92	-185,42	833.73	0.00	0.00	0.00	0.00	
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1.50	-1.50	0.00	180.00	
6,495,56	0.00	0.00	6,200.00	-296.54	1,333,39	0.00	0.00	0.00	0.00	



Planning Report



Database: Company: Project: Site: EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

 Well:
 LC Tribal 3-21D-56

 Wellbore:
 Wellbore #1

 Design:
 Design #2

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well LC Tribal 3-21D-56

WELL @ 6676,00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

Design:	Design #2			STREET						
Planned Survey							o www.wewce			
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	10
0.00 100.00 200.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 100.00 200.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0,00 0.00	0.00 0.00 0.00	
Green River 281.00 300.00	0.00	0.00 0.00	281.00 300.00	0.00 0.00	0.00	0.00 0.00	0.00	0.00 0.00	0.00 0.00	
400.00 8 5/8" Csg.	0.00	0.00	400.00	0.00	0.00	0.00	0,00	0.00	0.00	
500.00 Start Build 3 600.00	0.00 . 00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00 Green River	3.00	102.54	699.95	-0.57	2,55	2.62	3.00	3.00	0,00	
753,08	4,59	102.54	752.92	-1.33	5.99	6,13	3.00	3.00	0.00	
800.00 900.00 1,000.00 1,100.00	6.00 9.00 12.00 15.00	102,54 102,54 102,54 102,54	799.63 898.77 997.08 1,094.31	-2.27 -5.10 -9.06 -14.13	10.21 22.95 40.74 63.52	10.46 23.51 41.73 65.07	3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00	0.00 0.00 0.00 0.00	
1,200.00 1,300.00	18.00 21.00	102,54 102,54	1,190,18 1,284.43	-20.29 -27.54	91.25 123.83	93.46 126.83	3.00 3.00	3.00 3.00	0.00	
Mahogany 1,367.15 1,400.00 1,500.00	23.01 24.00 27.00	102.54 102.54 102.54	1,346.69 1,376.81 1,467.06	-33.00 -35.85 -45.19	148.39 161.18 203.20	151.99 165.09 208.13	3.00 3.00 3.00	3.00 3.00 3.00	0.00 0.00 0.00	
Start 1196.18 1,600.13	30.00 at 30.00	3 MD 102.54	1,555.04	-55.56	249.83	255.89	3.00	3.00	0.00	
1,700.00 1,800.00 1,900.00 2,000.00 2,100.00	30.00 30.00 30.00 30.00 30.00	102.54 102.54 102.54 102.54 102.54	1,641.53 1,728.13 1,814.73 1,901.33 1,987.93	-66.40 -77.26 -88.12 -98.97 -109.83	298.58 347.40 396.21 445.02 493.84	305.82 355.82 405.82 455.82 505.81	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
2,200.00 2,300.00 2,400.00 2,500.00	30.00 30.00 30.00 30.00 30.00	102.54 102.54 102.54 102.54 102.54	2,074.52 2,161.12 2,247.72 2,334.32 2,420.92	-120.68 -131.54 -142.39 -153.25 -164.11	542.65 591.46 640.28 689.09 737.90	555.81 605.81 655.80 705.80 755.80	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
2,600.00 Tgr3 Mkr 2,658.00	30.00	102.54	2,471.15	-170.40	766,21	784,79	0.00	0.00	0.00	
2,700.00 Start Drop -1 2,796.31 2,800.00	30.00 30.00 29.95	102,54 102,54 102,54	2,590,92 2,594,12	-174.96 -185.42 -185.82	786.72 833.73 835.53	805.79 853.94 855.79	0.00 0.00 1.50	0.00 0.00 -1.50	0.00	
2,900.00	28.45	102.54	2,681.41	-196,41	883.15	904.56 951.03	1.50	-1.50 -1.50	0.00	
3,000,00 3,100,00 3,200.00 3,300,00 3,400,00	26,95 25,45 23,95 22,45 20,95	102.54 102.54 102.54 102.54 102.54	2,769.95 2,859.67 2,950.52 3,042.44 3,135.35	-206.50 -216.08 -225.15 -233.70 -241.73	928.52 971.61 1,012.40 1,050.85 1,086.94	995.17 1,036.95 1,076.33 1,113.30	1.50 1.50 1.50 1.50 1.50	-1.50 -1.50 -1.50 -1.50	0.00 0.00 0.00 0.00	
3,500.00	19.45	102.54	3,229.20	-249,23	1,120,64	1,147.82	1.50	-1.50	0.00	
Douglas Cre 3,579,21 3,600,00 3,700,00	18,26 17,95 16,45	102,54 102,54 102,54	3,304,16 3,323,91 3,419.44	-254.78 -256.19 -262.60	1,145,63 1,151,93 1,180,80	1,173,41 1,179.87 1,209.43	1.50 1.50 1.50	-1.50 -1.50 -1.50	0.00 0.00 0.00	



Planning Report



Database: Company: Project: Site: EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

 Site:
 Sec.21-T5S-R6W

 Well:
 LC Tribal 3-21D-56

 Wellbore:
 Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

esign:	Design #2			- Cherry	Med Med		L		
lanned Survey				S. ALA NZ U					
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,800.00	14.95	102.54	3,515.71	-268.48	1,207.21	1,236.48	1.50	-1.50	0.00
3,900.00	13.45	102.54	3,612.65	-273.80	1,231.15	1,261,01	1.50	-1.50	0.00
4,000.00	11.95	102.54	3,710.20	-278.57	1,252.61	1,282.98	1.50	-1.50	0.00
4,100,00	10,45	102.54	3,808.29	-282.79	1,271.56	1,302.40	1.50	-1.50	0.00
4,200.00	8.95	102.54	3,906.86	-286.45	1,288.01	1,319.24	1.50	-1,50	0.00
Upr Black S	hale								
4,251.79	8.17	102.54	3,958.08	-288.12	1,295.53	1,326.95	1.50	-1.50	0.00
4,300.00	7.45	102.54	4,005.84	-289.54	1,301.93	1,333.50	1.50	-1.50	0.00
4,400.00	5.95	102.54	4,105.15	-292.08	1,313.31	1,345.16	1.50	-1.50	0.00
4,500.00	4.45	102.54	4,204.74	-294.04	1,322,16	1,354.22	1.50	-1.50	0.00
Castle Peak					_				
4,545.01	3.77	102.54	4,249.63	-294.74	1,325.31	1,357.45	1.50	-1.50	0.00
4,600.00	2.95	102.54	4,304.53	-295.44	1,328.45	1,360.67	1.50	-1.50	0.00
4,700.00	1.45	102.54	4,404,45	-296.28	1,332,20	1,364,51	1.50	-1.50	0.00
•	0 hold at 4796.56		1,101.10	200.20	,,002,120	1,00.110.	1100		
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1,365.73	1.50	-1.50	0.00
4,800.00	0.00	0.00	4,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
4,900.00	0.00	0.00	4,604.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
Uteland But			.,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
4,909.42	0.00	0.00	4,613.87	-296.54	1,333,39	1,365.73	0.00	0.00	0.00
5,000.00	0.00	0.00	4,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,100.00	0.00	0.00	4,804.44	-296.54	1,333.39	1,365.73	0,00	0.00	0.00
Wasatch									
5,149.42	0.00	0.00	4,853.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,200.00	0.00	0.00	4,904,44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,300.00	0.00	0.00	5,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,400.00	0.00	0.00	5,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,500.00	0.00	0.00	5,204.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,600.00	0.00	0.00	5,304.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,700.00	0.00	0.00	5,404.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,800.00	0.00	0.00	5,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5.900.00	0.00	0.00	5,604,44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,000.00	0.00	0.00	5,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,100.00	0.00	0.00	5,804.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,200.00	0.00	0.00	5,904.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,300.00	0.00	0.00	6,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
CR-6									
6,326.42	0.00	0.00	6,030.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,400.00	0.00	0.00	6,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
	66 - LCT 3-21D To								
6,495.56	0.00	0.00	6,200.00	-296.54	1,333.39	1,365.73	0.00	0.00	0.00



Planning Report



Database: Company: Project: Site: Well:

Wellbore:

Design:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

LC Tribal 3-21D-56 Wellbore #1 Design #2 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well LC Tribal 3-21D-56
WELL @ 6676.00usft (Berry Rig 5)

WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

Design Targets						ni barrasan	NAME OF TAXABLE PARTY.		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 3-21D Tat	0.00	0.00	6.200.00	-297.85	1,468.98	622.084.867	2.261,403,860	40° 2' 15.159 N	110° 33′ 58.916 V
- plan misses targe	et center by 135	.60usft at 64	95.56usft MI	0 (6200 _* 00 TV	D, -296.54 N,	1333.39 E)			
 Polygon 									
Point 1			6,200.00	201.73	-194.43	622,284.57	2,261,207.35		
Point 2			6,200.00	198.93	197.04	622,285.83	2,261,598.82		
Point 3			6,200.00	-201.46	193.38	621,885.43	2,261,599.32		
Point 4			6,200.00	-199.20	-195.99	621,883.64	2,261,209.95		
Point 5			6,200.00	201.73	-194.43	622,284.57	2,261,207,35		
LCT 3-21D Drlg Tgt	0.00	0.00	6,200.00	-296.54	1,333.39	622,084.770	2,261,268,263	40° 2' 15,172 N	110° 34' 0.659 V
 plan hits target c Circle (radius 10) 									

Casing Points		and the second	COLUMN TO THE REAL PROPERTY.	resident distribute	200	The state of the s		STILL
	Measured	Vertical				Casing	Hole	
	Depth	Depth				Dlameter	Diameter	
	(usft)	(usft)		Name		(")	(")	
	500.00	500.00	8 5/8" Csg.			8-5/8	11	

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
281.00	281,00	Green River		8.49	101.46
753.08	752.00	Green River Fouch Mkr		8.49	101.46
1,367.15	1,324.00	Mahogany		8.49	101.46
2,658.00	2,354.00	Tgr3 Mkr		8.49	101.46
3,579.21	3,129.00	Douglas Creek		8.49	101.46
4,251.79	3,760.00	Upr Black Shale		8.49	101.46
4,545.01	4,047.00	Castle Peak		8.49	101.46
4,909.42	4,410.00	Uteland Butte Ls.		8.49	101.46
5,149.42	4,650.00	Wasatch		8.49	101.46
6,326.42	5,827.00	CR-6		8.49	101.46

Measured	Vertical	Local Coor	dinates	
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
600.00	600.00	0.00	0.00	Start Build 3,00
1,600.13	1,555,04	-55.56	249.83	Start 1196.18 hold at 1600.13 MD
2,796.31	2,590.92	-185.42	833.73	Start Drop -1,50
4,796.56	4.501.00	-296.54	1,333.39	Start 1699.00 hold at 4796.56 MD
6,495.56	6.200.00	-296.54	1,333.39	TD at 6495.56



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.21-T5S-R6W LC Tribal 3-21D-56

Wellbore #1 Design #2

Anticollision Report

20 January, 2011





Anticollision Report



Company:

Berry Petroleum Company

Duchesne Co., UT (UT27C) Project: Sec.21-T5S-R6W

Reference Site: Site Error:

0.00 usft

Reference Well: Well Error:

LC Tribal 3-21D-56 0.00 usft

Reference Wellbore Wellbore #1 Reference Design: Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: **Survey Calculation Method:**

Output errors are at

Database:

Offset TVD Reference:

Well LC Tribal 3-21D-56

WELL @ 6676,00usft (Berry Rig 5) WELL @ 6676,00usft (Berry Rig 5)

Minimum Curvature

2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Reference

Depth Range:

Design #2

Filter type: Interpolation Method:

NO GLOBAL FILTER: Using user defined selection & filtering criteria Stations

Unlimited

Maximum center-center distance of 9,999.98 usft

Results Limited by: Warning Levels Evaluated at:

2.00 Sigma

Casing Method:

Error Model:

Scan Method:

Error Surface:

ISCWSA Closest Approach 3D

Elliptical Conic Not applied

Date 01/20/11 Survey Tool Program

From To

0.00

(usft) (usft)

Survey (Wellbore)

6,495,56 Design #2 (Wellbore #1)

Tool Name MWD

Description

MWD - Standard

	Reference	Offset	Dista	ince		
Site Name Offset Well - Wellbore - Design	Measured Depth (usft)	Measured Depth (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	Warning
Sec.21-T5S-R6W LC Tribal 5-21D-56 - Wellbore #1 - Design #2 LC Tribal 5-21D-56 - Wellbore #1 - Design #2	600.00 700.00		20.10 23.01	17.66 20.16	8.234 CC, ES 8.073 SF	

Offset De	The Real Property lies and the last of the	NATIONAL PROPERTY.	T5S-R6W	- LC Tribal	5-21D-5	6 - Wellbore	#1 - Design #	2					Offset Site Error:	0.00 us
rvey Program: 0-MWD										Offset Well Error:	0.00 us			
Reference Offset			Semi Major Axis			27.50	Dista							
Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (*)	Offset Wellbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (uaft)	Separation Factor	Warning	
0,00	0.00	0.00	0,00	0.00	0.00	-116,93	-9.10	-17,92	20,10					
100,00	100,00	100,00	100,00	0.10	0.10	-116,93	-9,10	-17,92	20.10	19,90	0,19	103,975		
200,00	200,00	200.00	200,00	0,32	0,32	-116,93	-9.10	-17,92	20,10	19,46	0,64	31,265		
300,00	300,00	300,00	300.00	0.55	0.55	-116,93	-9,10	-17,92	20,10	19,01	1,09	18,399		
400.00	400.00	400.00	400,00	0,77	0.77	-116,93	-9.10	-17,92	20,10	18,56	1,54	13,035		
500,00	500,00	500,00	500,00	1_00	1,00	-116,93	-9.10	-17,92	20.10	18,11	1.99	10,092		
600,00	600,00	600.00	600,00	1,22	1,22	-116,93	-9,10	-17,92	20,10	17,66	2,44	8,234 CO	C, ES	
700.00	699,95	699.56	699.51	1.43	1,42	138.52	-11,68	-17.59	23.01	20.16	2,85	8,073 SF		
800,00	799_63	798.58	798,22	1,64	1,61	134_66	-19,33	-16,61	31,82	28,57	3,25	9,785		
900,00	898.77	896.55	895.36	1.89	1.83	131.40	-31.89	-15.01	46.59	42.87	3,71	12,546		
1,000,00	997.08	992,98	990,22	2,20	2,10	129,12	-49,07	-12,82	67.20	62,95	4,25	15,794		
1,100.00	1.094.31	1,087.43	1,082,16	2,58	2,45	127,49	-70,47	-10,08	93,49	88,59	4,90	19,092		
1,200,00	1,190.18	1,179,52	1,170,67	3,06	2,86	126,23	-95,65	-6,87	125,24	119,59	5.65	22,155		
1,300,00	1 284 43	1,268.91	1,255_32	3.65	3.34	125_14	-124111	-3.23	162.23	155.70	6,53	24,836		
1,400.00	1,376,81	1,355,34	1,335,80	4.36	3,88	124,13	-155,35	0,75	204,20	196,67	7.54	27.098		
1,500,00	1,467.06	1,438,62	1,411,93	5,19	4.47	123,12	-188,82	5,03	250,88	242,22	8,66	28,962		
1,600.13	1,555,04	1,518,70	1,483,68	6,15	5,10	122,07	-224,09	9,53	302,06	292,15	9,91	30,480		
1.700.00	1,641,53	1,600.18	1.555.09	7.18	5.80	122,24	-263_01	14.50	356.13	344.83	11,30	31,522		
1,800,00	1,728,13	1,678,98	1,623,32	8.23	6.53	122,13	-302,09	19,49	411.17	398.44	12.72	32,313		
1,900,00	1,814.73	1,762,45	1,695,60	9.30	7,30	122.03	-343,50	24,78	466_23	452.03	14,20	32.828		
2,000.00	1,901,33	1,845,92	1,767,89	10,38	8.09	121,96	-384.90	30,06	521.30	505,60	15,70	33,205		
2,100,00	1_987_93	1,929,38	1_840_17	11,46	8.88	121,89	-426,31	35,35	576.37	559,16	17.21	33,487		
2,200.00	2,074.52	2.012.85	1 912 45	12.55	9.68	121.84	-467.71	40.64	631-44	612.70	18,74	33,702		
2,300.00	2,161,12	2,096,32	1_984_74	13,65	10.48	121,80	-509 12	45,92	686,51	666,24	20-27	33.870		
2,400,00	2,247,72	2,179,79	2.057.02	14.74	11.28	121.77	-550,52	51,21	741.58	719.77	21.81	34,001		



Anticollision Report



Company: Project: Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

Reference Site: Site Error:

0.00 usft

Reference Well: Well Error: Reference Wellbore

Reference Design:

0.00 usft Wellbore #1

LC Tribal 3-21D-56

Wellbore #1 Design #2 Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5)

WELL @ 6676,00usft (Berry Rig 5)

Minimum Curvature

2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Offset Design Sec.21-T5S-R6W - LC Tribal 5-21D-56 - Wellbore #1 - Design #2										Offset Site Error:	0.00 us			
urvey Program: 0-MV Reference		VD Offset		Semi Major Axis					Distance				Offset Well Error:	0.00 ust
Reasured	Vertical	Measured	Vertical	Reference	Offset	Higheide	Offset Wellbore	Centre	Between	Between	Minimum	Separation	Warning	4,70
Depth	Depth	Depth	Depth			Toolface	+N/-S	+E/-W	Centres	Ellipses	Separation	Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(usft)	(usft)	(usft)	(usft)			
2,500,00	2,334,32	2,263,26	2,129,30	15.84	12,09	121,73	-591,93	56,50	796,65	773,29	23,36	34,107		
2,600,00	2,420,92	2,346,73	2,201,58	16,94	12,89	121,71	-633,34	61,78	851,72	826,81	24,91	34,194		
2,700,00	2,507,52	2,430,20	2,273,87	18,04	13,70	121,68	-674.74	67,07	906,79	880,32	26,46	34,265		
2,796,31	2,590.92	2,510,59	2,343,48	19.11	14.48	121,66	-714,62	72,16	959,82	931,86	27,96	34,323		
2,800,00	2,594,12	2,513,67	2,346.15	19.15	14,51	121,69	-716,15	72,36	961,86	933.84	28,02	34,326		
2,900,00	2,681,41	2,597,53	2,418,77	20,06	15,33	122,42	-757,75	77,67	1,016,31	986,83	29,48	34,480		
3,000,00	2,769,95	2,682,09	2,491,99	20.93	16,15	122,99	-799,69	63.02	1,069.58	1,038.66	30,92	34,593		
3,100,00	2,859,67	2,767,27	2,565,76	21.77	16.98	123,41	-841,95	88.42	1,121,66	1,089.31	32.35	34,675		
3,200,00	2,950,52	2,853,03	2,640,02	22,55	17.82	123.72	-884,49	93.85	1,172.55	1,138,79	33.76	34,735		
3,300.00	3,042,44	2,939.30	2,714.73	23,30	18,66	123,92	-927.28	99.31	1,222,24	1,187.09	35,14	34,778		
3,400.00	3,135,35	3,042,33	2.804.48	23.99	19.49	123.96	-977,47	105.72	1,270.27	1,233.77	36,50	34,802		
2 500 80	2 220 20	3,150,87	2,900,45	24.04	20.25	123,97	4 007 75	112.14	1,315.77	1,277,99	37.77	34,835		
3,500.00	3,229,20	3,262,22	3,000,37	24,64 25,24	20,25	123,97	-1,027,75 -1,076,49	118.36	1,358.62	1,277.99	39.00	34,833		
3,600,00	3,419.44	3,202,22	3,104,21	25,24	21,75	123,97	-1,076,49	124.36	1,358.62	1,358.54	40.19	34,802		
3,800.00	3,515,71	3,493,13	3,211.90	26,30	22,48	123,95	(-1,168.26	130.08	1,436.00	1,394.68	41,33	34,747		
3,900.00	3,612,65	3,612,51	3,323,35	26,76	23.19	123,93	-1,108.20	135,50	1,436,00	1,394.06	42.40	34,676		
4,000.00	3,710,20	3,734,35	3,438,42	27,18	23,86	123,89	-1,250.40	140.57	1,501.65	1,458,24	43.41	34,593		
4,100,00	3,808,29	3,858,50	3,556,92	27,55	24.49	123,84	-1,287,10	145,26	1,529.84	1,485,49	44,35	34,498		
4,200.00	3,906:86	3,984.79	3,678,63	27.87	25.09	123,78	-1,320.50	149.52	1,554.84	1,509.63	45.21	34,393		
4,300.00	4,005,84	4,113,02	3,803,29	28,15	25.63	123,71	-1,350,31	153,33	1,576,56	1,530,58	45,98	34,285		
4,400.00	4,105-15	4,242.99	3,930.59	28.39	26.11	123.63	-1,376.27	156.64	1,594.94	1,548.27	46.67	34.173		
4,500.00	4,204,74	4,374,46	4,060,19	28,59	26.53	123,53	-1,398.14	159,43	1,609,93	1,562,65	47-27	34,057		
4,600,00	4,304,53	4,507.15	4,191,69	28,75	26.90	123.42	-1,415.72	161,68	1,621.46	1,573.68	47.78	33,937		
4,700.00	4,404.45	4,640,82	4,324.69	28.87	27.19	123.30	-1,428,84	163,35	1,629,50	1,581,31	48.19	33.816		
4.796.56	4,501.00	4,770.53	4,454.12	28.95	27_40	-134.30	-1,437.14	164.41	1,633.92	1,585.43	48.49	33,695		
4,800.00	4,504.44	4,775.16	4,458,75	28.95	27.41	-134.30	-1,437.36	164.44	1,634.01	1,585,51	48.50	33.691		
4,900,00	4,604.44	4,909,91	4.593.44	29.02	27.57	-134_41	-1,441,21	164.93	1,635.75	1,587.01	48.74	33,560		
5,000.00	4,704.44	5,020,91	4.704.44	29.09	27.65	-134,42	-1.441.44	164.96	1,635,86	1,586.94	48.92	33,440		
5,100.00	4,804.44	5,120,91	4,804.44	29,17	27,73	-134 42	-1,441.44	164.96	1,635.86	1,586,77	49.09	33,325		
5,200.00	4,904.44	5,220.91	4.904.44	29-24	27.80	-134.42	-1.441.44	164.96	1,635.86	1,586.60	49.26	33,209		
5,300.00	5,004.44	5,320.91	5,004.44	29.32	27,88	-134_42	-1,441.44	164.96	1,635.86	1,586,42	49.43	33,091		
5 400 00	540444	F 100 04	5 101 11	00.40	07.05	404.40		404.00	4.005.00	4.500.04	10.01	00.070		
5.400.00	5,104,44 5,204,44	5,420.91 5,520.91	5,104,44	29.40	27,95 28,03	-134_42 -134_42	-1,441,44 -1,441,44	164.96	1,635.86	1,586,24	49,61 49,80	32,972 32,852		
5,500.00	5,304.44	5,520,91	5,204,44	29.48 29.58	28.03	-134_42	-1,441,44	164,96	1,635.86	1,586.06	49,80	32,852		
5,600.00	5,404,44	5,620.91	5,404.44	29.56	28.12	-134_42	-1,441,44	164-96	1,635-86	1,585.88	49.98 50.17	32,730		
5,700.00 5,800.00	5,404,44	5,720.91	5,404.44	29,64	28,20	-134,42 -134,42	-1,441,44 -1,441,44	164.96 164.96	1,635.86 1,635.86	1,585.69 1,585.49	50.17	32,482		
5.000.00				20,13	20,20		.,	101,00	00.000,1	1,000,40	00.00	32,702		
5,900.00	5,604.44	5,920,91	5,604,44	29.81	28,37	-134_42	-1,441,44	164,96	1,635.86	1,585,30	50.56	32,356		
6.000.00	5,704.44	6,020.91	5.704.44	29.90	28.46	-134_42	-1.441.44	164.96	1,635.86	1,585,10	50.76	32,230		
6,100.00	5,804-44	6,120.91	5,804,44	29,99	28.55	-134,42	-1,441,44	164.96	1,635,86	1,584.90	50.96	32.102		
6,200.00	5.904.44	6_220.91	5,904,44	30.08	28.64	-134_42	-1,441.44	164.96	1,635_86	1,584.69	51_16	31,973		
6,265.12	5,969.56	6,286,03	5.969.56	30-14	28.70	-134.42	-1,441,44	164,96	1,635.86	1,584,56	51,30	31.889		
6.300.00	6.004.44	6,316,47	6.000.00	30.17	28.72	-134_42	-1.441.44	164.96	1,635.86	1.584.50	51.37	31.847		
6,400.00	6,104.44	6,316.47	6,000-00	30-26	28.72	-134.42	-1.441.44	164,96	1,639.19	1,587-72	51.47	31.848		
6,495.56	6,200.00	6,316,47	6.000.00	30.35	28.72	-134,42	-1,441.44	164.96	1,648_04	1,596,47	51.57	31,957		



Anticollision Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.21-T5S-R6W Reference Site: Site Error: 0.00 usft

Reference Well: LC Tribal 3-21D-56 0.00 usft Well Error:

Reference Wellbore Wellbore #1 Reference Design: Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature 2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)

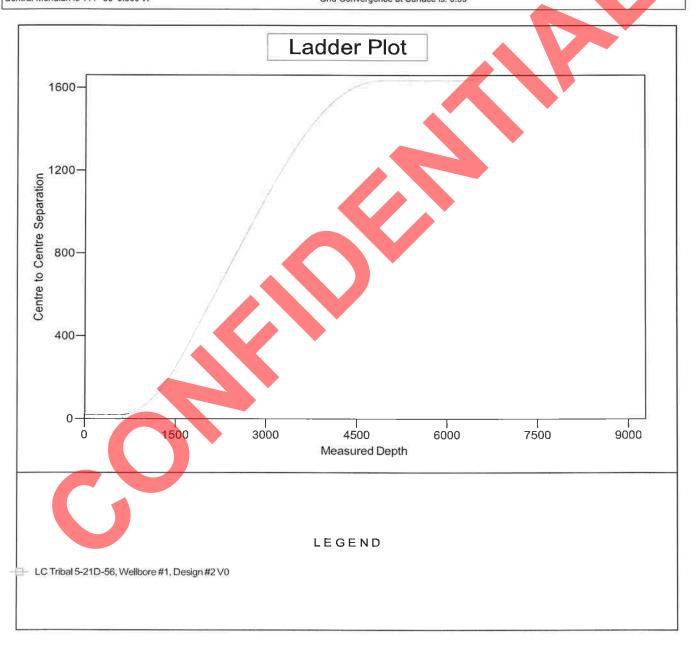
Offset Depths are relative to Offset Datum

Central Meridian is 111" 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°





Great White Directional Services, LLC

Anticollision Report



Company: Project: Reference Site:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Site Error: 0.00 usft Reference Well:

Well Error: Reference Wellbore Reference Design:

Sec.21-T5S-R6W LC Tribal 3-21D-56

0.00 usft Wellbore #1 Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Output errors are at

Offset TVD Reference:

Database:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

Minimum Curvature

2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)

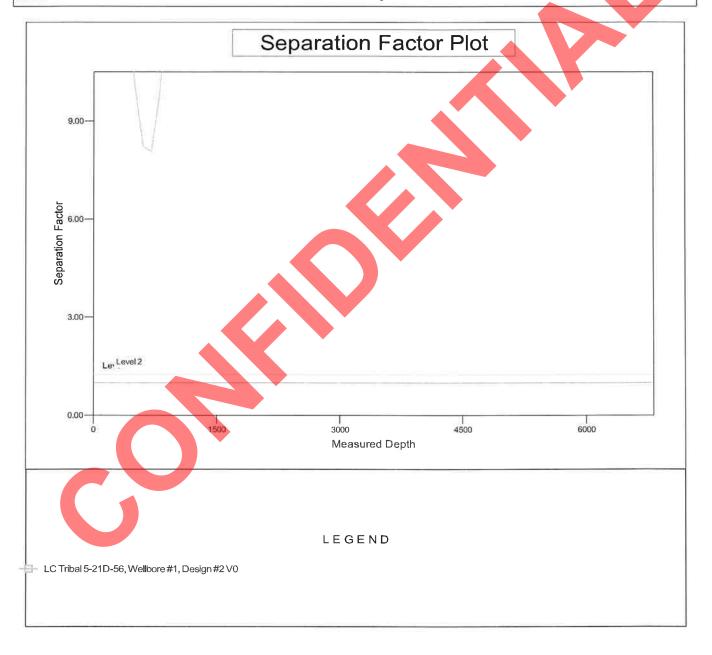
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°



SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Larry Fogel whose address is 280 Addison Circle, Fowlerville, MI 48836-7705 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USM

Section 21: NW/4 NW/4

See Exhibit "A" Attached hereto

and <u>Berry Petroleum Company</u>, whose address is 1999 Broadway, Suite 3700, Denver Colorado, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

Page 1 of 3

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to in sure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

By: Davis Togs

STATE OF M [8 COUNTY OF LIVING Ston 8

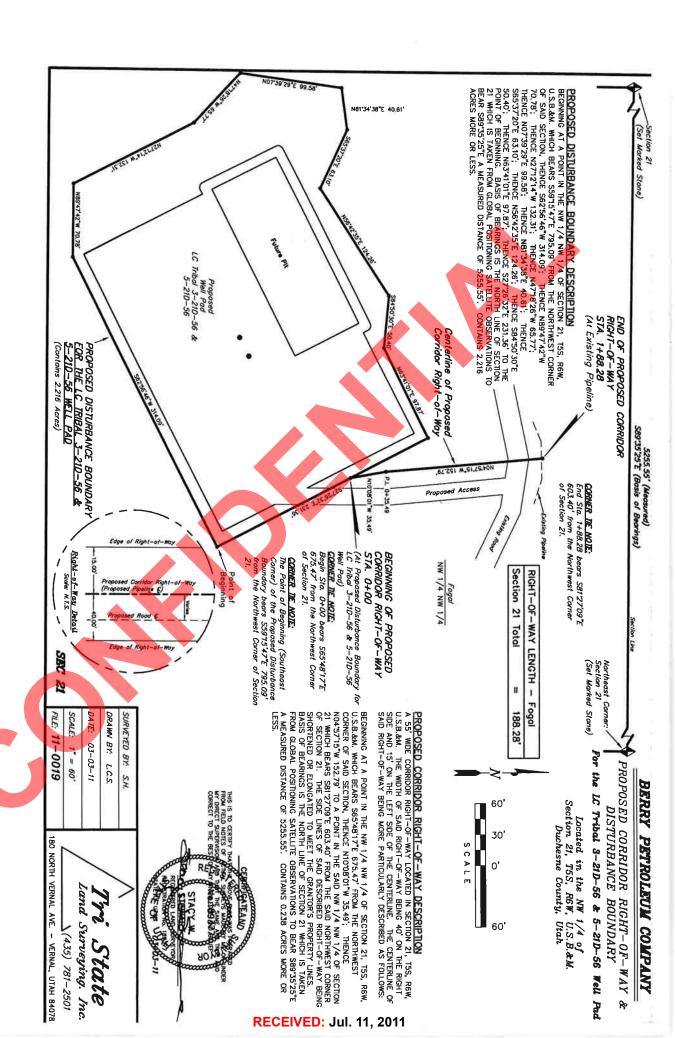
BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this ______ day of _______, 2011, Larry Fogel personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Notary Public

My Commission Expires:

RONDA T. BAIBAK
Notary Public Livingston County, MI
My Commission Expires 11-11-2015
Acting in L.J. 1954c. County





Berry Petroleum Company

Brundage Canyon Field 4000 South 4028 West Rt. 2 Box 7755 Roosevelt, UT 84066

> Ph: (435) 722-1325 Fax: (435) 722-1321 www.bry.com

January 24, 2011

State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84115-5801

Re: <u>Directional Drilling R649-3-11</u>

LC Tribal 3-21D-56 373 FNL, 497' FWL (NWNW) (surface)

660 FNL, 1,830' FWL (NENW) (bottomhole)

Section 21, T5S-R6W Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

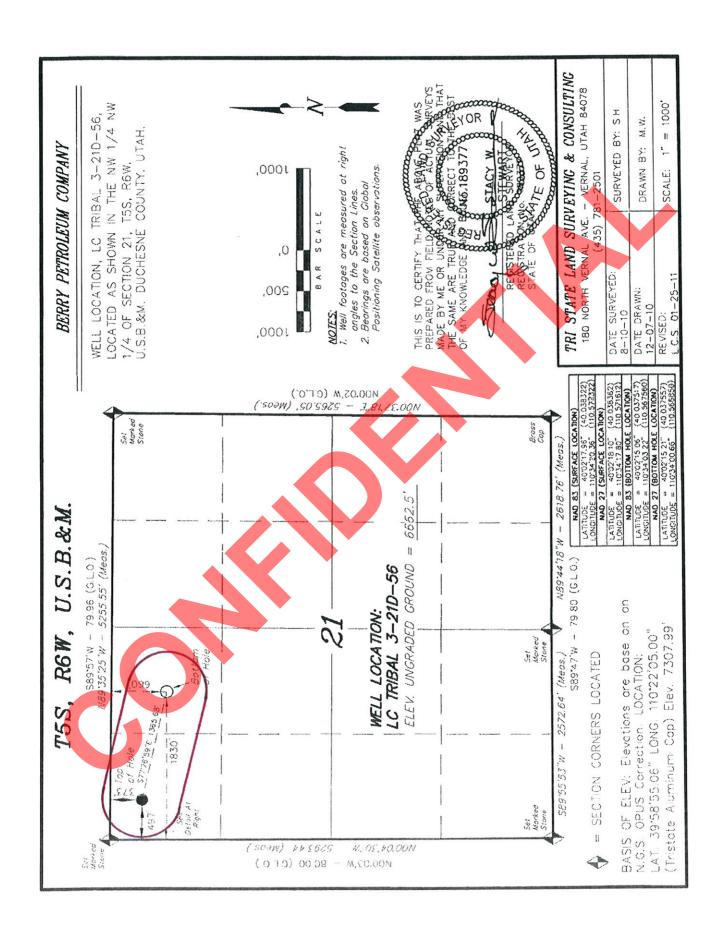
- The LC Tribal 3-21D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

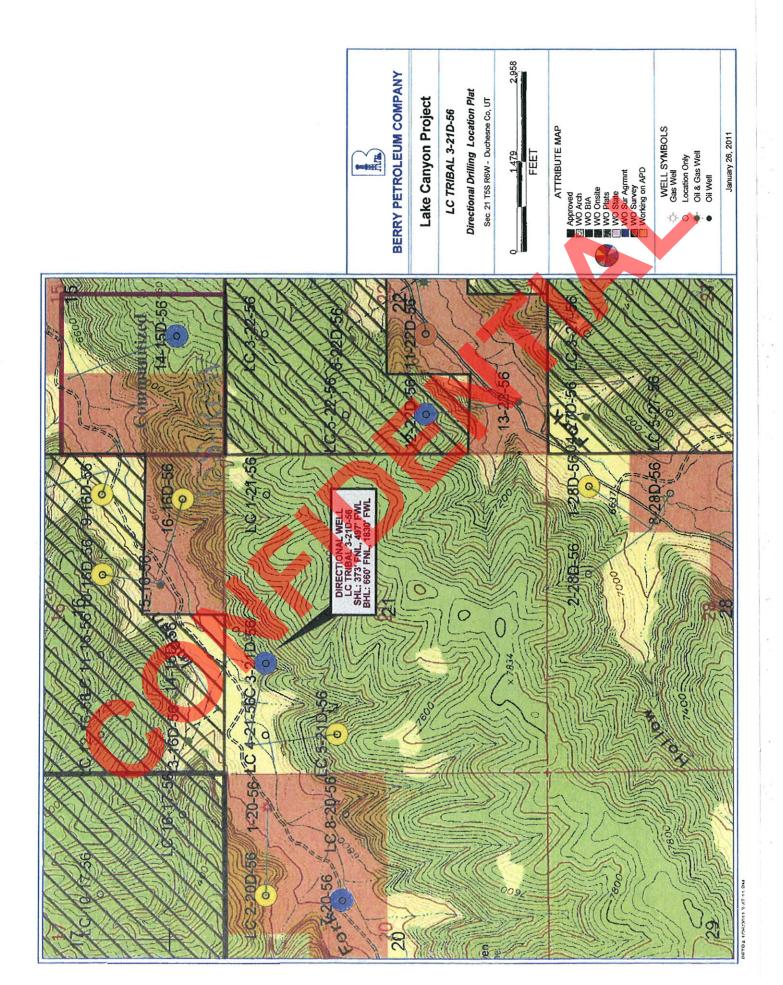
Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted,

Kathy K. Fieldsted

Sr. Regulatory & Permitting Technician







Berry Petroleum Company

Brundage Canyon Field 4000 South 4028 West

Rt. 2 Box 7755 Roosevelt, UT 84066

> Ph: (435) 722-1325 Fax: (435) 722-1321 www.bry.com

January 24, 2011

State of Utah Division of Oil, Gas, and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules

R649-3-3 Exception to Location and Siting of Wells.

LC TRIBAL 3-21D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 3-21D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed LC Tribal 5-21D-56 surface location. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

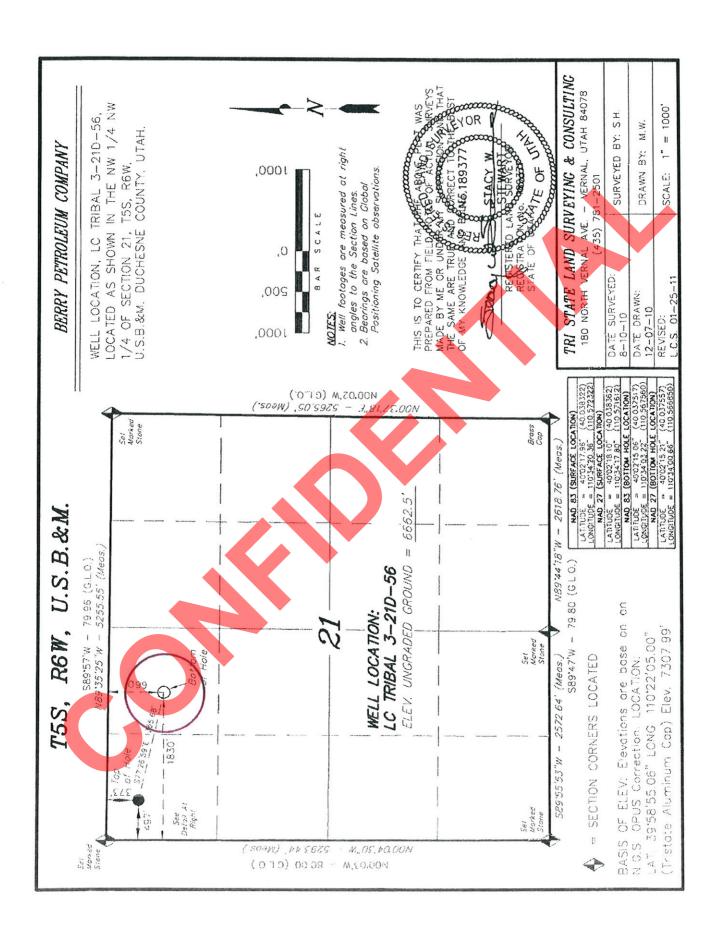
In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent NE1/4 of Section 21.

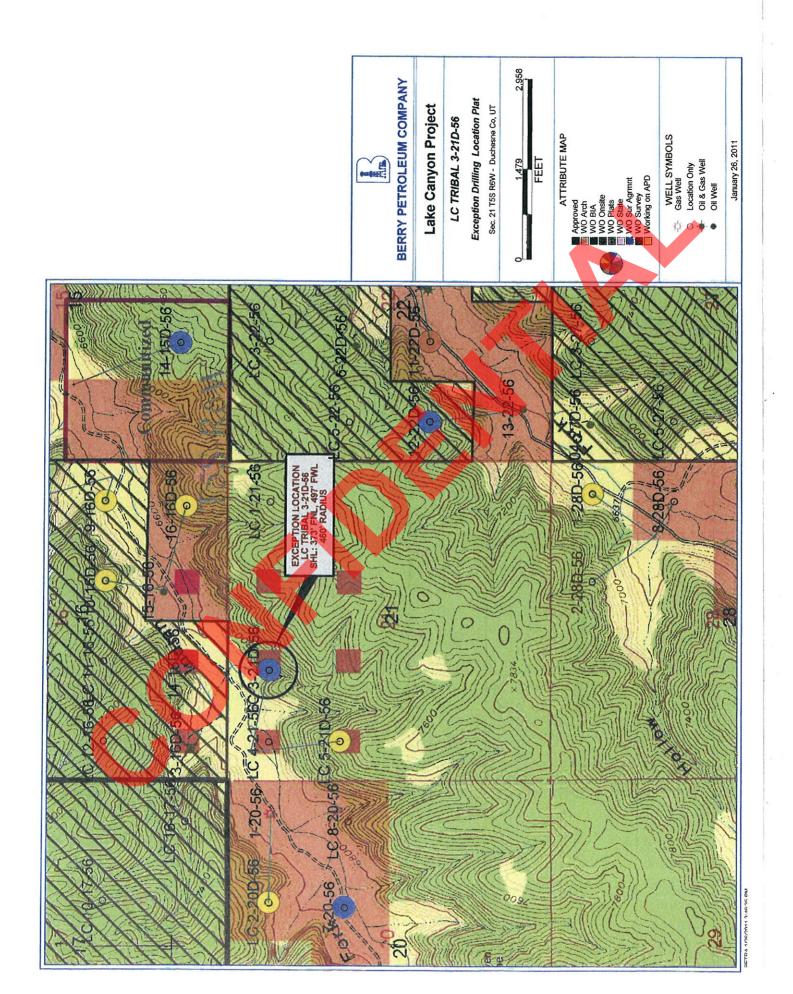
Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

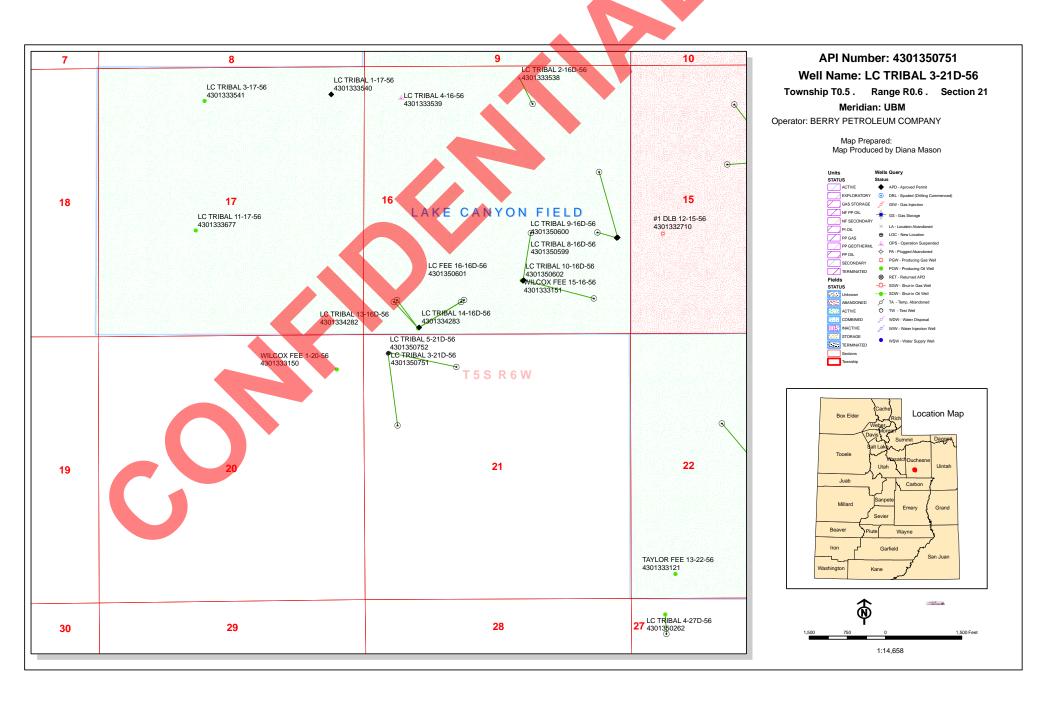
Sincerely

Kathy K. Fieldsted

Sr. Regulatory & Permitting Technician







ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY

Well Name LC TRIBAL 3-21D-56

API Number 43013507510000 APD No 3760 Field/Unit LAKE CANYON

Location: 1/4,1/4 NWNW Sec 21 Tw 5.0S Rng 6.0W 373 FNL 497 FWL GPS Coord (UTM) Surface Owner Larry Fogel

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and choosing not to Attend: Larry Fogel-surface owner.

Regional/Local Setting & Topography

As proposed the LC TRIBAL 5-21D-56 is situated in the bottom of the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. A Duchesne County Class B road passes within 150' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located in close proximity to the proposed well pad. Associated flood plains do not appear to be irrigated at this location, but instead are used to grow a mixture of dry land grass and forb species used for cattle grazing. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon immediately and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Grazing Wildlfe Habitat

Deer Winter Range

New Road Miles Well Pad Src Const Material Surface Formation

0.05 Width 220 Length 310 UNTA

Ancillary Facilities

Access road leaves the county road and enters the well pad at odd angles in an effort to keep disturbance on one surface owner.

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

APD staked on the former flood plain of the Right Fork of Indian Canyon. Creek has down cut in the past 100 years and flooding at this location is unlikely.

7/11/2011 Page 1

Flora / Fauna

Flora:

Noxious Weeds: Hoary Cress, Hounds tongue and musk thistle.

Grass: Thick spike wheat grass, crested wheat grass, Siberian wheat grass, tall wheat grass and cheat grass.

Forbs: Forage kochia, poverty weed, annual kochia, lambs quarter.

Shrubs: Basin big sage, green stem rubber rabbit brush.

Trees: none Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black beer, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues N

Soils disturbed in construction activities unlikely to enter the Right Fork of Indian Canyon due to adequate vegetation buffer.

Site Stability Issues N

Site appears suitable for proposed drilling program.

Drainage Diverson Required? N

Berm Required? Y

Berms required on the cut portions of the well pad to prevent fluids from entering perennial stream in the event of a catastrophic spill.

Erosion Sedimentation Control Required? N

Paleo Survey Run? Paleo Potental Observed? Cultural Survey Run? Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)

7/11/2011 Page 2

Affected Populations Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

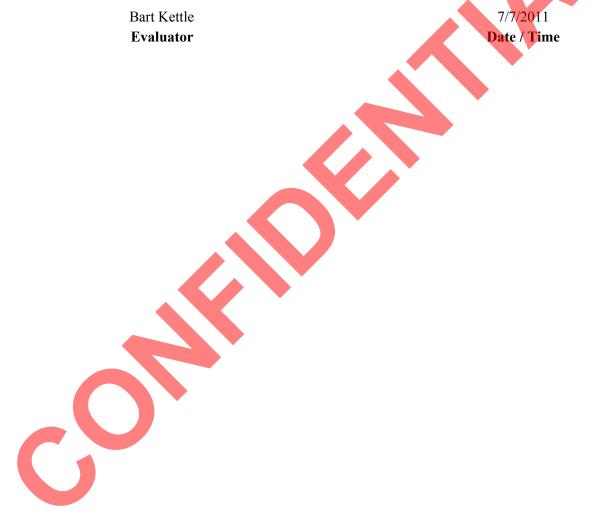
No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Surface representative Larry Fogel left message with receptionest. Division informed that message would be passed on and Mr. Fogel would contact the Division if he had questions. Current surface agreement is in place.

BLM requested that structures, or remnants of structures in close proximity to the well be left in place.



7/11/2011 Page 3

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

Page 1

APD NoAPI WellNoStatusWell TypeSurf OwnerCBM376043013507510000LOCKEDOWPNo

Operator BERRY PETROLEUM COMPANY Surface Owner-APD Larry Fogel

Well Name LC TRIBAL 3-21D-56 Unit

Field LAKE CANYON Type of Work DRILL

Location NWNW 21 5S 6W U 373 FNL 497 FWL GPS Coord (UTM) 536530E 4431882N

Geologic Statement of Basis

7/11/2011

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

7/11/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 7, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Larry Fogel-surface owner.

The proposed LC TRIBAL 5-21D-56 well is one of two wells proposed from the same well pad. As proposed the well pad is staked in what was formerly the flood plan for the Right Fork of Indian Canyon. In the past 100 years the stream corridor has down cut 6' and flooding at this location is unlikely to occur in its current status. The selected site appears adequate for the proposed drilling program. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well.

Currently the southern portions of the well pad fall within 45' of a perennial stream. Berms of 12" shall be constructed around the fill portions of the well pad to prevent fluids from entering live water in the event of a catastrophic spill.

Duchesne listed noxious weeds hoary Cress, hounds tongue and musk thistle noted growing at the proposed site and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Bart Kettle 7/7/2011
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A closed loop mud circulation system is required for this location.

Surface The well site shall be bermed to prevent fluids from leaving the pad.

Surface Clean construction equipment prior to moving to prevent spread of noxious weed seed to other areas.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/9/2011 API NO. ASSIGNED: 43013507510000

WELL NAME: LC TRIBAL 3-21D-56

PHONE NUMBER: 435 722-1325 **OPERATOR:** BERRY PETROLEUM COMPANY (N2480)

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWNW 21 050S 060W **Permit Tech Review:**

> **SURFACE:** 0373 FNL 0497 FWL **Engineering Review:**

Geology Review: BOTTOM: 0660 FNL 1830 FWL

COUNTY: DUCHESNE LATITUDE: 40.03827

UTM SURF EASTINGS: 536530.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500 PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

RECEIVED AND/OR REVIEWED:

PLAT

Bond: INDIAN - RLB0005647

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: 43-11041

RDCC Review:

Fee Surface Agreement

Intent to Commingle

Commingling Approved

LOCATION AND SITING:

R649-2-3.

Unit:

R649-3-2. General

R649-3-3. Exception

Drilling Unit

Board Cause No: R649-3-11

LONGITUDE: -110.57182 NORTHINGS: 4431882.00

COALBED METHANE: NO

Effective Date:

Siting:

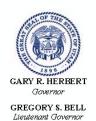
R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 15 - Directional - dmason 23 - Spacing - dmason

API Well No: 43013507510000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 3-21D-56

API Well Number: 43013507510000 Lease Number: 2OG-000-5500 Surface Owner: FEE (PRIVATE)

Approval Date: 7/11/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

API Well No: 43013507510000

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING							FORM 3 AMENDED REPORT						
		APPLI	CATION FO	R P	ERMIT TO D	RILL			1. WELL NAME and NUMBER LC TRIBAL 3-21D-56				
2. TYPE OF		L NEW WELL 📵	REENTER	P&A	WELL ()	DEEPEN W	rell (3. FIELD OR WILDCAT LAKE CANYON				
4. TYPE OF		Oil We			Methane Well:				5. UNIT or COMMUNITIZATION AGREEMENT NAME				
6. NAME O	F OPERATOR					140			7. OPERATOR PHONE 303 999-4044				
BERRY PETROLEUM COMPANY 8. ADDRESS OF OPERATOR 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT, 84066									9. OPERATOR E-MAIL kao@bry.com				
	AL LEASE NUMB	ER	20 West Nt 2	1	1. MINERAL O	WNERSH	IIP		12. SURFACE OWNERSHIP				
		000-5500	= 'fee')		FEDERAL ()	INDIAN	STATE (
	SS OF SURFACE		Ları	ry Fog	gel				14. SURFACE OWNER PHONE (if box 12 = 'fee') 517-223-8056 16. SURFACE OWNER E-MAIL (if box 12 = 'fee')				
13. ADDRE	.55 OF SORFACE				lerville, MI 4883		NCI E PRODUCT						
	N ALLOTTEE OR = 'INDIAN')	TRIBE NAME		M	18. INTEND TO COMMINGLE PRODUCTION FROM MULTIPLE FORMATIONS YES (Submit Commingling Application) NO VERTICAL DIRECTIONAL (B) HORIZONTAL							ONTAL 🛑	
20. LOCA	TION OF WELL			FOO1	TAGES		QTR-QTR	SECTION	том	VNSHIP	RANGE		/ERIDIAN
LOCATIO	N AT SURFACE		373	FNL	497 FWL		NWNW	21	5	.0 S	6.0 W		U
Top of Uppermost Producing Zone 628			628	FNL	NL 1643 FWL		NENW	21	5	.0 S	6.0 W		U
At Total D	epth		660	FNL	1830 FWL		NENW	21	5	.0 S	6.0 W		U
21. COUNT		HESNE		2	22. DISTANCE	STANCE TO NEAREST LEASE LINE (Feet) 23. NUMBER OF ACRES IN DRILLING UNIT 640				Г			
					25. DISTANCE Applied For Dr			AME POOL	26. PROPOSED DEPTH MD: 6496 TVD: 6200				
27. ELEVA	TION - GROUND	LEVEL		2					29. SOURCE OF DRILLING WATER /				
	6	5662		╧	RLB00 <mark>056</mark> 47 WATER RIGHTS APPROVAL NUMBER IF APPLICABLE 43-11041					PPLICABLE			
							d Cement Info						
String Surf	Hole Size	Casing Size	e Leng	_	Weight 24.0		de & Thread J-55 ST&C	Max Mu		Cement Class G	Sacks 200	Yield 1.15	Weight 15.8
Prod	7.875	5.5	0 - 6				J-55 LT&C	9.5		Type V	180	3.82	11.0
										Class G	350	1.7	13.1
ATTACHMENTS													
VERIFY THE FOLLOWING ARE ATTACHED IN ACCORDANCE WITH THE UTAH OIL AND GAS CONSERVATION GENERAL RULES													
WELL PLAT OR MAP PREPARED BY LICENSED SURVEYOR OR ENGINEER COMPLETE DRILLING PLAN													
AFFIDAVIT OF STATUS OF SURFACE OWNER AGREEMENT (IF FEE SURFACE)					form	FORM 5. IF OPERATOR IS OTHER THAN THE LEASE OWNER							
DIRECTIONAL SURVEY PLAN (IF DIRECTIONALLY OR HORIZONTALLY TOPOGRAPHICAL MAP													
NAME Kathy K. Fieldsted TITLE				TLE Sr. Regulatory & Permitting Tech.				PHONE 435 722-1325					
SIGNATURE				DATE 05/09/2011 EMAIL kkf@bry.com									
API NUMBER ASSIGNED 43013507510000					APPROVAL								
				Permit Manager									

SELF-CERTIFICATION STATEMENT

The following self-certification statement is provided per federal requirements dated May 7, 2007.

Please be advised that Berry Petroleum Company is considered to be the operator of the following well.

LC TRIBAL 3-21D-56

NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B. & M.

BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL

Lease: 2OG-000-5500 Duchesne, County, Utah

Berry Petroleum Company is responsible under the terms of the lease for the operations conducted upon the lease lands.

Kathy K. Fieldsted

Sr. Regulatory & Permitting Tech

Berry Petroleum Company

4000 South 4028 West

Route 2, Box 7735

Roosevelt, Utah 84066

435-722-1325

BERRY PETROLEUM COMPANY LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B.& M. BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL, Duchesne, County, Utah

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1,2 Estimated Tops of Geological Markers and Formations Expected to Contain Water, Oil and Gas and Other Minerals

FORMATION	DRILL DEPTH * @ SHL (TVD)	DRILL DEPTH* @ BHL (TVD)	Measured Depth
Uinta Fm	O6		
	Surface	Surface	
Green River	281'	405'	281'
Green River Upper Marker	752'	958'	753'
Mahogany	1,324'	1,519	1,367'
Tgr3	2,354'	2,542'	2,658'
*Douglas Creek	3,129'	3,328'	3,579°
Black Shale	3,760'	3,955'	4,252'
*Castle Peak	4,047'	4,238'	4,545'
*Uteland Butte	4,410	4,604'	4,909'
*Wasatch	4,650	4,843'	5,149'
CR-6 (base U Wasatch)	5,827'	6,031'	6,326'
TD	6,000'	6,200'	6,496'
Base of Moderate Saline H2O	5,218'	5,287'	

*PROSPECTIVE PAY

Berry is locating the well at the proposed surface location and directionally drilling to the proposed bottom hole location. By drilling directionally, Berry Petroleum Company will improve field development efficiency by potentially combining multiple surface hole locations together. This will significantly reduce total surface disturbance plus combine the use of access roads and existing pipelines. Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

Berry Petroleum Company LC TRIBAL 3-21D-56 Drilling Program
Duchesne County, UT

3 Proposed Casing and Cementing Program

Purpose	Depth	Hole Size	Casing Size	Туре	Connection	Weight
Surface Production	350' 6496'	12.25" 7.875"	8-5/8" 5-1/2"	J-55 J-55	ST&C LT&C	24# 15.5#
Surface	Fill	Тур	e & Amount			
0' - 350' Production	350'		additives or s of 15.8 #/gal minimum 24	imilar slurry and approxi hr compress be circulate	remium Plus (Towns with a minimus mate yield of 1. sive strength = 5 and to surface and	n weight 15 cuft/sx, 00 psi
0' - 3500'			Lead: +/- 180	sks Premiu with a mini	m Type V + add mum weight of 3.82 cuft/sx	
3500' – 6496'			Tail: +/- 350 : additives or s	sks Premiur imilar slurry		

For production casing, actual cement volumes will be determined from the caliper log plus a minimum of 15% excess.

4 Drilling Fluids Program

Interval	Weight	Viscosity	Fluid Loss	Remarks	
0' - 350'	8.4 – 9.5	27	NC	DAP Mud	
350'-6496'	8.4 – 9.5	27	NC	DAP Water	

5 Pressure Control Equipment: (Schematic Attached)

The BOP and related equipment shall meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc. A <u>2M</u> system will be utilized. The attached diagram depicts the use of an annular in conjunction with double rams. However, an annular, double rams or both may be used depending on the drilling rig contracted. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, shall be maintained on location while drilling and shall be made available to representative upon request.

Mud volumes will be monitored visually.
Upper and Lower Kelly cocks will be utilized.
A gas buster will be utilized, if necessary.

Berry Petroleum Company LC TRIBAL 3-21D-56 Drilling Program
Duchesne County, UT

Depth Intervals

BOP Equipment

0 - 350

No Pressure Control

350' - 6496'

11" 2000# Ram Type BOP 11" 2000# Annular BOP

6 Evaluation Program

Logging Program:

HRI-GR-SP with SDL-DSN-PE: surface casing to TD.

Preserve samples from all show intervals.

Sampling:

10' dry cut samples: Douglas Creek to TD. Preserve samples

From all show intervals.

Surveys:

As deemed necessary

Mud Logger:

As deemed necessary

Drill Stem Tests:

As deemed necessary

Cores:

As deemed necessary

7 Anticipated Abnormal Pressures or Temperatures

No abnormal temperatures or pressures or other hazards are anticipated.

Shallow gas and/or water flows are possible below surface casing.

Maximum anticipated bottom hole pressure equals approximately 3038 psi* and maximum anticipated surface pressure equals approximately 1674**psi (bottom hole pressure minus the pressure of a partially evacuated hole calculated at 0.22 psi/foot).

8 Anticipated Starting Dates and Notification of Operations

Drilling Activity:

Anticipated Commencement Date:

Upon approval of the APD. Approximately 10 days.

Drilling Days:

Approximately 7 days.

Completion Days:

^{*}Max Mud Wt x 0.052 x TVD = A (bottom hole pressure)

^{**}Maximum surface pressure = A - (0.22xTVD)



Berry Petroleum Lake Canyon Project 8 5/8 Surface Casing LC Tribal 3-21D-56

T.D. 350 ft
Hole Size 12 ¼ in
Casing Size 8 5/8 in
Casing Weight 24 #

Cement Coverage 350 ft to surface

Cement Excess 75 %

Premium Class G Cmt 200 sks 15.8#/gal 1.15 cuft/sk 5.0 gal/sk

Premium G Cmt 100 % (BWOC)
Calcium Chloride 2 % (BWOC)
Flocele ¼ #/sk

Total mix water (cement only)

Water ahead Gel sweep

200 sks Cement

Drop Top Plug Displacement

24 bbl (1800 gal)

10 bbl 20 bbl

40.9 bbl (15.8 ppg)

19.6 bbl



Berry Petroleum Lake Canyon Project 5 ½ Production Casing LC Tribal 3-21D-56

With loss of circulation

T.D. 6496 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft
Tail Coment Coverage 6406 ft to 3500

Tail Cement Coverage 6496 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180sks 11.0 #/gal 3.82 cuft/sk 23.0 gal/sk

 Premium Type V Cmt
 100 % (BWOC)

 Gel
 16 % (BWOC)

 Gilsonite
 10 #/sk

 GR 3
 3 #/sk

 Salt
 3 % (BWOC)

Flocele ½ # /sk

Premium Lite Tail 350 sks 13.1#/gal 1.70cuft/sk 7.7gal/sk

Premium Class G Cmt

Poz

Gel

Gilsonite

CDI 33

CFL 175

Flocele

65 % (BWOC)

35 % (BWOP)

6% (BWOC)

10# /sk

.2 % (BWOC)

.2% (BWOC)

1/4 # /sk

Salt 10 % (BWOW)

Total Mix Water (Cement Only) 6835 gallons

Water ahead10 bbls(8.33 ppg)Mud Flush20 bbls(8.34 ppg)Water Spacer10 bbls(8.33 ppg)Lead Cement122.5 bbls(11 ppg)Tail Cement(With loss Circulation)106.4bbls(13.1 ppg)

Wash Pump and Lines and Drop Top Plug

Displacemnet (KCL) 153.6bbls(8.4 ppg)



Berry Petroleum Lake Canyon Project 5 ½ Production Casing LC Tribal 3-21D-56

No loss of circulation

T.D. 6496 ft
Hole Size 7 7/8 in
Casing Size 5 ½ in
Casing Weight 15.50 lb/ ft
Tail Cement Coverage 6496 ft to 3500 ft

Tail Cement Excess 15 %

Lead Cement Coverage 3500 ft to surface

Lead Cement Excess 15 %

Hifill Lead Cmt 180 sks 11.0#/gal 3.82 cuft/sk 23.0 gal/sk

 Premium type V cmt
 100 % (BWOC)

 Gel
 16 % (BWOC)

 Gilsonite
 10 #/sk

 GR 3
 3 #/sk

 Salt
 3 % (BWOC)

Flocele ½ #/sk

50/50 Poz Tail Cmt 475 sks 14.2 #/gal 1.26cuft/sk 5.75 gal/sk

Premium Class G Cmt

Poz

Gel

Salt

CDI 33

CFL 175

Flocele

50 % (BWOC)

50 % (BWOC)

10 % (BWOW)

2 % (BWOC)

2 % (BWOC)

2 % (BWOC)

4 # /sk

Total Mix Water (Cement Only) 6872gal

Water ahead 10 bbl
Mud Plush 20 bbl
Water Spacer 10 bbl

 Lead Cement
 122.5 bbl
 (11 ppg)

 Tail Cement
 106.4 bbl
 (14.2 ppg)

Wash Pump and Lines Drop Top Plug

Displacement (KCl) 153.6 bbl

BERRY PETROLEUM COMPANY LC TRIBAL 3-21D-56

Surface location: NW ¼, NW ¼, 373' FNL 497' FWL, SEC. 21, T5S, R6W, U.S.B.& M. BHL: NE ¼, NW ¼, 660' FNL, 1830' FWL, Duchesne, County, Utah

ONSHORE ORDER NO. 1

MULTI POINT SURFACE USE & OPERATIONS PLAN

1 Existing Roads

To reach the Berry Petroleum Company well, LC Tribal 3-21D-56, in Section 21-T5S-R6W:

Start in Duchesne, Utah. Proceed Southwest up Indian Canyon (US 191) and go 10.0 miles to the Right Fork Indian Canyon road. Turn west off the Hwy and proceed 3.4 miles to the 5-21D-56 access road and proceed approx. 218'+/- to the LC Tribal 3-21D-56 location.

Please see the attached map for additional details.

2 Planned Access Road

See Topographic Map "A & B" for the location of the proposed access road.

3 Location of Existing Wells

See Topographic Map "C" for the location of existing wells within a Imile radius.

4 Location of Tank Batteries, Production Facilities and Production Gathering and Service Lines

All permanent (on site for six months or longer) structures constructed or installed will be painted a flat, non-reflective, earth tone color to match one of the standard environmental colors, as determined by the five state Rocky Mountain Inter-Agency Committee. All facilities will be painted within six months of installation. Facilities required to comply with the Occupational Safety and Health Act (OSHA) will be excluded.

A containment dike will be constructed completely around those production facilities which contain fluids (i.e., production tanks, produced water tanks). This dike will be constructed of compacted subsoil, be impervious, hold 100% of the capacity of the largest tank. The site specific APD will address additional capacity if such is needed due to environmental concerns. The use of topsoil for the construction of dikes will not be allowed. If a Spill Prevention, Control, and Countermeasure (SPCC) Plan is required by the Environmental Protection Agency, the containment dike may be expanded with the Authorized Agency Officer's approval to meet SPCC requirements.

A description of the proposed pipeline and a map illustrating the proposed route is attached.

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

All site security guidelines identified in Federal regulation 43 CFR 3126.7, will be adhered to. All off-lease storage, off-lease measurement, or commingling on-lease or off-lease production will have prior written approval form the Authorized Agency Officer.

Gas meter runs will be located approximately 100 feet from the wellhead. Where necessary, the gas line will be anchored down from the wellhead to the meter.

5 Location and Type of Water Supply

Water for the drilling and completion will be pumped or trucked from the Berry source wells located in Sec. 23, T5S, R5W or Sec. 24, T5S, R5W, permit # 43-11041, or from Douglas E. & Yordis Nielsen source well located in Sec. 12, T5S, R6W, permit # 43-1628, or from Duchesne City Culinary Water Dock located in Sec. 1, T4S, R5W or from East Duchesne Water, Arcadia Feedlot, Sec. 28, T3S, R3W or from Petroglyph Operating Company 08-04 Waterplant, Sec. 8, T5S, R3W.

6 Source of Construction Materials

All construction materials for this location site and access road shall be borrow material accumulated during construction of the location site and access road.

Additional gravel or pit lining material will be obtained from a private source.

The use of materials under Authorized Agency jurisdiction will conform with 43 CFR 3610.2-3.

7 Methods of Handling Waste Materials

Drill fluids will be contained in a closed loop system. Cuttings will be contained on site and buried in a pit or used on location or access roads whichever is deemed appropriate by the authorized agency.

After first production, produced wastewater will be trucked to one of the following approved waste water disposal sites: R.N. Industries, Inc. Sec. 4, T2S, R2W, Bluebell; MC & MC Disposal Sec. 12, T6S, R19E, Vernal; LaPoint Recycle & Storage Sec. 12, T5S, R19E, LaPoint or Water Disposal Inc. Sec. 32, T1S, R1W, Roosevelt, used in the operations of the field or, unless prohibited by the Authorized Officer, confined to the approved pit or storage tank for a period not to exceed 90 days. The use of such pit is hereby approved as part of this Application for Permit to Drill.

Production fluids will be contained in leak-proof tanks. All production fluids will be disposed of at approved disposal sites. Produced water, oil, and other byproducts will not be applied to roads or well pads for control of dust or weeds. The indiscriminate dumping of produced fluids on roads, well sites, or other areas will not be allowed.

Any spills of oil, gas, salt water, or other noxious fluids will be immediately cleaned up and removed to an approved disposal site.

A chemical portable toilet will be furnished with the drilling rig.

Garbage, trash, and other waste materials will be collected in a portable, self-contained, fully enclosed trash cage during operations. Trash will not be burned on location.

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

All debris and other waste materials not contained in the trash cage will be cleaned up and removed from the location promptly after removal of the completion rig (weather permitting).

Any open pits will be fenced during the operations. The fencing will be maintained with best efforts until such time as the pits are backfilled.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of wells. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of wells within these areas.

8 Ancillary Facilities

There are no ancillary facilities planned for at this time and none are foreseen in the future.

9 Well site Layout

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and surface material stockpile(s)

10 Plans for Restoration of the Surface

The dirt contractor will be provided with approved copies of the Surface Use Plan prior to construction activities.

Upon well completion, within a reasonable time, the location and surrounding area will be cleared of all unused tubing, materials, trash, and debris not required for production.

Abandoned well sites, roads, and other disturbed areas will be restored as near as practical to their original condition. Where applicable, these conditions may include the re-establishment of irrigation systems, the re-establishment of appropriate soil conditions, and the re-establishment of vegetation as specified.

All disturbed areas will be re-contoured to the approximate natural contours.

Any drainage rerouted during the construction activities shall be restored to its original line of flow or as near as possible.

Prior to the construction of the location, the top 12 inches of soil material (if present) will be stripped and stockpiled. Placement of the topsoil is noted on the location plat attached. Topsoil shall be stockpiled separately from subsoil materials. Topsoil salvaged from the reserve pit shall be stockpiled separately near the reserve pit.

When restoration activities have been completed, the location site and new access road cuts and shoulders shall be reseeded. Prior to reseeding, all disturbed areas, including the old access road, will be scarified and left with a rough surface.

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

The Authorized Agency Officer shall be contacted for the required seed mixture. Seed will be broadcast and the amount of seed mixture per acre will be doubled. The seeded area will then be "walked" with a dozer to assure coverage of the seeds. The seed mixture will reflect the recommendation from the Archeology study done.

At final abandonment, all casing shall be cut off at the base of the cellar or 3 feet below final restored ground level, whichever is deeper, and cap the casing with a metal plate a minimum of 0.25 inches thick. The cap will be welded in place and the well location and identity will be permanently inscribed on the cap. The cap also will be constructed with a weep hole.

11 Surface Ownership

Larry Fogel 280 Addison Circle Fowlerville, MI 48836-7705

12 Other information

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The operator will control noxious weeds along access road use authorizations, pipeline route authorizations, well sites or other applicable facilities. A list of noxious weeds may be obtained from the Authorized Agency or the appropriate County Extension Office.

Drilling rigs and/or equipment used during drilling operations on this location will not be stacked or stored on administered lands after the conclusion of drilling operations or at any other time without authorization by the Authorized Agency Officer. If authorization is obtained, such storage is only a temporary measure.

Travel is restricted to only approved travel routes.

A class III archaeological survey will be conducted on all lands, unless landowner waives rights for archaeological survey. All personnel will refrain from collecting artifacts and from disturbing any significant cultural resources in the area. The operator is responsible for informing all persons in the area who are associated with this project that they may be subject to prosecution for knowingly disturbing historic or archaeological sites or for collecting artifacts. All vehicular traffic, personnel movement, construction, and restoration activities shall be confined to the areas examined, as referenced in the archaeological report, and to the existing roadways and/or evaluated access routes. If historic or archaeological materials are uncovered during construction, the Operator is to immediately stop work that might further disturb such materials and contact the Authorized Agency Officer.

Within five working days, the Authorized Agency Officer will inform the operator as to:

Whether the materials appear eligible for the National Historic Register of Historic Places; The mitigation measures the operator will likely have to undertake before the site can be used (assuming in-situ preservation is not necessary); and, the time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic

Berry Petroleum Company LC TRIBAL 3-21D-56 Multi Point Surface Use & Operations Plan Duchesne County, UT

Preservation Officer, that the findings of the Authorized Officer are correct and that the mitigation measures are appropriate.

If the operator wishes, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Agency Officer and/or the surface owner will assume responsibility for whatever recordation and stabilization of the exposed materials may be required. Otherwise the operator will be responsible for mitigation costs. The Authorized Agency Officer and/or the surface owner will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Agency Officer that required mitigation has been completed, the Operator will then be allowed to resume construction.

All Surface Use Conditions of Approval associated with the Landowner Surface Use Agreement and Environmental Analysis Mitigation Stipulations will be adhered to.

All well site locations will have appropriate signs indicating the name of the operator, the lease serial number, the well name and number, the survey description of the well (either footages or the quarter/quarter section, the section, township, and range).

Berry Petroleum Company LC TRIBAL 3-21D-56

Multi Point Surface Use & Operations Plan Duchesne County, UT

13 Operator's Representative and Certification

A) Representative

NAME: Kathy K. Fieldsted

ADDRESS: Berry Petroleum Company

> 4000 South 4028 West Route 2, Box 7735 Roosevelt, Utah 84066

PHONE: 435-722-1325

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and onshore oil and gas orders. The operator is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

The drilling permit will be valid for a period of two years from the date of approval. After permit termination, a new application will be filed for approval for any future operations.

B) Certification:

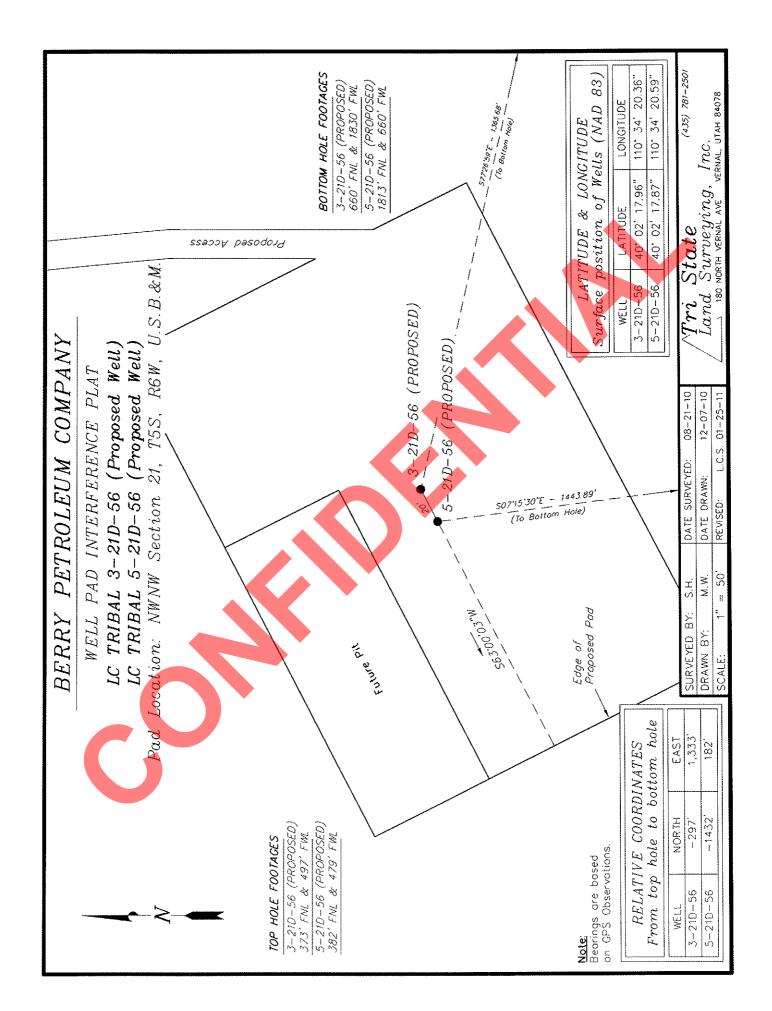
DATE

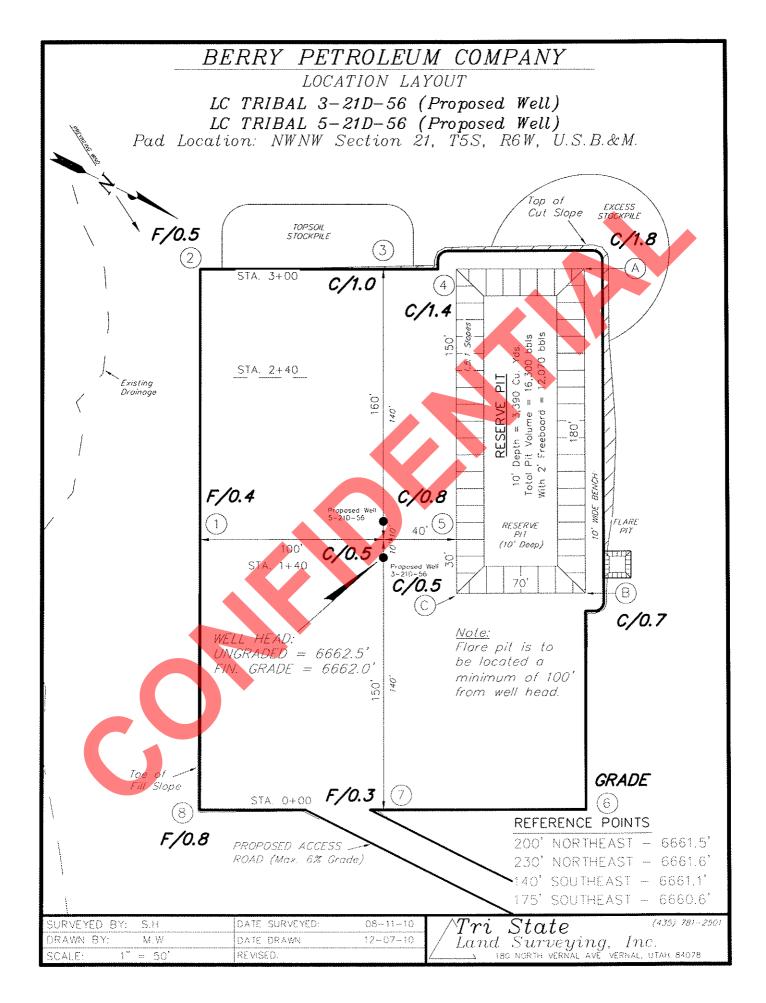
I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route; that I am familiar with the conditions which presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with the operations proposed herein will be performed by Berry Petroleum Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

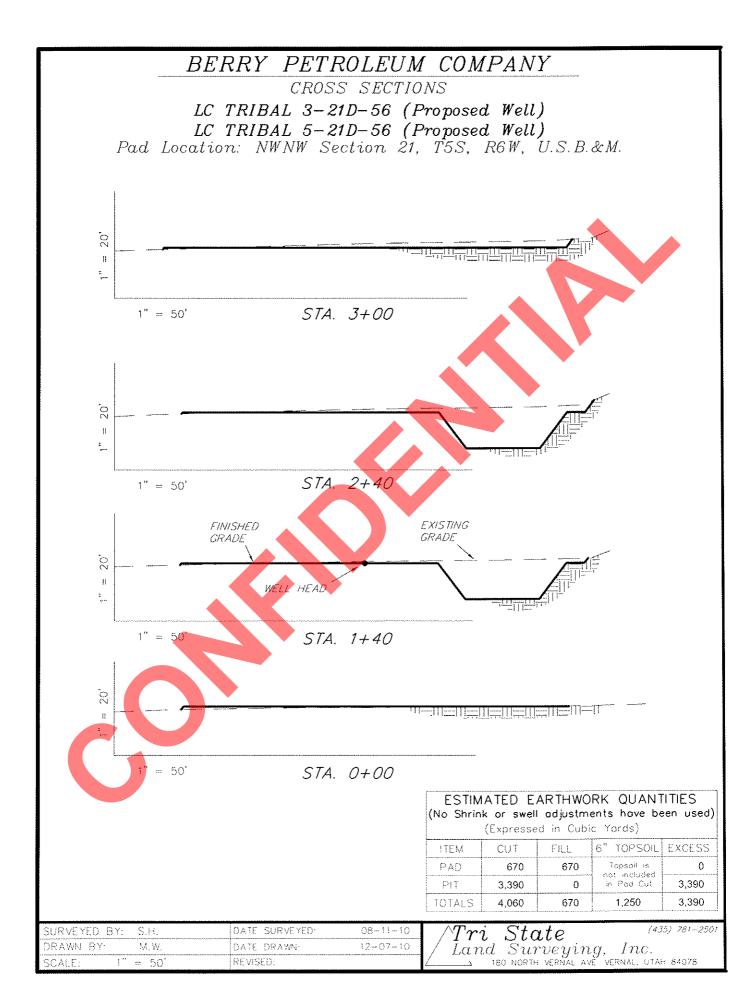
ieldsted

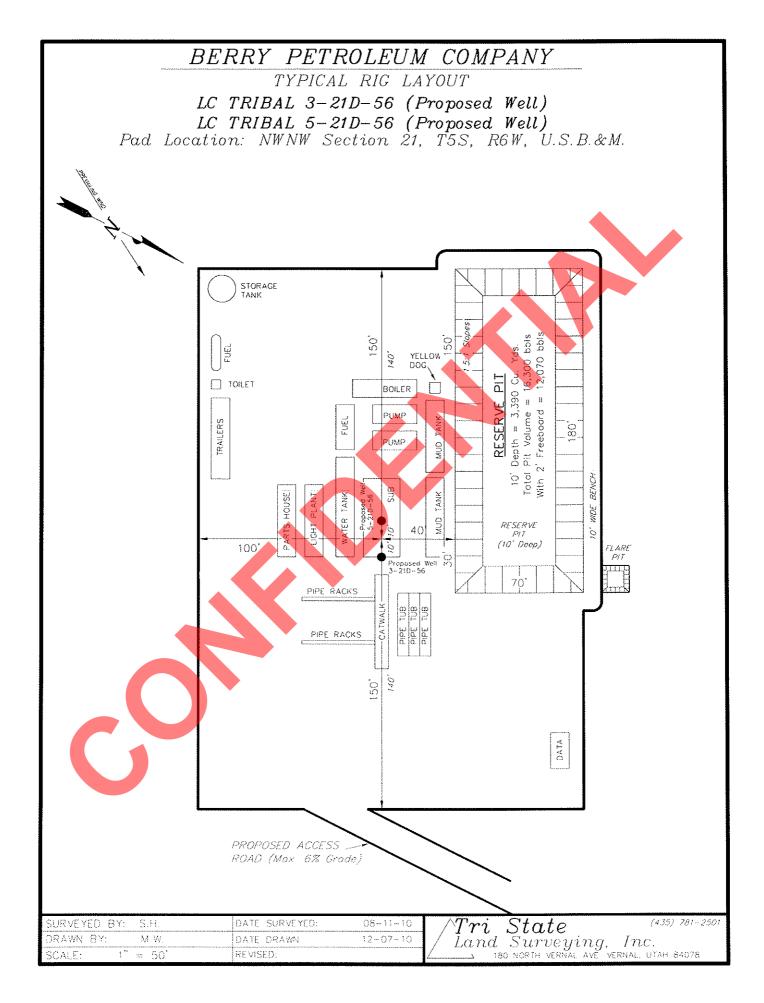
Sr. Regulatory & Permitting Tech

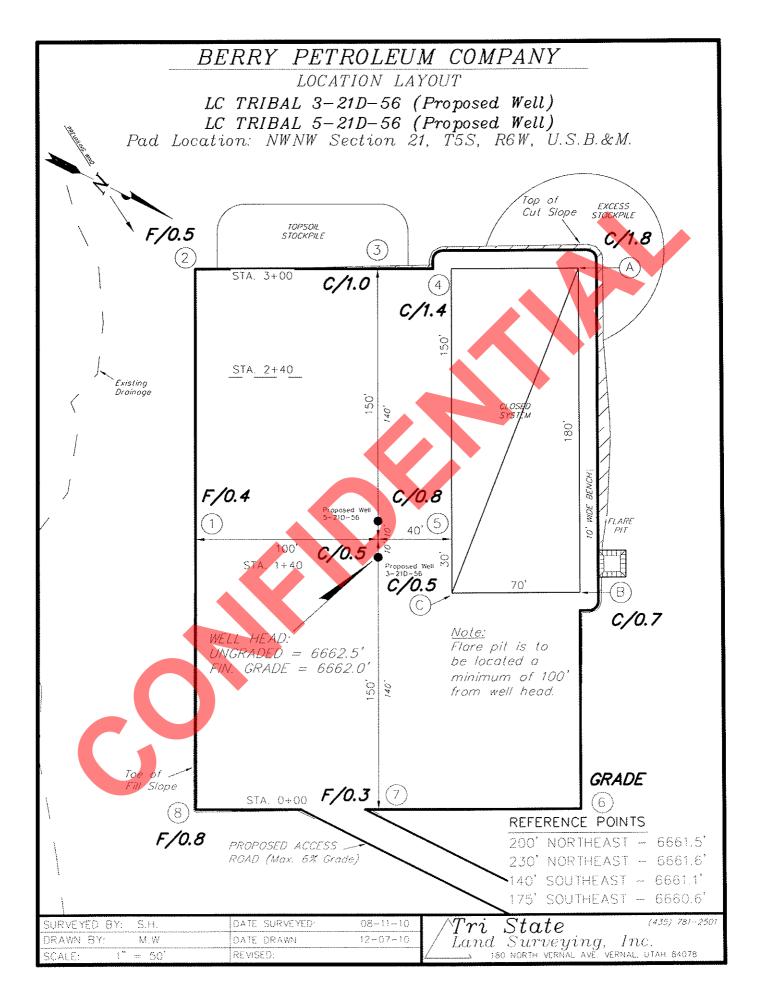
Berry Petroleum Company

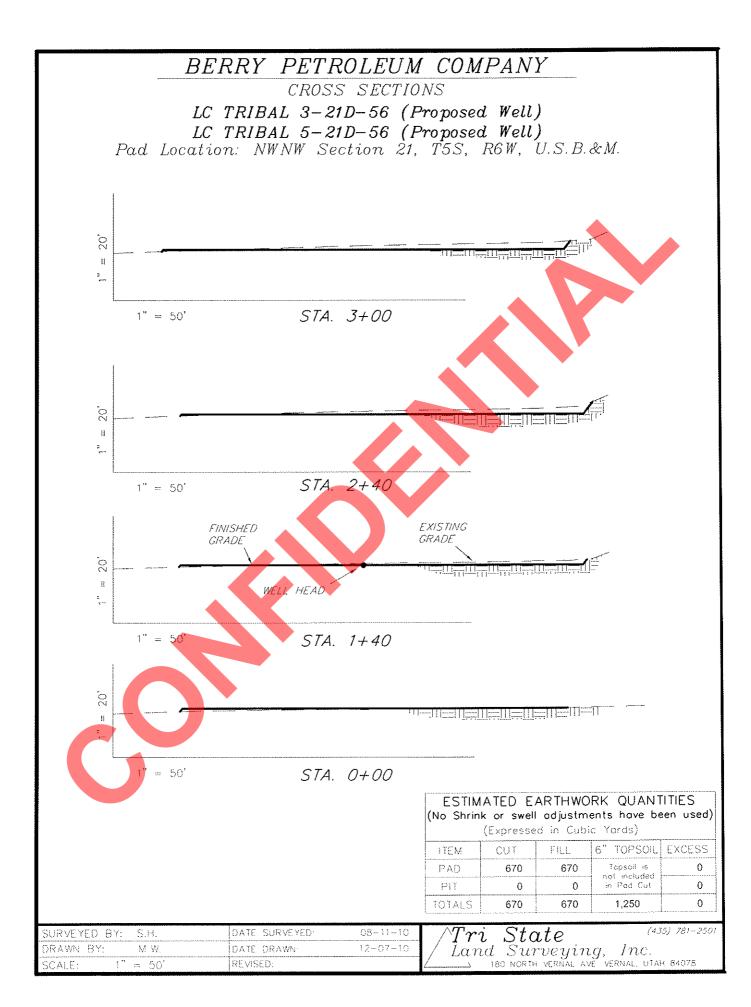


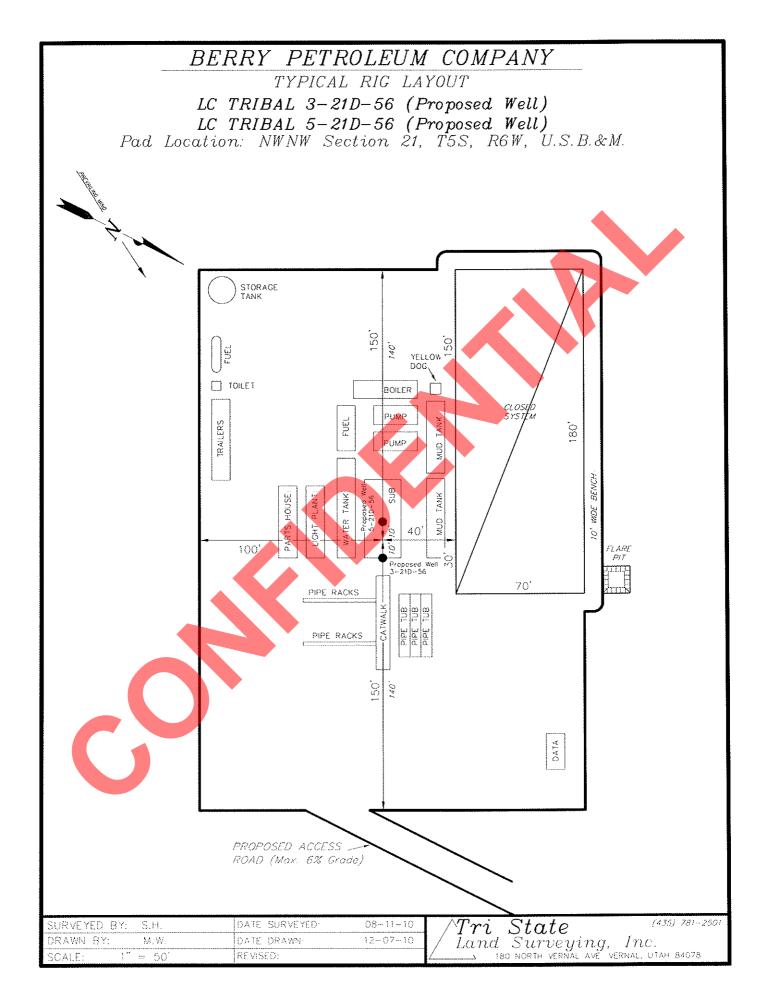


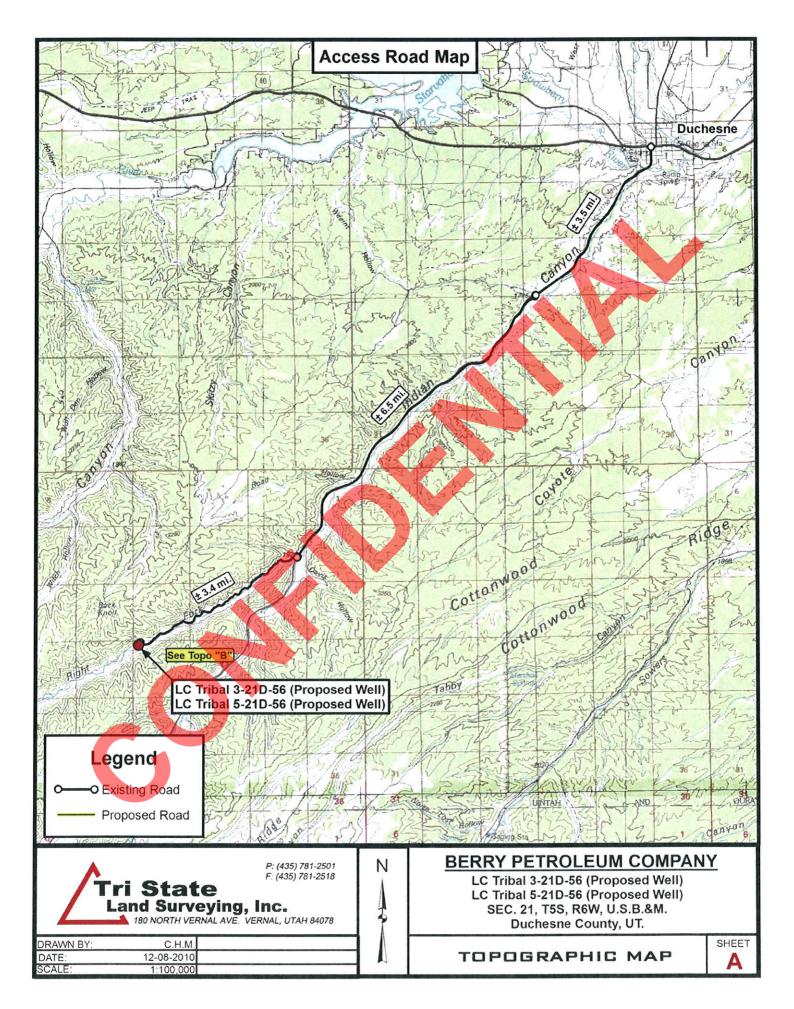


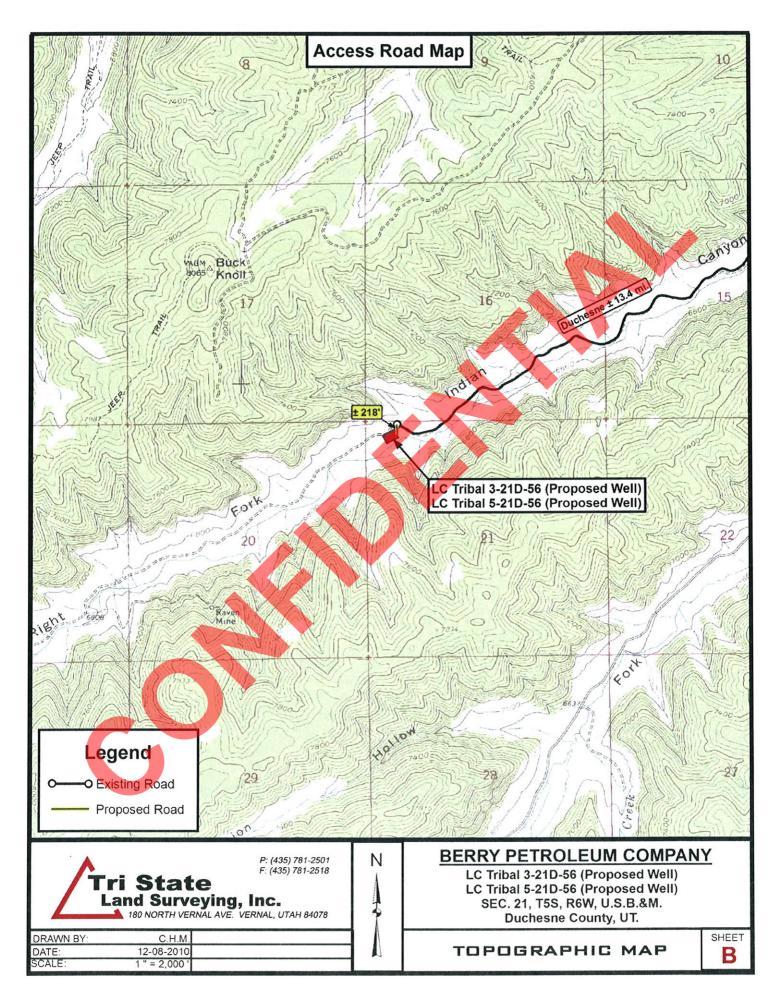


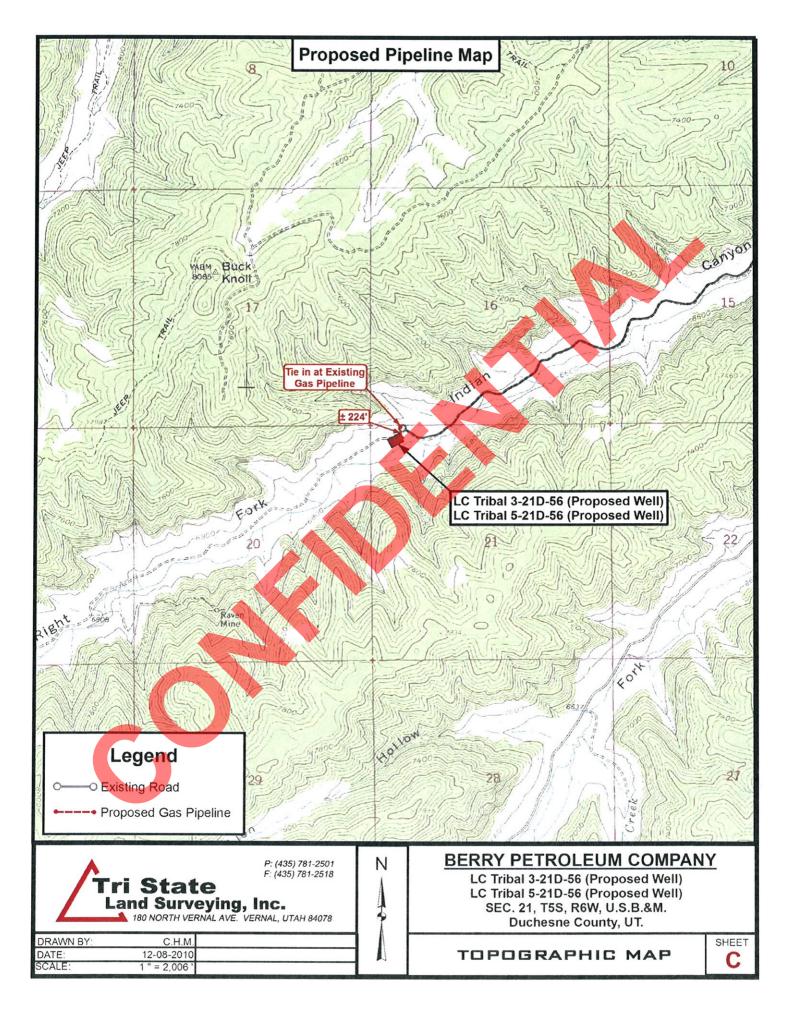
















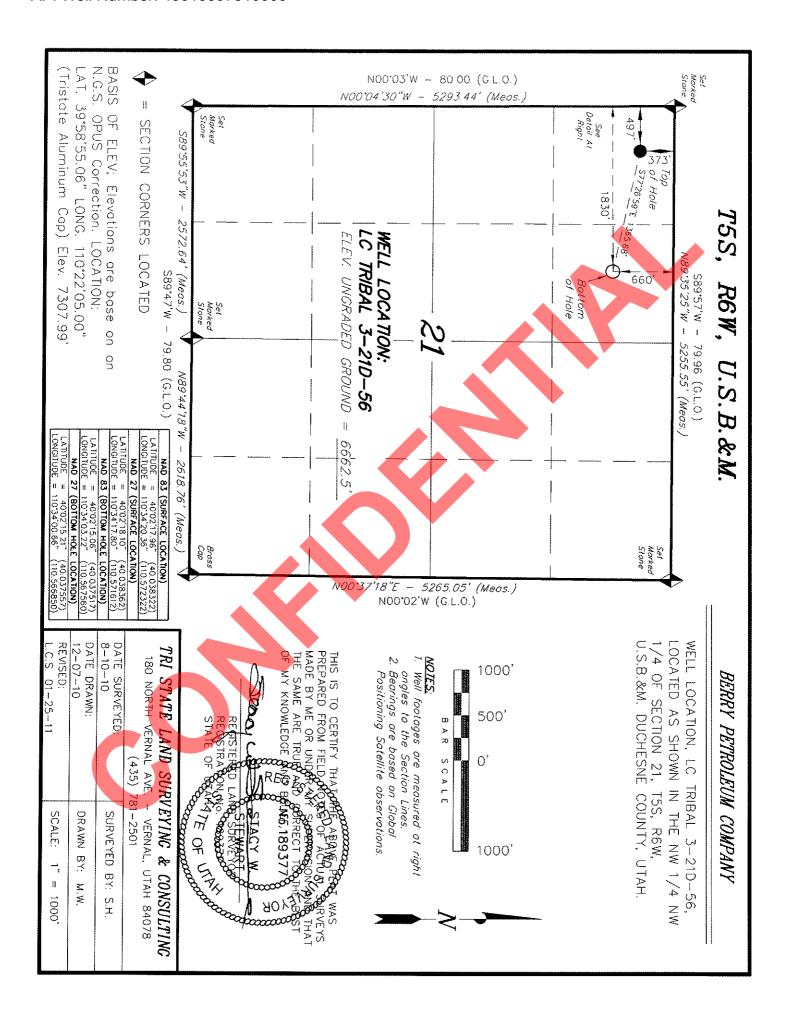
DRAWN BY: C.H.M 12-08-2010 DATE:

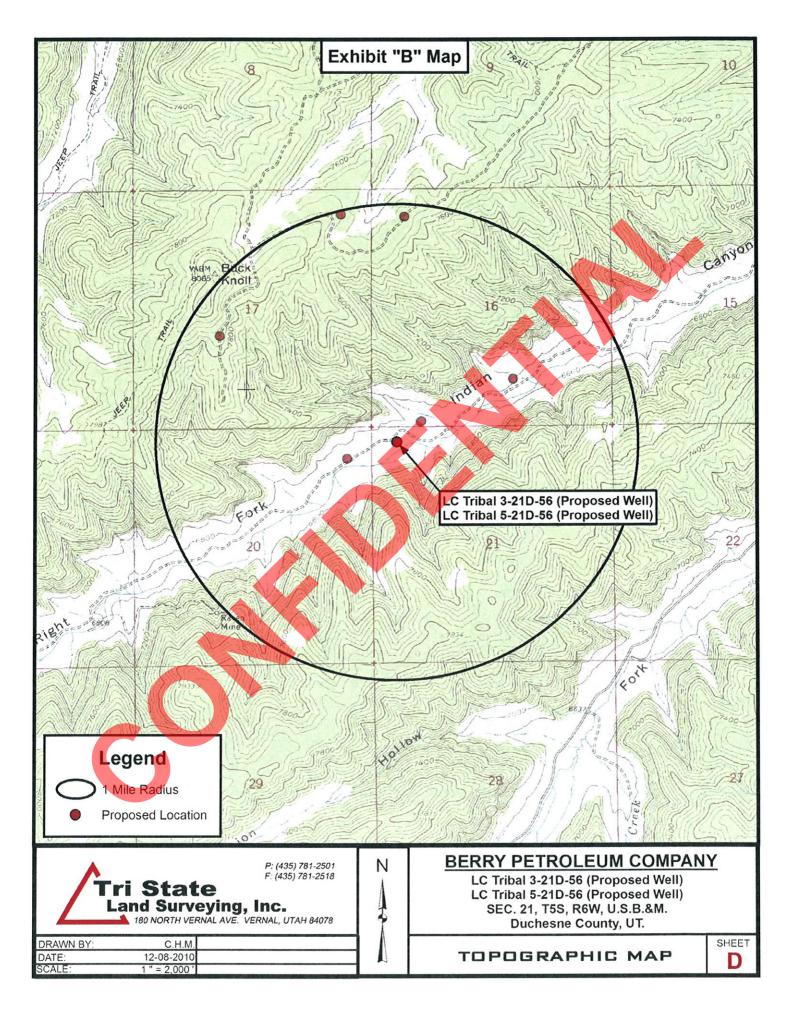
BERRY PETROLEUM COMPANY

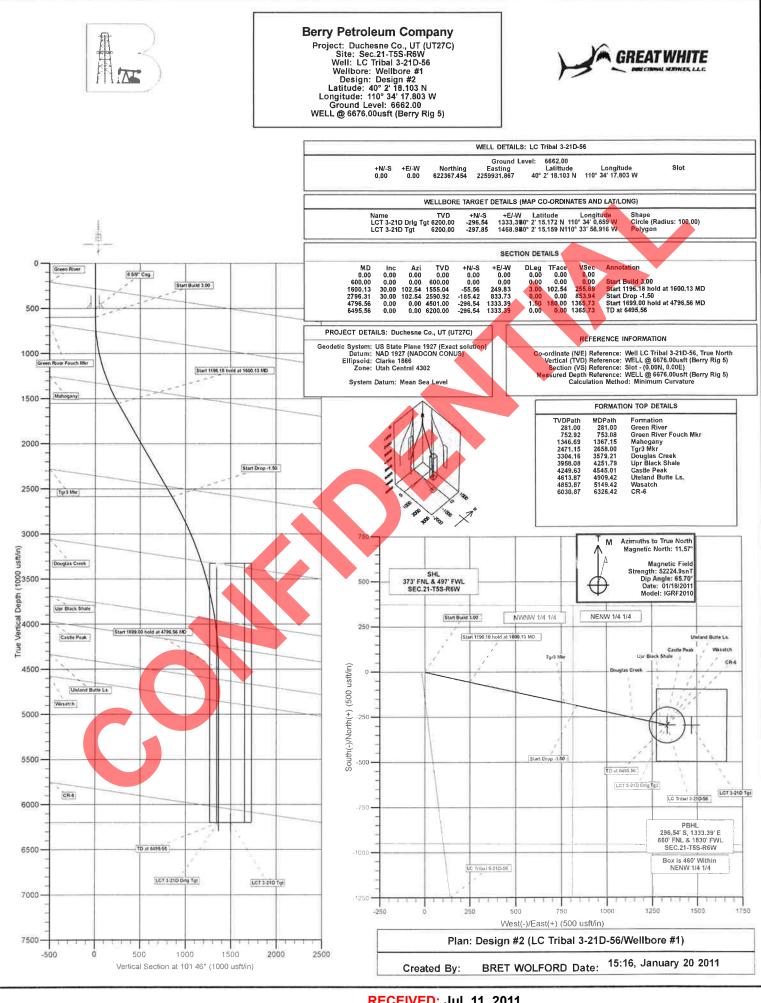
LC Tribal 3-21D-56 (Proposed Well) LC Tribal 5-21D-56 (Proposed Well) SEC. 21, T5S, R6W, U.S.B.&M. Duchesne County, UT.

COLOR PHOTOGRAPHS











Planning Report



Database: Company: Project: Site: Well:

Wellbore:

Design:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

LC Tribal 3-21D-56 Wellbore #1 Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

Minimum Curvature

Project

Duchesne Co., UT (UT27C)

Map System: Geo Datum:

US State Plane 1927 (Exact solution) NAD 1927 (NADCON CONUS)

Utah Central 4302

System Datum:

Mean Sea Level

Map Zone:

Sec.21-T5S-R6W Site

Northing: Site Position: Lat/Long Easting: From: Position Uncertainty: 0.00 usft Slot Radius:

622,358.171 usft Latitude: 2,259,914.043 usft

13-3/16"

Longitude: Grid Convergence:

40° 2' 18.013 N 110° 34' 18.034 W

0.59°

Well Well Position LC Tribal 3-21D-56

+N/-S +E/-W

9.10 usft 17.92 usft Northing: Easting:

622,367.454 usft 2,259,931.867 usft

11.57

Latitude: Longitude:

40° 2' 18.103 N 110° 34' 17.803 W

Position Uncertainty

0.00 usft

(usft)

0.00

Wellhead Elevation:

01/16/11

Ground Level:

6,662.00 usft

Wellbore Wellbore #1

Model Name Sample Date Magnetics

IGRF2010

Declination

Dip Angle

Field Strength (nT)

52,225

Design

Audit Notes:

Version: Phase: Depth From (TVD) **Vertical Section:**

Design #2

PLAN +N/-S

(usft)

0.00

Tie On Depth: +E/-W (usft) 0.00

0.00 Direction

65.70

(°) 101.46

	Plan Sections
ı	Measured
н	

leasured		WELL TO	Vertical			Dogleg	Bulld	Turn		
Depth (usft)	Inclination (°)	Azimuth	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Rate (°/100usft)	Rate (°/100usft)	Rate (°/100usft)	TFO (°)	Target
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	
600.00	0.00	0.00	600.00	0.00	0.00	0.00	0.00	0.00	0.00	
1,600.13	30.00	102.54	1,555.04	-55.56	249.83	3.00	3.00	0.00	102.54	
2,796.31	30.00	102.54	2,590.92	-185,42	833,73	0.00	0.00	0.00	0.00	
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1.50	-1.50	0.00	180.00	
6,495,56	0.00	0.00	6,200.00	-296.54	1,333.39	0.00	0.00	0.00	0.00	



Planning Report



Database: Company: Project: Site: EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

 Well:
 LC Tribal 3-21D-56

 Wellbore:
 Wellbore #1

 Design:
 Design #2

Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:
Survey Calculation Method:

Well LC Tribal 3-21D-56

WELL @ 6676,00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

Design:	Design #2			Shari						
Planned Survey							SC VILVENERAL CIT.			
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)	
0.00 100.00 200.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 100.00 200.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0.00 0.00	0.00 0,00 0.00	0.00 0.00 0.00	
Green River 281.00 300.00	0.00	0.00 0.00	281.00 300.00	0.00 0.00	0.00 0.00	0.00 0.00	0.00	0.00 0.00	0.00 0.00	
400.00 8 5/8" Csg.	0.00	0.00	400.00	0.00	0.00	0.00	0,00	0.00	0.00	
500.00 Start Build 3 600.00	0.00 0.00	0.00	500.00	0.00	0.00	0.00	0.00	0.00	0.00	
700.00 Green River	3,00	102.54	699.95	-0.57	2,55	2.62	3.00	3.00	0.00	
753,08	4,59	102.54	752.92	-1.33	5.99	6,13	3.00	3.00	0.00	
800.00 900.00 1,000.00 1,100.00	6.00 9.00 12.00 15.00	102.54 102.54 102.54 102.54	799.63 898.77 997.08 1,094.31	-2.27 -5.10 -9.06 -14.13	10.21 22.95 40.74 63.52	10.46 23.51 41.73 65.07	3.00 3.00 3.00 3.00	3.00 3.00 3.00 3.00	0.00 0.00 0.00 0.00	
1,200.00 1,300.00	18.00 21.00	102,54 102,54	1,190,18 1,284.43	-20.29 -27.54	91.25 123.83	93.46 126.83	3.00 3.00	3.00 3.00	0.00	
Mahogany 1,367.15 1,400.00 1,500.00	23.01 24.00 27.00	102.54 102.54 102.54	1,346.69 1,376.81 1,467.06	-33.00 -35.85 -45.19	148.39 161.18 203.20	151.99 165.09 208.13	3.00 3.00 3.00	3.00 3.00 3.00	0.00 0.00 0.00	
Start 1196.18 1,600.13	30.00 at 30.00	3 MD 102.54	1,555.04	-55.56	249.83	255.89	3.00	3.00	0.00	
1,700,00 1,800.00 1,900,00 2,000.00 2,100,00	30.00 30.00 30.00 30.00 30.00	102.54 102.54 102.54 102.54 102.54	1,641,53 1,728,13 1,814.73 1,901,33 1,987,93	-66.40 -77.26 -88.12 -98.97 -109.83	298.58 347.40 396.21 445.02 493.84	305.82 355.82 405.82 455.82 505.81	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	
2,200.00 2,300.00 2,400.00 2,500.00 2,600.00	30,00 30,00 30,00 30,00 30,00	102.54 102.54 102.54 102.54 102.54	2,074.52 2,161.12 2,247.72 2,334.32 2,420.92	-120.68 -131.54 -142.39 -153.25 -164.11	542.65 591.46 640.28 689.09 737.90	555.81 605.81 655.80 705.80 755.80	0.00 0.00 0.00 0.00 0.00	0.00 0.00 0.00 0.00 0.00	0,00 0,00 0.00 0.00 0.00	
Tgr3 Mkr 2,658-00 2,700.00	30.00 30.00	102.54 102.54	2,471.15 2,507.52	-170.40 -174.96	766,21 786,72	784,79 805.79	0.00 0.00	0.00	0.00 0.00	
Start Drop -1 2,796.31 2,800.00 2,900.00	30.00 29.95 28.45	102.54 102.54 102.54	2,590.92 2,594.12 2,681.41	-185.42 -185.82 -196.41	833,73 835,53 883,15	853,94 855.79 904,56	0.00 1.50 1.50	0.00 -1.50 -1.50	0.00 0.00 0.00	
3,000,00 3,100,00 3,200,00 3,300,00	26.95 25.45 23.95 22.45	102.54 102.54 102.54 102.54	2,769.95 2,859.67 2,950.52 3,042.44	-206.50 -216.08 -225.15 -233.70	928.52 971.61 1,012.40 1,050.85	951,03 995,17 1,036,95 1,076,33	1.50 1.50 1.50 1.50	-1.50 -1.50 -1.50 -1.50	0.00 0.00 0.00 0.00 0.00	
3,400,00	20.95 19.45	102.54 102.54	3,135.35 3,229.20	-241,73 -249,23	1,086.94 1,120.64	1,113.30 1,147.82	1.50 1.50	-1.50 -1.50	0.00	
Douglas Cre 3,579,21 3,600,00 3,700,00	ek 18.26 17.95 16.45	102,54 102,54 102.54	3,304,16 3,323,91 3,419.44	-254.78 -256.19 -262.60	1,145,63 1,151,93 1,180.80	1,173,41 1,179.87 1,209.43	1.50 1.50 1.50	-1.50 -1.50 -1.50	0.00 0.00 0.00	



Planning Report



Database: Company: Project: Site: EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C)

 Site:
 Sec.21-T5S-R6W

 Well:
 LC Tribal 3-21D-56

 Wellbore:
 Wellbore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

esign:	Design #2			- Cherry	Metal Mah		L		
lanned Survey				S. ALA NZ U					
Measured Depth (usft)	Inclination (°)	Azimuth	Vertical Depth (usft)	+N/-S (usft)	+E/-W (usft)	Vertical Section (usft)	Dogleg Rate (°/100usft)	Build Rate (°/100usft)	Turn Rate (°/100usft)
3,800.00	14.95	102.54	3,515.71	-268.48	1,207.21	1,236.48	1.50	-1.50	0.00
3,900.00	13.45	102.54	3,612.65	-273.80	1,231.15	1,261,01	1.50	-1.50	0.00
4,000.00	11.95	102.54	3,710.20	-278.57	1,252.61	1,282.98	1.50	-1.50	0.00
4,100.00	10,45	102.54	3,808.29	-282.79	1,271.56	1,302.40	1.50	-1.50	0.00
4,200.00	8.95	102.54	3,906.86	-286.45	1,288.01	1,319.24	1.50	-1,50	0.00
Upr Black S	hale								
4,251.79	8.17	102.54	3,958.08	-288.12	1,295.53	1,326.95	1.50	-1.50	0.00
4,300.00	7.45	102.54	4,005.84	-289.54	1,301.93	1,333.50	1.50	-1.50	0.00
4,400.00	5.95	102.54	4,105.15	-292.08	1,313.31	1,345.16	1.50	-1.50	0.00
4,500.00	4.45	102.54	4,204.74	-294.04	1,322,16	1,354.22	1.50	-1.50	0.00
Castle Peak					_				
4,545.01	3.77	102.54	4,249.63	-294.74	1,325.31	1,357.45	1.50	-1.50	0.00
4,600.00	2.95	102.54	4,304.53	-295.44	1,328.45	1,360.67	1.50	-1.50	0.00
4,700.00	1.45	102.54	4,404,45	-296.28	1,332,20	1,364,51	1.50	-1.50	0.00
•	0 hold at 4796.56		1,101.10	200.20	,,002,120	1,00.110.	1100		
4,796.56	0.00	0.00	4,501.00	-296.54	1,333.39	1,365.73	1.50	-1.50	0.00
4,800.00	0.00	0.00	4,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
4,900.00	0.00	0.00	4,604.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
Uteland But			.,			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
4,909.42	0.00	0.00	4,613.87	-296.54	1,333,39	1,365.73	0.00	0.00	0.00
5,000.00	0.00	0.00	4,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,100.00	0.00	0.00	4,804.44	-296.54	1,333.39	1,365.73	0,00	0.00	0.00
Wasatch									
5,149.42	0.00	0.00	4,853.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,200.00	0.00	0.00	4,904,44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,300.00	0.00	0.00	5,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,400.00	0.00	0.00	5,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,500.00	0.00	0.00	5,204.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,600.00	0.00	0.00	5,304.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,700.00	0.00	0.00	5,404.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5,800.00	0.00	0.00	5,504.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
5.900.00	0.00	0.00	5,604,44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,000.00	0.00	0.00	5,704.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,100.00	0.00	0.00	5,804.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,200.00	0.00	0.00	5,904.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,300.00	0.00	0.00	6,004.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
CR-6									
6,326.42	0.00	0.00	6,030.87	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
6,400.00	0.00	0.00	6,104.44	-296.54	1,333.39	1,365.73	0.00	0.00	0.00
	66 - LCT 3-21D To								
6,495.56	0.00	0.00	6,200.00	-296.54	1,333.39	1,365.73	0.00	0.00	0.00



Planning Report



Database: Company: Project: Site: Well:

Wellbore:

Design:

EDM 5000.1 EDMDBBW Berry Petroleum Company Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

LC Tribal 3-21D-56 Wellbore #1 Design #2 Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method: Well LC Tribal 3-21D-56
WELL @ 6676.00usft (Berry Rig 5)

WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

Design Targets						ni buyusani	NAC AND DESCRIPTION OF THE PARTY OF THE PART		
Target Name - hit/miss target - Shape	Dip Angle (°)	Dip Dir. (°)	TVD (usft)	+N/-S (usft)	+E/-W (usft)	Northing (usft)	Easting (usft)	Latitude	Longitude
LCT 3-21D Tat	0.00	0.00	6.200.00	-297.85	1,468.98	622.084.867	2.261,403,860	40° 2' 15.159 N	110° 33′ 58.916 V
- plan misses targe	et center by 135	.60usft at 64	95.56usft MI	O (6200,00 TV	D, -296.54 N,	1333.39 E)			
- Polygon									
Point 1			6,200.00	201.73	-194.43	622,284.57	2,261,207.35		
Point 2			6,200.00	198.93	197.04	622,285.83	2,261,598.82		
Point 3			6,200.00	-201.46	193.38	621,885.43	2,261,599.32		
Point 4			6,200.00	-199.20	-195.99	621,883,64	2,261,209.95		
Point 5			6,200.00	201.73	-194.43	622,284.57	2,261,207,35		
LCT 3-21D Drlg Tgt	0.00	0.00	6,200.00	-296.54	1,333.39	622,084.770	2,261,268,263	40° 2' 15.172 N	110° 34' 0,659 V
 plan hits target c Circle (radius 10) 								•	

Casing Points		and the second	COLUMN TO THE OWNER.	resident distribute	700	The state of the s	CONTRACTOR STATE	SHIP
	Measured	Vertical				Casing	Hole	
	Depth	Depth				Dlameter	Diameter	
	(usft)	(usft)		Name		(")	(")	
	500.00	500.00	8 5/8" Csg.			8-5/8	11	

Measured Depth (usft)	Vertical Depth (usft)	Name	Lithology	Dip (°)	Dip Direction (°)
281.00	281,00	Green River		8.49	101.46
753.08	752.00	Green River Fouch Mkr		8.49	101.46
1,367.15	1,324.00	Mahogany		8.49	101.46
2,658.00	2,354.00	Tgr3 Mkr		8.49	101.46
3,579.21	3,129.00	Douglas Creek		8.49	101.46
4,251.79	3,760.00	Upr Black Shale		8.49	101.46
4,545.01	4,047.00	Castle Peak		8.49	101.46
4,909.42	4,410.00	Uteland Butte Ls.		8.49	101.46
5,149.42	4,650.00	Wasatch		8.49	101.46
6,326.42	5,827.00	CR-6		8.49	101.46

Measured	Vertical	Local Coor	dinates	
Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
600.00	600.00	0.00	0.00	Start Build 3,00
1,600.13	1,555,04	-55.56	249.83	Start 1196,18 hold at 1600.13 MD
2,796.31	2,590.92	-185.42	833.73	Start Drop -1,50
4,796.56	4.501.00	-296.54	1,333.39	Start 1699.00 hold at 4796.56 MD
6,495.56	6.200.00	-296.54	1,333.39	TD at 6495,56



Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.21-T5S-R6W LC Tribal 3-21D-56

Wellbore #1 Design #2

Anticollision Report

20 January, 2011





Anticollision Report



Company:

Berry Petroleum Company

Duchesne Co., UT (UT27C) Project: Sec.21-T5S-R6W

Reference Site: Site Error:

0.00 usft

Reference Well: Well Error:

LC Tribal 3-21D-56 0.00 usft

Reference Wellbore Wellbore #1 Reference Design: Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: **Survey Calculation Method:**

Output errors are at

Database:

Offset TVD Reference:

Well LC Tribal 3-21D-56

WELL @ 6676,00usft (Berry Rig 5) WELL @ 6676,00usft (Berry Rig 5)

Minimum Curvature

2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Reference

Depth Range:

Design #2

Filter type: Interpolation Method:

NO GLOBAL FILTER: Using user defined selection & filtering criteria Stations

Unlimited

Maximum center-center distance of 9,999.98 usft

Results Limited by: Warning Levels Evaluated at:

0.00

2.00 Sigma

Casing Method:

Error Model: Scan Method:

Error Surface:

ISCWSA

Closest Approach 3D

Elliptical Conic Not applied

Survey Tool Program From

(usft)

Date 01/20/11

To

(usft)

Survey (Wellbore) 6,495,56 Design #2 (Wellbore #1)

MWD

Tool Name Description

MWD - Standard

Summary						
	Reference	Offset	Dista	nce		
Site Name Offset Well - Wellbore - Design	Measured Depth (usft)	Measured Depth (usft)	Between Centres (usft)	Between Ellipses (usft)	Separation Factor	Warning
Sec.21-T5S-R6W LC Tribal 5-21D-56 - Wellbore #1 - Design #2 LC Tribal 5-21D-56 - Wellbore #1 - Design #2	600.00 700.00		20.10 23.01	17.66 20.16	8.234 CC, 8.073 SF	ES

Offset De	sign	Sec.21-	T5S-R6W	- LC Tribal	5-21D-5	6 - Wellbore	#1 - Design #	2					Offset Site Error:	0.00 us
irvey Prog	ram: 0-M	WD					FO. 622						Offset Well Error:	0.00 us
Refer	ence	Offse	et	Semi Major	Axis		55.500		Dista	nce				
leasured Depth (usft)	Vertical Depth (usft)	Measured Depth (usft)	Vertical Depth (usft)	Reference (usft)	Offset (usft)	Highside Toolface (*)	Offset Wellbor +N/-S (usft)	e Centre +E/-W (usft)	Between Centres (usft)	Between Ellipses (usft)	Minimum Separation (usft)	Separation Factor	Warning	
0.00	0.00	0.00	0,00	0.00	0.00	-116,93	-9.10	-17,92	20,10					
100,00	100,00	100,00	100,00	0.10	0.10	-116.93	-9,10	-17,92	20.10	19,90	0,19	103,975		
200,00	200,00	200.00	200,00	0,32	0,32	-116,93	-9.10	-17,92	20,10	19,46	0,64	31,265		
300,00	300,00	300,00	300.00	0.55	0.55	-116,93	-9,10	-17,92	20,10	19,01	1,09	18,399		
400.00	400,00	400.00	400,00	0.77	0,77	-116,93	-9.10	-17,92	20,10	18,56	1,54	13,035		
500,00	500,00	500,00	500,00	1_00	1,00	-116,93	-9.10	-17,92	20.10	18,11	1.99	10,092		
600,00	600,00	600.00	600,00	1.22	1,22	-116,93	-9,10	-17,92	20,10	17,66	2,44	8,234 CC	C, ES	
700,00	699,95	699.56	699.51	1.43	1,42	138.52	-11₄68	-17.59	23.01	20,16	2,85	8,073 SF	:	
800,00	799,63	798,58	798,22	1,64	1,61	134_66	-19,33	-16,61	31,82	28,57	3,25	9,785		
900,00	898.77	896,55	895.36	1.89	1.83	131.40	-31.89	-15.01	46.59	42.87	3,71	12,546		
1,000,00	997.08	992,98	990.22	2,20	2,10	129,12	-49,07	-12,82	67.20	62,95	4.25	15,794		
1,100.00	1.094.31	1,087.43	1,082,16	2,58	2,45	127,49	-70,47	-10,08	93,49	88,59	4,90	19,092		
1,200,00	1,190,18	1,179,52	1,170,67	3,06	2,86	126,23	-95,65	-6,87	125,24	119,59	5.65	22,155		
1,300,00	1.284.43	1,268.91	1,255_32	3165	3.134	125_14	-124111	-3.23	162.23	155.70	6.53	24.836		
1,400,00	1,376,81	1,355,34	1,335,80	4.36	3,88	124,13	-155,35	0,75	204,20	196,67	7,54	27.098		
1,500,00	1,467.06	1,438,62	1,411,93	5,19	4.47	123_12	-188_82	5,03	250,88	242,22	8_66	28,962		
1,600.13	1,555,04	1,518,70	1,483,68	6,15	5,10	122,07	-224_09	9,53	302,06	292,15	9,91	30,480		
1,700,00	1,641,53	1,600,18	1.555.09	7.18	5.80	122,24	-263_01	14.50	356.13	344.83	11,30	31,522		
1,800,00	1,728,13	1,678,98	1 623 32	8.23	6.53	122,13	-302,09	19,49	411.17	398.44	12.72	32,313		
1,900,00	1,814.73	1,762,45	1,695,60	9.30	7.30	122,03	-343,50	24,78	466_23	452.03	14,20	32.828		
2,000.00	1,901,33	1,845,92	1,767,89	10,38	8.09	121,96	-384,90	30,06	521.30	505,60	15,70	33,205		
2,100.00	1_987_93	1,929,38	1_840_17	11,46	8.88	121,89	-426,31	35,35	576.37	559.16	17.21	33,487		
2,200.00	2,074.52	2.012.85	1.912.45	12.55	9.68	121.84	-467.71	40.64	631-44	612.70	18,74	33,702		
2,300.00	2,161,12	2,096,32	1_984_74	13,65	10.48	121.80	-509 12	45.92	686.51	666,24	20.27	33.870		
2,400.00	2,247,72	2,179,79	2,057,02	14.74	11.28	121.77	-550,52	51,21	741_58	719,77	21-81	34,001		



Anticollision Report



Company: Project: Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.21-T5S-R6W

Reference Site: Site Error:

0.00 usft

Reference Well: Well Error: Reference Wellbore

Reference Design:

0.00 usft Wellbore #1

LC Tribal 3-21D-56

Wellbore #1 Design #2 Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Output errors are at

Database:

Offset TVD Reference:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5)

WELL @ 6676,00usft (Berry Rig 5)

Minimum Curvature

2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Offset De			T5S-R6W	- LC Tribal	5-21D-5	6 - Wellbore	#1 - Design #:	2					Offset Site Error:	0.00 us
Survey Prog Refer		WD Offs:	at	Semi Major	Avia				Dist	nce			Offset Well Error:	0.00 us
Reasured	Vertical	Measured	Vertical	Reference	Offset	Higheide	Offset Wellborn	e Centre	Between	Between	Minimum	Separation	Warning	4 70
Depth	Depth	Depth	Depth			Toolface	+N/-S	+E/-W	Centres	Ellipses	Separation	Factor		
(usft)	(usft)	(usft)	(usft)	(usft)	(usft)	(°)	(usft)	(net)	(usft)	(usft)	(usft)			
2,500,00	2,334,32	2,263,26	2,129,30	15.84	12,09	121,73	-591,93	56,50	796,65	773,29	23,36	34,107		
2,600,00	2,420,92	2,346,73	2,201,58	16,94	12,89	121,71	-633,34	61,78	851,72	826,81	24,91	34,194		
2,700,00	2,507,52	2,430,20	2,273,87	18,04	13,70	121,68	-674.74	67,07	906,79	880,32	26,46	34,265		
2,796,31	2,590.92	2,510,59	2,343,48	19.11	14_48	121,66	-714,62	72,16	959,82	931,86	27,96	34,323		
2,800,00	2,594,12	2,513,67	2,346.15	19.15	14.51	121,69	-716,15	72,36	961,86	933.84	28,02	34,326		
2,900,00	2,681,41	2,597,53	2,418,77	20,06	15,33	122,42	-757,75	77,67	1,016,31	986,83	29.48	34,480		
3,000,00	2,769,95	2,682,09	2,491,99	20.93	16,15	122,99	-799,69	83,02	1,069.58	1,038.66	30,92	34,593		
3,100,00	2,859,67	2,767,27	2,565,76	21.77	16.98	123,41	-841,95	88.42	1,121.66	1,089.31	32,35	34,675		
3,200,00	2,950,52	2,853,03	2,640,02	22,55	17.82	123.72	-884,49	93.85	1,172.55	1,138,79	33.76	34,735		
3,300.00	3,042,44	2,939.30	2,714.73	23,30	18,66	123,92	-927,28	99.31	1,222,24	1,187.09	35,14	34,778		
3,400.00	3,135,35	3,042,33	2.804.48	23.99	19.49	123.96	-977,47	105.72	1,270.27	1,233.77	36,50			
2 500 00	2 220 20	3,150,87	2,900,45	24.04	20.25	123,97	4 007 75	112.14	1,315.77	1,277.99	37.77	34,835		
3,500.00	3,229.20	3,262,22	3,000,37	24,64 25,24	20,25	123,97	-1,027,75 -1,076,49	118.36	1,358.62		39.00			
3,600,00	3,323,91			25,24	21,75	123,97			1,358,62	1.319,62	40.19			
3,700,00		3,376,34	3,104,21				-1,123,43	124.36	,	1,358.54		34,747		
3,800.00	3,515.71 3,612.65	3,493,13 3,612,51	3,211,90	26.30 26.76	22,48	123,95 123,92	-1,168.26 -1,210.68	130,08 135,50	1,436.00 1,470.34	1,394.68 1,427.94	41,33 42,40			
3,500.00	3,012,00	3,012,31	3,323,33	20,10	23.19	123,32	-1,210.06	133/30	1,470.34	1,427,34	42,40	34,070		
4,000.00	3,710,20	3,734,35	3,438,42	27,18	23,86	123,89	-1,250,40	140.57	1,501.65	1,458,24	43,41	34,593		
4,100,00	3,808,29	3,858.50	3,556,92	27,55	24,49	123,84	-1,287,10	145,26	1,529.84	1,485,49	44,35	34,498		
4,200.00	3,906:86	3,984,79	3,678,63	27,87	25.09	123,78	(-1,320.50	149.52	1,554.84	1,509.63	45.21	34,393		
4,300.00	4,005,84	4,113.02	3,803,29	28,15	25,63	123.71	-1,350,31	153,33	1,576,56	1,530.58	45,98	34, 285		
4,400.00	4,105.15	4,242.99	3,930.59	28.39	26.11	123.63	-1,376.27	156.64	1,594.94	1,548.27	46.67	34.173		
4,500.00	4,204,74	4,374.46	4,060,19	28,59	26.53	123,53	-1,398.14	159,43	1,609.93	1,562,65	47.27	34,057		
4,600,00	4,304,53	4,507.15	4,191,69	28,75	26.90	123.42	-1,415.72	161.68	1,621.46	1,573.68	47.78			
4,700.00	4,404.45	4,640,82	4,324.69	28,87	27.19	123.30	-1,428,84	163,35	1,629,50	1,581.31	48.19			
4,796,56	4,501.00	4,770.53	4,454,12	28.95	27.40	-134.30	-1,437.14	164.41	1,633.92	1,585.43	48.49			
4,800.00	4,504.44	4,775.16	4,458,75	28.95	27.41	-134.30	-1,437,36	164.44	1,634.01	1,585,51	48.50			
										100	-			
4,900,00	4,604.44	4,909,91	4,593,44	29.02	27.57	-134,41	-1,441,21	164,93	1,635,75	1,587.01	48.74			
5,000,00	4,704.44	5,020.91	4,704,44	29.09	27,65	-134,42	-1,441.44	164.96	1,635,86	1,586,94	48.92			
5,100.00	4,804.44	5,120,91	4,804,44	29.17	27.73	-134.42	-1,441.44	164.96	1,635.86	1,586,77	49.09			
5,200.00	4,904.44 5,004.44	5,220.91 5,320.91	4,904,44 5,004,44	29.24 29.32	27.80 27.88	-134_42 -134_42	-1,441,44 -1,441,44	164.96 164.96	1,635.86 1,635.86	1,586.60	49.26 49.43			
0,000.00	0,00	0,020.07	0,00	10.01	21.00		1,173,11	101.00	1,000.00	1,000,10	10,10			
5,400,00	5,104.44	5,420.91	5,104,44	29.40	27,95	-134,42	-1,441,44	164.96	1,635.86	1,586,24	49,61			
5,500.00	5,204.44	5,520.91	5,204.44	29,48	28.03	-134_42	-1.441.44	164.96	1,635.86	1,586.06	49,80			
5,600.00	5,304.44	5,620.91	5.304.44	29.58	28.12	-134_42	-1,441.44	164-96	1,635-86	1,585.88	49.98			
5,700,00	5,404,44	5,720.91	5,404,44	29,64	28,20	-134,42	-1,441,44	164.96	1,635.86	1,585,69				
5,800.00	5,504.44	5,820.91	5,504,44	29.73	28.28	-134,42	-1,441,44	164,96	1,635.86	1,585,49	50.36	32,482		
5,900.00	5,604.44	5,920,91	5,604,44	29.81	28,37	-134,42	-1,441.44	164,96	1,635,86	1,585,30	50.56	32,356		
6.000.00	5,704.44	6,020.91	5.704.44	29.90	28.46	-134_42	-1.441.44	164.96	1,635.86	1,585.10	50.76	32,230		
6,100.00	5,804.44	6,120.91	5,804.44	29.99	28.55	-134,42	-1,441,44	164.96	1,635,86	1,584,90	50.96			
6,200.00	5.904.44	6.220.91	5,904,44	30.08	28,64	-134_42	-1,441.44	164.96	1,635.86	1,584.69	51_16			
6,265.12	5,969.56	6,286.03	5.969.56	30-14	28.70	-134,42	-1,441,44	164.96	1,635.86	1,584,56	51.30			
0.000.00	6.004.41	6 245 47	C 000 00	20.47	20.70	124.40	4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4 4	101.00	4 005 00	150150	64107	24.047		
6.300.00	6,104.44	6,316,47 6,316,47	6.000.00	30.17 30.26	28.72 28.72	-134_42 -134_42	-1.441.44 -1.441.44	164.96	1,635.86	1.584.50 1,587.72				
	6,200.00	6,316,47	6.000.00	30.35	28.72	-134.42		164,95			51.47	31.846		
6,495.56	0,200,00	0,310,47	31000100	30.33	20.12	-134,42	-1,441,44	164.96	1,648_04	1,596.47	31.37	31,007		



Anticollision Report



Company: Project:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Sec.21-T5S-R6W Reference Site: Site Error: 0.00 usft

Reference Well: LC Tribal 3-21D-56 0.00 usft Well Error:

Reference Wellbore Wellbore #1 Reference Design: Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference: Survey Calculation Method:

Output errors are at Database:

Offset TVD Reference:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature 2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)

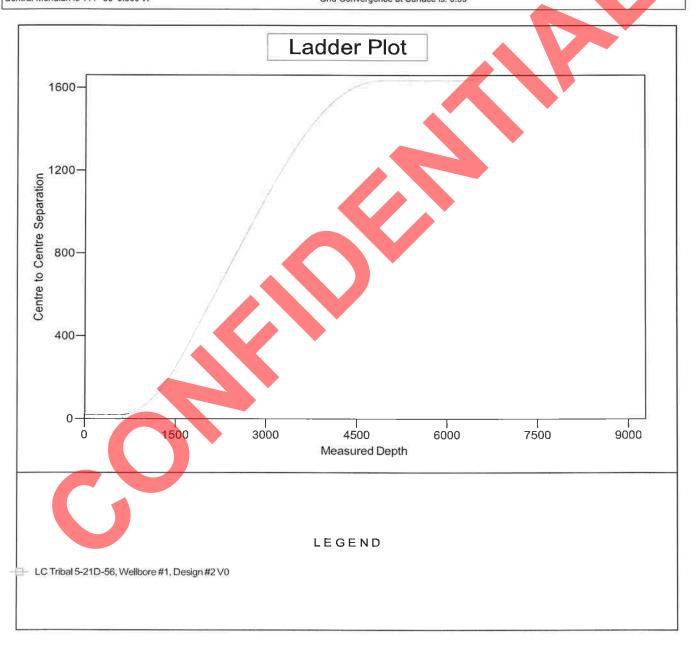
Offset Depths are relative to Offset Datum

Central Meridian is 111" 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°





Anticollision Report



Company: Project: Reference Site:

Berry Petroleum Company Duchesne Co., UT (UT27C)

Site Error: 0.00 usft Reference Well:

Well Error: Reference Wellbore Reference Design:

Sec.21-T5S-R6W LC Tribal 3-21D-56

0.00 usft Wellbore #1 Design #2

Local Co-ordinate Reference:

TVD Reference: MD Reference: North Reference:

Survey Calculation Method: Output errors are at

Offset TVD Reference:

Database:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

Minimum Curvature

2.00 sigma

EDM 5000.1 EDMDBBW

Offset Datum

Reference Depths are relative to WELL @ 6676.00usft (Berry Rig 5)

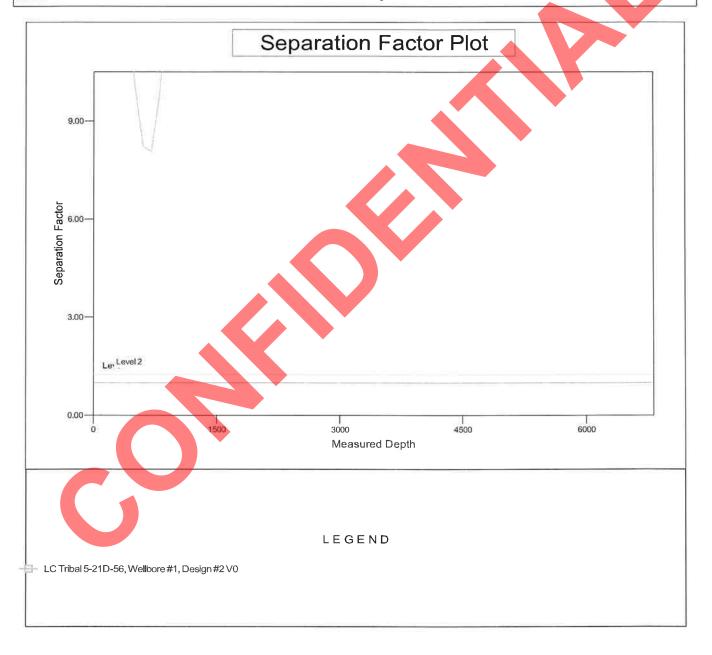
Offset Depths are relative to Offset Datum

Central Meridian is 111° 30' 0.000 W

Coordinates are relative to: LC Tribal 3-21D-56

Coordinate System is US State Plane 1927 (Exact solution), Utah Central 4302

Grid Convergence at Surface is: 0.59°



SURFACE DAMAGE AND RIGHT-OF-WAY SETTLEMENT AGREEMENT

KNOW ALL MEN BY THESE PRESENTS, THAT:

WHEREAS, Larry Fogel whose address is 280 Addison Circle, Fowlerville, MI 48836-7705 (hereinafter referred to as GRANTOR, whether one or more), is the owner of the surface of the following described property located in Duchesne County, Utah, to-wit:

TOWNSHIP 5 SOUTH, RANGE 6 WEST, USM

Section 21: NW/4 NW/4

See Exhibit "A" Attached hereto

and <u>Berry Petroleum Company</u>, whose address is 1999 Broadway, Suite 3700, Denver Colorado, 80202 (hereinafter referred to as GRANTEE), owns leases covering oil, gas and mineral rights in, under and upon said property; and

WHEREAS, Grantee desires to construct and maintain a well site, an access road and a pipeline or pipelines and appurtenances thereto on a portion of said property.

NOW THEREFORE, for an in consideration of the sum of ten dollars (\$10.00) and other valuable considerations, the receipt and sufficiency of which is hereby acknowledged, Grantor does hereby grant, sell and convey unto Grantee, its successors and assigns, the easement and right to use that portion of the herein above described property as may be necessary to construct, use, maintain a well site for the drilling, completion and operation of an oil & gas well (including but not limited to pumping facilities and tank battery) and to construct, entrench, maintain, operate, replace, remove, protect, or abandon a pipeline or pipelines for water or gas with appurtenances thereto, including, but not limited to, valves, metering equipment, and cathodic equipment; to construct, maintain, relocate, or abandon a road (said well site, pipelines, appurtenance, valves, metering equipment, cathodic equipment and road being sometimes collectively call the "facilities") over, under, and through the hereinafter described land as described in the attached Exhibit "A".

Grantor acknowledges the receipt and sufficiency of the above described consideration as payment for all damages to Grantor's trees, timber, growing crops, and other vegetation being cultivated on said land by the undersigned or their respective lessees, tenants or assigns caused by the construction, maintenance, protection, repair, replacement or removal of the facilities as described in the attached exhibits and agrees that the payment and acceptance of the consideration set forth above is in full and complete payment, settlement, compromise and satisfaction of any and all of the above-mentioned losses, liabilities, claims, damages, demands and causes of action for any and all injuries and damage to the surface of the land hereinbelow described and to any appurtenances or improvements thereon, and for any and all claims including but not limited to loss of potential rental income, damages to and/or loss of livestock and wildlife, arising directly or indirectly in connection with the operations thereon by Grantee, its employees, agents, contractors, or subcontractors in connection with the above-mentioned operations of Grantee.

Grantee shall have the free right of ingress and egress to, over, upon, through and across said right-of-way and easement for any and all purposes that may be necessary or incidental to the maintenance of the right-of-way and easement, with the right to use existing roads which enter Grantor's property for the purpose of constructing, inspecting, repairing and maintaining the facilities and the removal or replacement of same at will, either in whole or in part, and the replacement of said pipeline or pipelines with either like or different size pipe. During temporary periods, Grantee may use such portions of the property along and adjacent to said right-of-way as may be necessary in connection with construction, maintenance, repair, removal or replacement of the facilities and if such use cause any damages to Grantor's lands outside of the above described right-of-way, Grantee shall pay Grantor for such damages.

Grantor reserves the right to the use and enjoyment of said property except for the purposes herein granted, but such use shall not hinder, conflict or interfere with Grantee's surface or subsurface rights hereunder or disturb its facilities. No road, reservoir, excavation, obstruction or structure shall be constructed, created or maintained on, over, along or within the lands covered by this right-of-way without Grantee's prior written consent.

If Grantee desires to remove any trees adjacent to said right-of-way at a later date which may be hazardous to the maintenance and use of the facilities on the right-of-way, Grantee shall first obtain approval from Grantor in writing, Grantor's approval not to be unreasonably withheld, and after receipt of such approval, may proceed to cut and remove such trees subject to payment of additional timber damages, if any are determined.

The undersigned Grantor hereby covenants and warrants that he is the surface owner of the above-described land, and has the right to enter into this Agreement.

Page 1 of 3

FOR THE SAME CONSIDERATION RECITED ABOVE, Grantor and Grantee do hereby release, discharge and acquit the other from any and all liability, and shall indemnify the other against any and all claims and demands for damages, attorneys fees, injury or loss, existing now or done hereafter, to the surface of said lands or to any third parties arising out of or being the result of their or, their agents, contractors, licensees, permittees, successors and assigns own activities on or use of the subject property. However, such parties' potential liability under this paragraph to the other shall be limited to the acts and/or omission of it, or its predecessors, agents, contractors, licensees, permittees, successors, and assigns, and shall not include any acts and/or omissions of the other party, its agents, contractors, licensees, permittees, successors or assigns. Grantee shall reasonably maintain the subject property in order to prevent unnecessary deterioration of the surface and to keep the property in an unlittered condition.

TO HAVE AND TO HOLD the above described rights and easements, together with all rights necessary to operate and maintain the facilities over the right-of-way hereby granted unto the said Grantee, its successors and assigns, until such time as the right-of-way and easement is abandoned under the terms stipulated herein. The Grantee may assign the rights and easements herein granted, either in whole or in part, subject to the terms of this grant, and such rights and easements shall be covenants running with the land and are binding upon Grantor, Grantor's heirs, legal representatives and successors in title. Upon abandonment, at the request of the Grantor, Grantee shall execute and deliver to Grantor a document in recordable form evidencing said abandonment. Also, upon abandonment, at the request of the Grantor, Grantee shall restore the surface used under the terms of this Agreement to as near its original condition as is possible.

The making, execution and delivery of this document by Grantor has been induced by no representations, statements, warranties, or other agreements other than those herein expressed. This agreement embodies the entire understanding of the parties, and this instrument may be amended or modified only by subsequent written agreement of the parties.

Grantee shall maintain all roads used pursuant to this Agreement and shall install culverts where necessary to in sure adequate drainage from all roads. Grantee shall also install cattle guards where the roads go thru fences, if any.

This agreement shall inure to the benefit of the parties hereto, their heirs, successors, and assigns and shall be a burden running with the land.

IN WITNESS WHEREOF, the parties have executed this Surface Damage and Right-of-Way Settlement Agreement effective as of the _______ day of _________, 2011.

By: Acty Togs

COUNTY OFLY ng ston 8

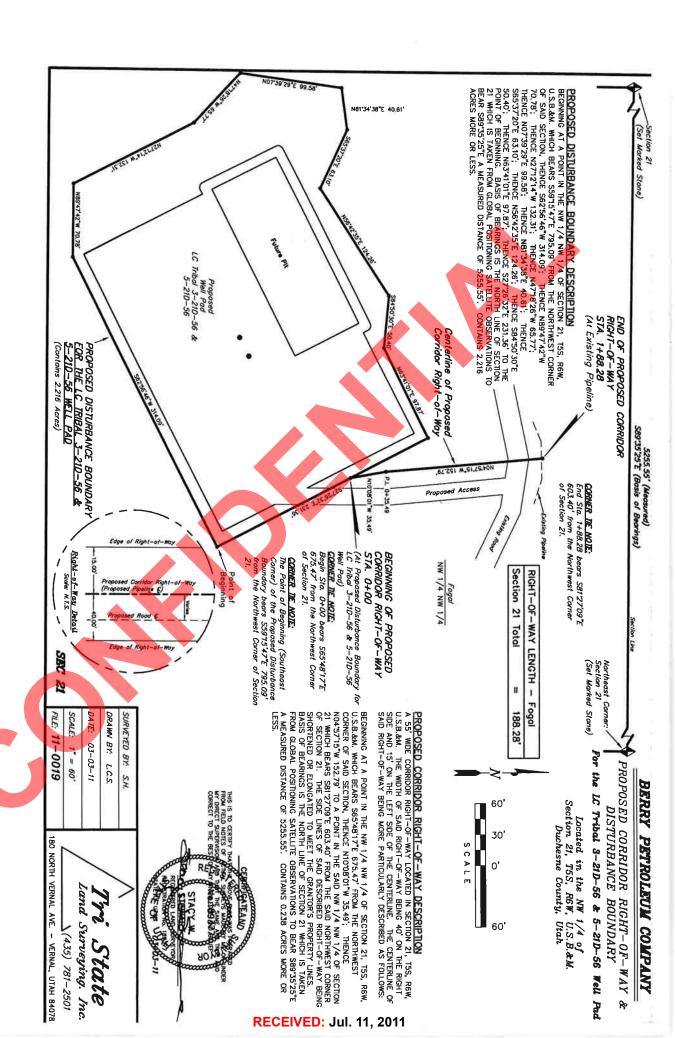
BEFORE ME, the undersigned, a Notary Public, in and for said County and State on this ______ day of _______, 2011, Larry Fogel personally appeared to me known to be the identical person(s) described in and who executed the within and foregoing instrument of writing and acknowledged to me that he duly executed the same as his free and voluntary act and deed for the purposes therein set forth.

IN WITNESS WHEREOF, I have hereunto set my hand and affixed my notarial seal the day and year last above written.

Notary Public

My Commission Expires:

RONDA T. BAIBAK
Notary Public Livingston County, MI
My Commission Expires 11-11-2015
Acting in L. J. 1798ka County





Berry Petroleum Company

Brundage Canyon Field 4000 South 4028 West Rt. 2 Box 7755 Roosevelt, UT 84066

> Ph: (435) 722-1325 Fax: (435) 722-1321 www.bry.com

January 24, 2011

State of Utah Division of Oil, Gas and Mining P.O. Box 145801 Salt Lake City, UT 84115-5801

Re: <u>Directional Drilling R649-3-11</u>

LC Tribal 3-21D-56 373 FNL, 497' FWL (NWNW) (surface)

660 FNL, 1,830' FWL (NENW) (bottomhole)

Section 21, T5S-R6W Duchesne, County, Utah

Pursuant to the filing of Berry Petroleum's Application for Permit to Drill regarding the above referenced well, we are hereby submitting this letter in accordance with Oil & Gas Conservation Rule R649-3-11 pertaining to the Exception to Location and Siting of Wells.

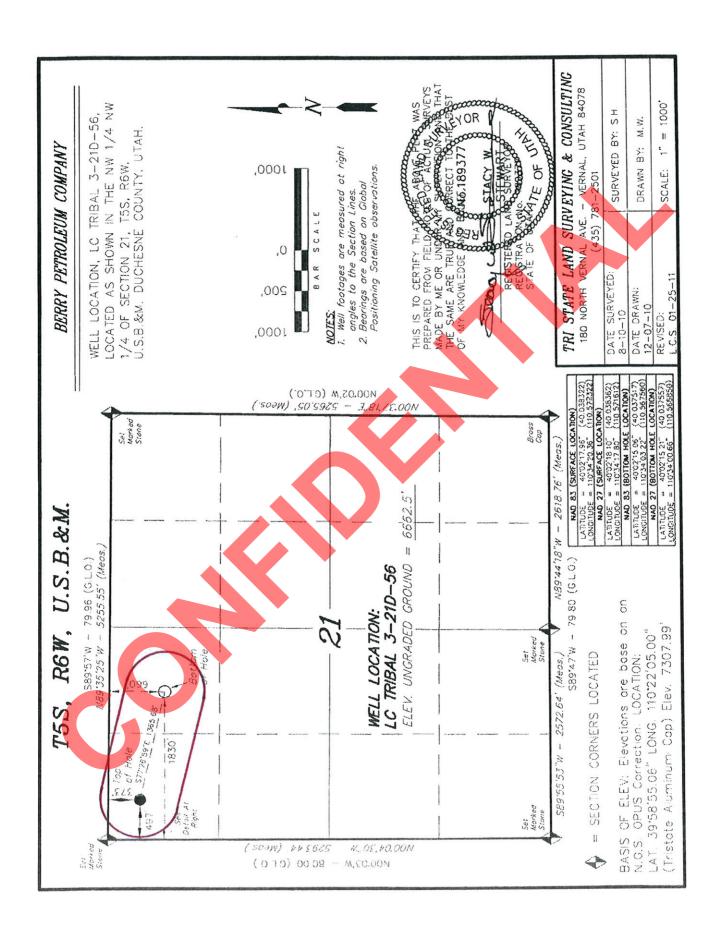
- The LC Tribal 3-21D-56 well is to be located within the Lake Canyon Field Area.
- Berry is locating the well at the surface location and directionally drilling from this location to minimize surface disturbance and Berry will be able to utilize the existing road and pipelines in the area.
- Furthermore, Berry hereby certifies that it is the sole working interest owner with 460 feet of the entire directional well bore and the remainder of the Ute Tribal section.

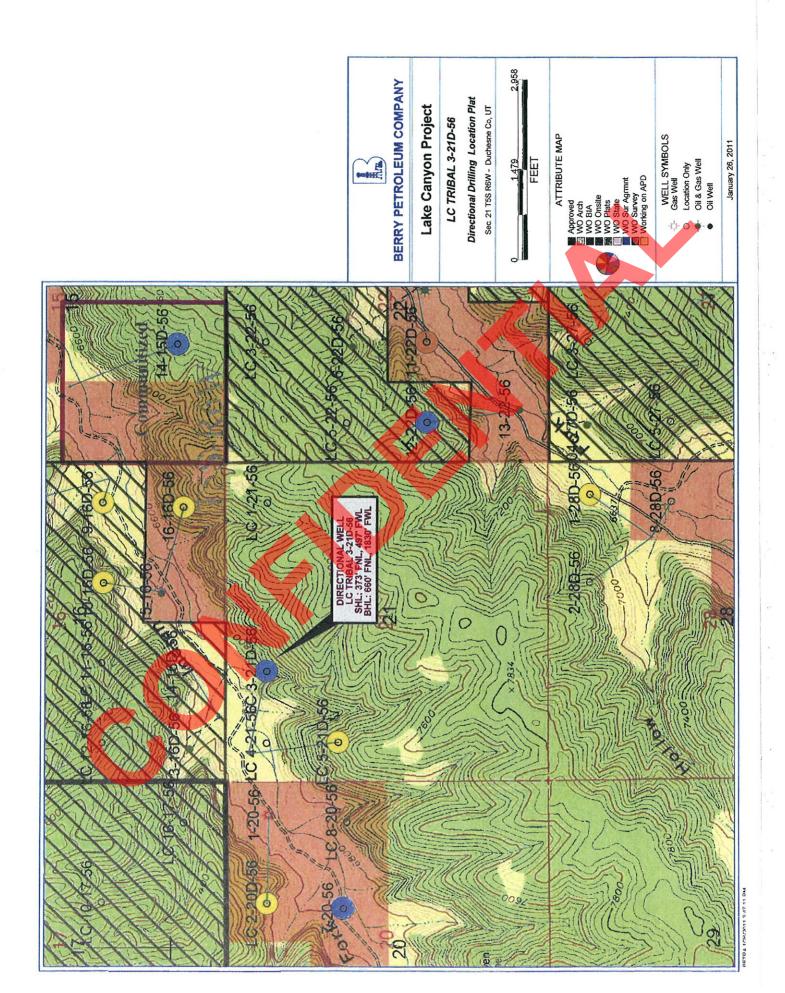
Therefore, based on the above stated information Berry Petroleum Company requests the permit be granted pursuant to R649-3-11.

Respectfully Submitted.

Kathy K. Fieldsted

Sr. Regulatory & Permitting Technician







Berry Petroleum Company

Brundage Canyon Field 4000 South 4028 West

Rt. 2 Box 7755 Roosevelt, UT 84066

> Ph: (435) 722-1325 Fax: (435) 722-1321 www.bry.com

January 24, 2011

State of Utah Division of Oil, Gas, and Mining 1594 West North Temple, Suite 1210 Salt Lake City, Utah 84114-5801

Re: Oil and Gas Conservation General Rules

R649-3-3 Exception to Location and Siting of Wells.

LC TRIBAL 3-21D-56

Gentlemen:

Berry Petroleum Company is proposing to drill a development well in the Lake Canyon Field, Duchesne County, Utah. The well is located on lands within the Uintah and Ouray Ute Indian Reservation. A copy of the Federal Application for Permit to Drill (APD) is attached for your review. This APD has been submitted to the Bureau of Land Management (BLM) in Vernal and the Bureau of Indian Affairs (BIA) at Ft. Duchesne.

As shown on the attached staking plat, the LC Tribal 3-21D-56 well is a directional well in which only the upper part of the objective section (uppermost Douglas Creek) falls outside of the allowed standard well spacing (R649-3-2). Berry is requesting an exception to the spacing requirement per regulation R649-3-3 since Berry was unable to locate the proposed well within the allowed spacing "window" due to topographic constraints. To maintain orderly 40 acre spacing and efficient well drainage the well had to be drilled as a directional well from the proposed LC Tribal 5-21D-56 surface location. The rather long reach required of the well forced only the uppermost part of the Douglas Creek objective section to be placed outside of the spacing "window".

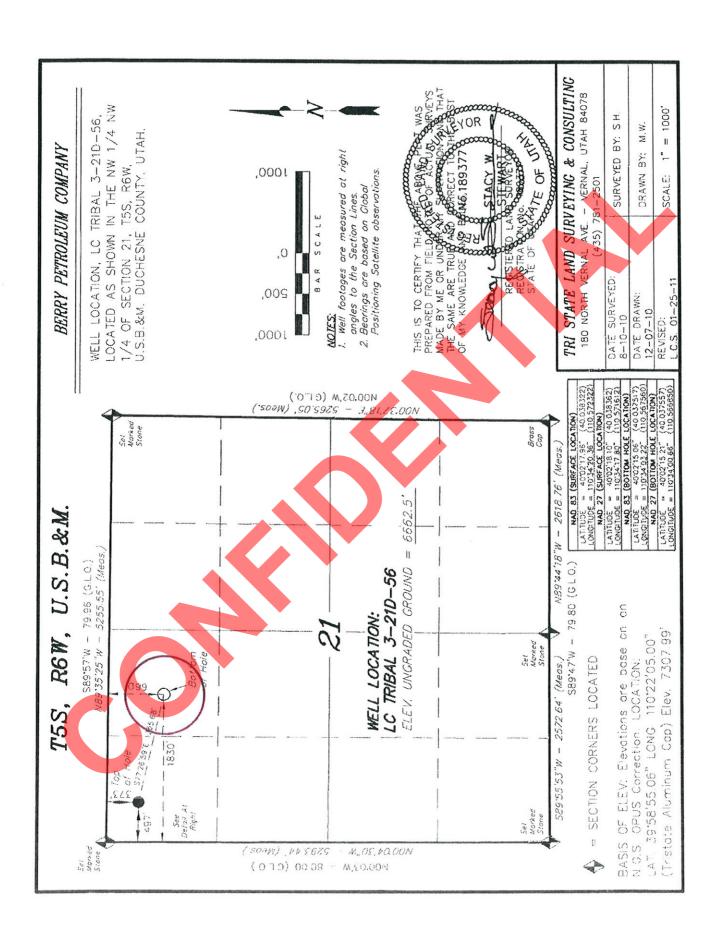
In accordance with R649-3-3, Berry is providing a copy of the staking plat showing the proposed location in relation to the allowed spacing "window" and all tracts contacted by a circle with a radius of 460'. A second plat is also attached showing the actual or recently proposed location for all direct or diagonal offsetting wells. As to the 460' radius circle, Berry is also the operator of the adjacent NE1/4 of Section 21.

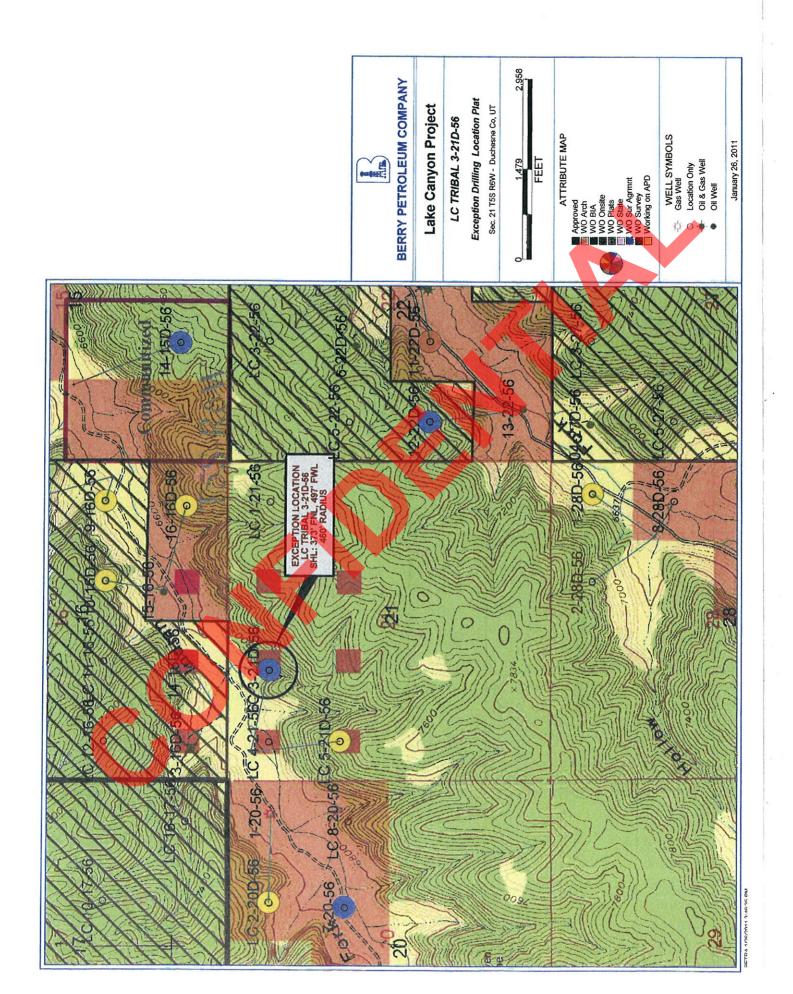
Berry is requesting approval of this excepted location as proposed. If additional information is required, please contact Dan Anderson at (303) 999-4400.

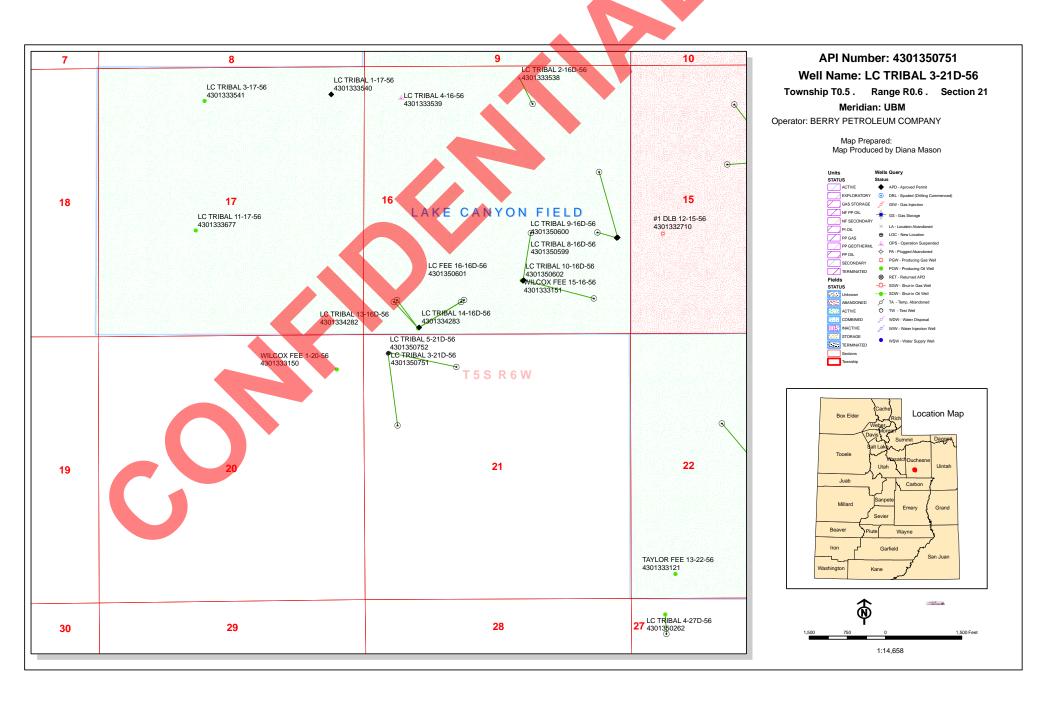
Sincerely

Kathy K. Fieldsted

Sr. Regulatory & Permitting Technician







ON-SITE PREDRILL EVALUATION

Utah Division of Oil, Gas and Mining

Operator BERRY PETROLEUM COMPANY

Well Name LC TRIBAL 3-21D-56

API Number 43013507510000 APD No 3760 Field/Unit LAKE CANYON

Location: 1/4,1/4 NWNW Sec 21 Tw 5.0S Rng 6.0W 373 FNL 497 FWL GPS Coord (UTM) Surface Owner Larry Fogel

Participants

Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and choosing not to Attend: Larry Fogel-surface owner.

Regional/Local Setting & Topography

As proposed the LC TRIBAL 5-21D-56 is situated in the bottom of the Right Fork of Indian Canyon in Duchesne County Utah. The closest community is Duchesne Utah located ~15 miles northeast. A Duchesne County Class B road passes within 150' of the proposed project. Topography in the immediate area consists of deeply cut canyons running in a west to east direction. Slopes in this area are steep shale/clay mixtures dissected by many small to medium shale and silt stone ledges. Canyon bottoms are generally narrow, with small depositional flood plains. Soils are poorly developed, with many sites containing a large percentage of shale fragments. A perennial stream in the Right Fork of Indian Canyon is located in close proximity to the proposed well pad. Associated flood plains do not appear to be irrigated at this location, but instead are used to grow a mixture of dry land grass and forb species used for cattle grazing. Range cattle grazing and recreation are the primary uses of lands at the local setting.

On a Regional setting the proposed project is located on the northern portions of the Colorado Plateau on the western edge of the Uintah Basin. Drainage flows to the east entering the Right Fork of Indian Canyon immediately and the Strawberry River within 15 miles. Topography is a series of narrow ridges and canyon gradually flattening out into a broad valley to the east. Vegetation would be described as a mixture of montane forest and pinyon/juniper woodlands. Range cattle grazing, farming, recreation, and oil and gas development are the primary uses of lands within the Uintah Basin.

Surface Use Plan

Current Surface Use

Grazing Wildlfe Habitat

Deer Winter Range

New Road Miles Well Pad Src Const Material Surface Formation

0.05 Width 220 Length 310 UNTA

Ancillary Facilities

Access road leaves the county road and enters the well pad at odd angles in an effort to keep disturbance on one surface owner.

Waste Management Plan Adequate?

Environmental Parameters

Affected Floodplains and/or Wetlands Y

APD staked on the former flood plain of the Right Fork of Indian Canyon. Creek has down cut in the past 100 years and flooding at this location is unlikely.

7/11/2011 Page 1

Flora / Fauna

Flora:

Noxious Weeds: Hoary Cress, Hounds tongue and musk thistle.

Grass: Thick spike wheat grass, crested wheat grass, Siberian wheat grass, tall wheat grass and cheat grass.

Forbs: Forage kochia, poverty weed, annual kochia, lambs quarter.

Shrubs: Basin big sage, green stem rubber rabbit brush.

Trees: none Succulents: none

Fauna: Potential large mammals include Rocky mountain elk, mule deer, black beer, mountain lion, bobcat, coyote, gray fox, raccoon, stripped skunk, spotted skunk and ring tailed cat. Sage brush obligate bird species possible including sage thrasher, sage sparrow. Other birds likely include chipping sparrow, meadow lark, lark sparrow, American kestrel, red tailed hawk, golden eagle, raven, king bird and American Robin. Host of small mammals and reptiles possible.

Soil Type and Characteristics

Soil survey not available. Mixture of gray clays and shale fragments.

Erosion Issues Y

Soils prone to wind erosion when disturbed.

Sedimentation Issues N

Soils disturbed in construction activities unlikely to enter the Right Fork of Indian Canyon due to adequate vegetation buffer.

Site Stability Issues N

Site appears suitable for proposed drilling program.

Drainage Diverson Required? N

Berm Required? Y

Berms required on the cut portions of the well pad to prevent fluids from entering perennial stream in the event of a catastrophic spill.

Erosion Sedimentation Control Required? N

Paleo Survey Run? Paleo Potental Observed? Cultural Survey Run? Cultural Resources?

Reserve Pit

Site-Specific Factors

Site Ranking

Distance to Groundwater (feet)
Distance to Surface Water (feet)
Dist. Nearest Municipal Well (ft)
Distance to Other Wells (feet)
Native Soil Type
Fluid Type
Drill Cuttings
Annual Precipitation (inches)

7/11/2011 Page 2

Affected Populations Presence Nearby Utility Conduits

Final Score

Sensitivity Level

Characteristics / Requirements

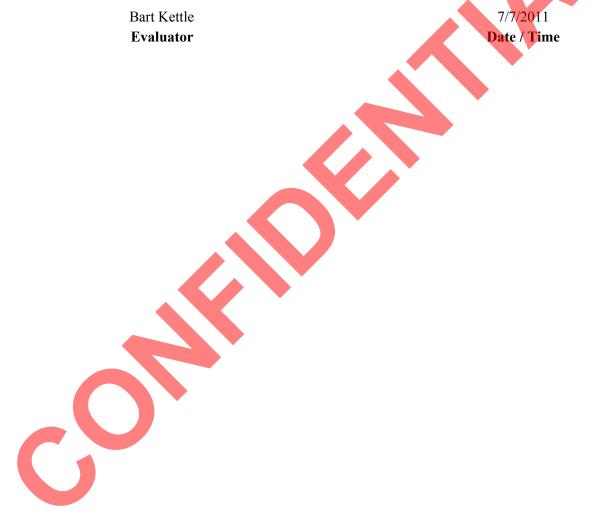
No reserve pit is being proposed. Currently drilling program is a closed loop system using steel mud tanks provided by drilling contractors.

Closed Loop Mud Required? Liner Required? Liner Thickness Pit Underlayment Required?

Other Observations / Comments

Surface representative Larry Fogel left message with receptionest. Division informed that message would be passed on and Mr. Fogel would contact the Division if he had questions. Current surface agreement is in place.

BLM requested that structures, or remnants of structures in close proximity to the well be left in place.



7/11/2011 Page 3

Application for Permit to Drill Statement of Basis

Utah Division of Oil, Gas and Mining

Page 1

APD NoAPI WellNoStatusWell TypeSurf OwnerCBM376043013507510000LOCKEDOWPNo

Operator BERRY PETROLEUM COMPANY Surface Owner-APD Larry Fogel

Well Name LC TRIBAL 3-21D-56 Unit

Field LAKE CANYON Type of Work DRILL

Location NWNW 21 5S 6W U 373 FNL 497 FWL GPS Coord (UTM) 536530E 4431882N

Geologic Statement of Basis

7/11/2011

The mineral rights for the proposed well are owned by the Ute Tribe. The BLM will be the agency responsible for evaluating and approving the drilling, casing and cement programs.

Brad Hill
APD Evaluator

7/11/2011
Date / Time

Surface Statement of Basis

On-site evaluation completed on July 7, 2011. In attendance: Bart Kettle-Division of Oil Gas and Mining (DOGM), Brad Mechum-Berry Petroleum Company, Chuck MacDonald-Vernal BLM. Invited and Choosing not to Attend: Larry Fogel-surface owner.

The proposed LC TRIBAL 5-21D-56 well is one of two wells proposed from the same well pad. As proposed the well pad is staked in what was formerly the flood plan for the Right Fork of Indian Canyon. In the past 100 years the stream corridor has down cut 6' and flooding at this location is unlikely to occur in its current status. The selected site appears adequate for the proposed drilling program. As proposed, this well will be drilled using a closed loop mud circulating system, no reserve pit is being requested for this proposed well.

Currently the southern portions of the well pad fall within 45' of a perennial stream. Berms of 12" shall be constructed around the fill portions of the well pad to prevent fluids from entering live water in the event of a catastrophic spill.

Duchesne listed noxious weeds hoary Cress, hounds tongue and musk thistle noted growing at the proposed site and in surrounding uplands. Invasion doesn't appear linked to oil and gas activity, however construction activities could spread infestation. Construction equipment should be clean prior to leaving location to prevent spread to other locations.

Bart Kettle 7/7/2011
Onsite Evaluator Date / Time

Conditions of Approval / Application for Permit to Drill

Category Condition

Pits A closed loop mud circulation system is required for this location.

Surface The well site shall be bermed to prevent fluids from leaving the pad.

Surface Clean construction equipment prior to moving to prevent spread of noxious weed seed to other areas.

WORKSHEET APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 5/9/2011 API NO. ASSIGNED: 43013507510000

WELL NAME: LC TRIBAL 3-21D-56

PHONE NUMBER: 435 722-1325 **OPERATOR:** BERRY PETROLEUM COMPANY (N2480)

CONTACT: Kathy K. Fieldsted

PROPOSED LOCATION: NWNW 21 050S 060W **Permit Tech Review:**

> **SURFACE:** 0373 FNL 0497 FWL **Engineering Review:**

Geology Review: BOTTOM: 0660 FNL 1830 FWL

COUNTY: DUCHESNE LATITUDE: 40.03827

UTM SURF EASTINGS: 536530.00

FIELD NAME: LAKE CANYON

LEASE TYPE: 2 - Indian

LEASE NUMBER: 20G-000-5500 PROPOSED PRODUCING FORMATION(S): GREEN RIVER

SURFACE OWNER: 4 - Fee

RECEIVED AND/OR REVIEWED:

✓ PLAT

Bond: INDIAN - RLB0005647

Potash

Oil Shale 190-5

Oil Shale 190-3

Oil Shale 190-13

Water Permit: 43-11041

RDCC Review:

Fee Surface Agreement

Intent to Commingle

Commingling Approved

LOCATION AND SITING:

R649-2-3.

Unit:

R649-3-2. General

R649-3-3. Exception

Drilling Unit

Board Cause No: R649-3-11

LONGITUDE: -110.57182 NORTHINGS: 4431882.00

COALBED METHANE: NO

Effective Date:

Siting:

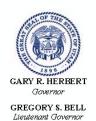
R649-3-11. Directional Drill

Comments: Presite Completed

Stipulations:

4 - Federal Approval - dmason 5 - Statement of Basis - bhill 15 - Directional - dmason 23 - Spacing - dmason

API Well No: 43013507510000



State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Permit To Drill

Well Name: LC TRIBAL 3-21D-56

API Well Number: 43013507510000 Lease Number: 2OG-000-5500 Surface Owner: FEE (PRIVATE)

Approval Date: 7/11/2011

Issued to:

BERRY PETROLEUM COMPANY, 4000 South 4028 West Rt 2 Box 7735, Roosevelt, UT 84066

Authority:

Pursuant to Utah Code Ann. §40-6-1 et seq., and Utah Administrative Code R649-3-1 et seq., the Utah Division of Oil, Gas and Mining issues conditions of approval, and permit to drill the listed well. This permit is issued in accordance with the requirements of R649-3-11. The expected producing formation or pool is the GREEN RIVER Formation(s), completion into any other zones will require filing a Sundry Notice (Form 9). Completion and commingling of more than one pool will require approval in accordance with R649-3-22.

Duration:

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date

General:

Compliance with the requirements of Utah Admin. R. 649-1 et seq., the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

Conditions of Approval:

State approval of this well does not supercede the required federal approval, which must be obtained prior to drilling.

In accordance with Utah Admin. R.649-3-11, Directional Drilling, the operator shall submit a complete angular deviation and directional survey report to the Division within 30 days following completion of the well.

This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

Compliance with the Conditions of Approval/Application for Permit to Drill outlined in the Statement of Basis (copy attached).

API Well No: 43013507510000

Notification Requirements:

The operator is required to notify the Division of Oil, Gas and Mining of the following actions during drilling of this well:

• Within 24 hours following the spudding of the well – contact Carol Daniels at 801-538-5284 (please leave a voicemail message if not available)

OR

submit an electronic sundry notice (pre-registration required) via the Utah Oil & Gas website at http://oilgas.ogm.utah.gov

Reporting Requirements:

All reports, forms and submittals as required by the Utah Oil and Gas Conservation General Rules will be promptly filed with the Division of Oil, Gas and Mining, including but not limited to:

- Entity Action Form (Form 6) due within 5 days of spudding the well
- Monthly Status Report (Form 9) due by 5th day of the following calendar month
- Requests to Change Plans (Form 9) due prior to implementation
- Written Notice of Emergency Changes (Form 9) due within 5 days
- Notice of Operations Suspension or Resumption (Form 9) due prior to implementation
- Report of Water Encountered (Form 7) due within 30 days after completion
- Well Completion Report (Form 8) due within 30 days after completion or plugging

Approved By:

For John Rogers Associate Director, Oil & Gas

RECEIVED

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT MAY 0 6 2011 FORM APPROVED OMB No. 1004-0136 Expires July 31, 2010

5. Lease Serial No.

APPLICATION FOR PERMIT	TO DRILL OR REENTER & &	6. If Indian, Allottee or Tribe	Name
	BLM		
1a. Type of Work: ☑ DRILL ☐ REENTER	CONFIDENTIAL	7. If Unit or CA Agreement,	Name and No.
1b. Type of Well: ☑ Oil Well ☐ Gas Well ☐ Ot	ther ☐ Single Zone ☑ Multiple Zone	8. Lease Name and Well No. LC TRIBAL 3-21D-56	
2. Name of Operator Contact BERRY PETROLEUM COMPANY E-Mail: kkf@br	KATHY K FIELDSTED	9. API Well No.	
3a. Address		43-013-5079	51
4000 SOUTH 4028 WEST ROUTE 2 BOX 7735 ROOSEVELT, UT 84066	3b. Phone No. (include area code) Ph: 435-722-1325 Fx: 435-722-1321	10. Field and Pool, or Explor LAKE CANYON	atory
4. Location of Well (Report location clearly and in accord	lance with any State requirements.*)	11. Sec., T., R., M., or Blk. a	nd Survey or Area
At surface NWNW 373FNL 497FWL		Sec 21 T5S R6W Me	r UBM
At proposed prod. zone NENW 660FNL 1830FWL			
14. Distance in miles and direction from nearest town or post	office*	12. County or Parish	13. State
14		DUCHESNE	UT
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig, unit line, if any)	16. No. of Acres in Lease	17. Spacing Unit dedicated to	this well
373	640.00	40.00	
 Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 	19. Proposed Depth	20. BLM/BIA Bond No. on f	ile
20	6496 MD 6200 TVD	RLB0005647	
21. Elevations (Show whether DF, KB, RT, GL, etc. 6662 GL	22. Approximate date work will start 08/10/2011	23. Estimated duration	
	24. Attachments		
The following, completed in accordance with the requirements of	f Onshore Oil and Gas Order No. 1, shall be attached to a	his form:	
Well plat certified by a registered surveyor. A Drilling Plan. A Surveyor and the surveyor are surveyor.	Item 20 above).	ns unless covered by an existing	bond on file (see
 A Surface Use Plan (if the location is on National Forest Syst SUPO shall be filed with the appropriate Forest Service Of 	em Lands, the fice). 5. Operator certification 6. Such other site specific inf authorized officer.	ormation and/or plans as may be	e required by the
25. Signature (Electronic Submission)	Name (Printed/Typed) KATHY K FIELDSTED Ph: 435-722-132	5	Date 05/06/2011
Title SR. REG & PERMITTING TECH			
Approved by (Signature)	Name (Printed/Typed) Jerry Kenczka		Date
July hough	Jerry Kenczka		CT 0 4 2011
Assistant Field Manager Lands & Mineral Resources	VERNAL FIELD OFFICE		
Application approval does not warrant or certify the applicant ho perations thereon.	lds legal or equitable title to those rights in the subject le	ase which would entitle the appl	icant to conduct
Conditions of approval, if any, are attached.	CONDITIONS OF APPRO	IVAL ATTACHED	
itle 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, ratates any false, fictitious or fraudulent statements or representat	nake it a crime for any person knowingly and willfully to ions as to any matter within its jurisdiction.	make to any department or age	ncy of the United
For BERR	on #107704 verified by the BLM Well Inform Y PETROLEUM COMPANY, sent to the Ver	mai ^{* "}	ECEIVED
Committed to AFMS	S for processing by ROBIN R. HANSEN on	05/40/2044 ()	ICT 17 2011

DIV. OF OIL, GAS & MININ

NOTICE OF APPROVAL



** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

11 RRHIDZLAE

Al Is WINK



UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT VERNAL FIELD OFFICE

VERNAL, UT 84078

(435) 781-4400



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: Well No: API No: **Berry Petroleum Company**

LC Tribal 3-21D-56

43-013-50751

Location:

NWNW, Sec. 21, T5S, R6W

Lease No: 20G0005500

Agreement:

N/A

OFFICE NUMBER:

(435) 781-4400

OFFICE FAX NUMBER:

(435) 781-3420

A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR FIELD REPRESENTATIVE TO INSURE COMPLIANCE

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.

NOTIFICATION REQUIREMENTS

Construction Activity (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	The Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist shall be notified at least 48 hours in advance of any construction activity. The Ute Tribal office is open Monday through Thursday.
Construction Completion (Notify Ute Tribe Energy & Minerals Dept. and BLM Environmental Scientist)	-	Upon completion of the pertinent APD/ROW construction, notify the Ute Tribe Energy & Minerals Dept. for a Tribal Technician to verify the Affidavit of Completion. Notify the BLM Environmental Scientist prior to moving on the drilling rig.
Spud Notice (Notify BLM Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings to: ut vn opreport@blm.gov.
BOP & Related Equipment Tests (Notify BLM Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify BLM Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

Page 2 of 6 Well: LC Tribal 3-21D-56 9/14/2011

SURFACE USE PROGRAM CONDITIONS OF APPROVAL (COAs)

- Paint all production facilities and equipment, not otherwise regulated (OSHA, etc.), Covert Green
- All areas of disturbance (including surface pipelines) must have appropriate surface use agreements or approvals in place with the proper owner and/or agency before such action is started.
- The conditions of approval, as set forth by those owners and/or agencies shall be adhered to.

Page 3 of 6 Well: LC Tribal 3-21D-56 9/14/2011

DOWNHOLE PROGRAM CONDITIONS OF APPROVAL (COAs)

SITE SPECIFIC DOWNHOLE COAs:

- Gamma Ray Log shall be run from Total Depth to Surface.
- To effectively protect useable water, cement for the long string is required to be brought 200 feet above the surface casing shoe.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.
- All BOPE components shall be inspected daily and those inspections shall be recorded in the
 daily drilling report. Components shall be operated and tested as required by Onshore Oil &
 Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be
 performed by a test pump with a chart recorder and <u>NOT</u> by the rig pumps. Test shall be
 reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- Cement baskets shall not be run on surface casing.
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water
 is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM
 Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of

Page 4 of 6 Well: LC Tribal 3-21D-56 9/14/2011

each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.

- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM,
 Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum
 Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

Page 5 of 6 Well: LC Tribal 3-21D-56 9/14/2011

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- For information regarding production reporting, contact the Office of Natural Resources Revenue (ONRR) at www.ONRR.gov.
- Should the well be successfully completed for production, the BLM Vernal Field office must be
 notified when it is placed in a producing status. Such notification will be by written
 communication and must be received in this office by not later than the fifth business day
 following the date on which the well is placed on production. The notification shall provide, as a
 minimum, the following informational items:
 - o Operator name, address, and telephone number.
 - Well name and number.
 - Well location (¼¼, Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - o The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - o The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - o Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will
 be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be
 reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major
 Events" will be reported in writing within 15 days. "Minor Events" will be reported on the
 Monthly Report of Operations and Production.
- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if

Page 6 of 6 Well: LC Tribal 3-21D-56 9/14/2011

performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.

- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field
 Office Petroleum Engineers will be provided with a date and time for the initial meter calibration
 and all future meter proving schedules. A copy of the meter calibration reports shall be
 submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API
 standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All
 measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted
 to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs
 first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be
 adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively
 sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover
 equipment shall be removed from a well to be placed in a suspended status without prior
 approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30
 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given
 before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.
- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

February 28, 2012

43-013-50751

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Spud Notice

LC TRIBAL 3-21D-56 NWNW 373' FNL 497' FWL Begin at approx. 10:00 am on Wednesday February 29, 2012.

Sec 21 T5S R6W, Lease # 2OG-000-5500

If you have any questions or need more information, please call me at 435-722-1325

Sincerely Brooke Kennedy

Thank You

RECEIVED

FEB 2 8 2012

	STATE OF UTAH		FORM 9			
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		5.LEASE DESIGNATION AND SERIAL NUMBER: 2OG-000-5500			
SUNDR	Y NOTICES AND REPORTS	ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.		7.UNIT or CA AGREEMENT NAME:			
1. TYPE OF WELL Oil Well			8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56			
2. NAME OF OPERATOR: BERRY PETROLEUM COMPA	9. API NUMBER: 43013507510000					
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHONE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL			COUNTY: DUCHESNE			
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	eridian: U	STATE: UTAH				
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA			
TYPE OF SUBMISSION		TYPE OF ACTION				
	ACIDIZE	ALTER CASING	CASING REPAIR			
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	CHANGE TUBING	CHANGE WELL NAME			
	CHANGE WELL STATUS	COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE			
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	FRACTURE TREAT	☐ NEW CONSTRUCTION			
·	OPERATOR CHANGE	PLUG AND ABANDON	PLUG BACK			
✓ SPUD REPORT	PRODUCTION START OR RESUME	RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION			
Date of Spud:	REPERFORATE CURRENT FORMATION	SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON			
3/12/2012						
DRILLING REPORT	L TUBING REPAIR	☐ VENT OR FLARE ☐	☐ WATER DISPOSAL ☐			
Report Date:	WATER SHUTOFF	SI TA STATUS EXTENSION	APD EXTENSION			
	WILDCAT WELL DETERMINATION	OTHER	OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. PLEASE NOTE THAT THE LC TRIBAL 3-21D-56 WAS SPUD ON MARCH 13, 2012 AT APPROX. 10:00 AM BY LEON ROSS DRILLING. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY March 21, 2012 NAME (PLEASE PRINT) PHONE NUMBER TITLE						
NAME (PLEASE PRINT) Kathy K. Fieldsted	PHONE NUM! 435 722-1325	BER TITLE Sr. Regulatory & Permitting	g Tech.			
SIGNATURE N/A		DATE 3/21/2012				

Sundry Number: 23463 API Well Number: 43013507510000 FEDERAL APPROVAL OF THIS ACTION IS NECESSARY

	STATE OF UTAH		FORM 9			
ι	DEPARTMENT OF NATURAL RESOURGE DIVISION OF OIL, GAS, AND MIT	-	i	5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500		
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:		
	posals to drill new wells, significantly reenter plugged wells, or to drill horizon for such proposals.			7.UNIT or CA AGREEMENT NAME:		
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56		
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	9. API NUMBER: 43013507510000					
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	РНО	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON		
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL		COUNTY: DUCHESNE				
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 21 Township: 05.0S Range: 06.0W Meridian: U				STATE: UTAH		
CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA						
TYPE OF SUBMISSION			TYPE OF ACTION			
IN ACCORDANCE W R649-3-22 COM PETROLEUM IS S	CHANGE TO PREVIOUS PLANS CHANGE WELL STATUS DEEPEN OPERATOR CHANGE PRODUCTION START OR RESUME REPERFORATE CURRENT FORMATION TUBING REPAIR WATER SHUTOFF WILDCAT WELL DETERMINATION COMPLETED OPERATIONS. Clearly show ITH UTAH DIVISION OF OIL, MPLETION INTO TWO OR MOSUBMITTING THIS SUNDRY FOR EEN RIVER FORMATIONS AS TRIBAL DEA #5500.	□ G ✓ G □ F □ R □ S □ V □ S □ S □ O ORE I	S, AND MINING RULE POOLS, BERRY COMINGLING THE	CASING REPAIR CHANGE WELL NAME CONVERT WELL TYPE NEW CONSTRUCTION PLUG BACK RECOMPLETE DIFFERENT FORMATION TEMPORARY ABANDON WATER DISPOSAL APD EXTENSION OTHER: DEPTHS, VOLUMES, etc. Accepted by the Utah Division of Oil, Gas and Mining Date: March 22, 2012 By:		
NAME (PLEASE PRINT)	PHONE NUME	BER	TITLE	Tank		
Kathy K. Fieldsted SIGNATURE N/A	435 722-1325		Sr. Regulatory & Permitting DATE 3/1/2012	lech.		

AFFIDAVIT OF NOTICE

I, Joe W. Judd, the affiant herein, being of lawful age and duly sworn upon his oath deposes and states to the best of my knowledge as follows:

Joe W. Judd is a landman for Berry Petroleum Company, a Delaware Corporation, with headquarters located at 1999 Broadway, Suite 3700, Denver, Colorado 80202, and is duly authorized to make this affidavit on behalf of said corporation. This Affidavit is made in accordance with Utah's Oil, Gas and Mining regulation R649-3-22.

Berry Petroleum Company has submitted sundry notices to commingle production from the Wasatch and Green River formations in the following wells:

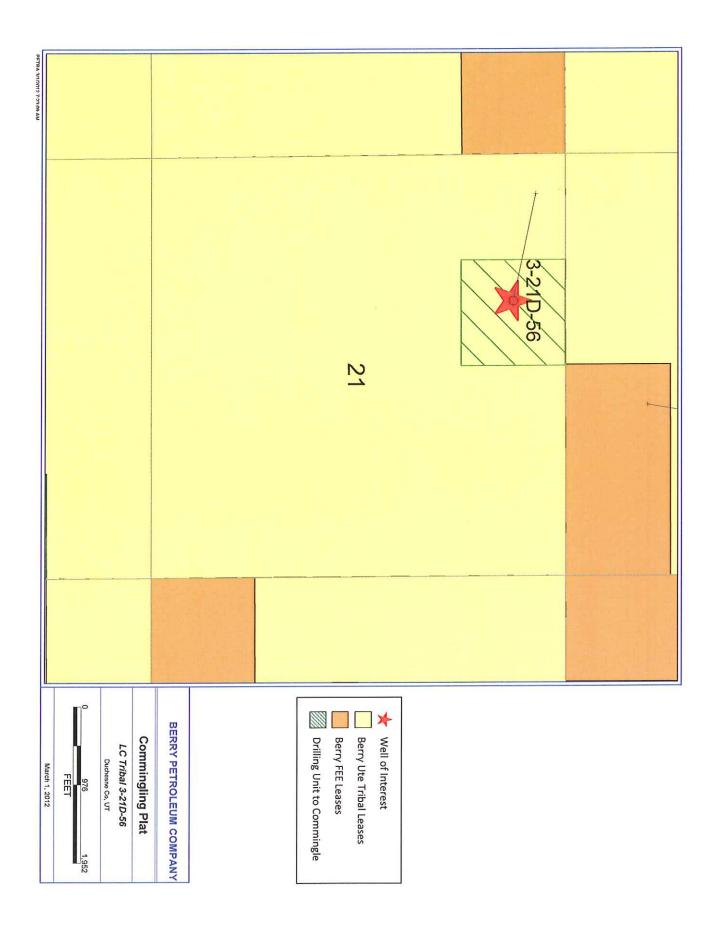
LC Tribal 3-21D-56 LC Tribal 10-16D-56 LC Tribal 2-28D-56

Per the terms of the Ute Tribal Lake Canyon Exploration and Development Agreement BIA Lease # 14-20-H62-5500, Berry Petroleum Company is the owner of contiguous oil and gas leases or drilling units or has the right to the minerals overlying the pool for the aforementioned wells. Notice of intent to commingle production is hereby waived.

This instrument is executed this 29th day of February, 2012.

Berry Petroleum Company

Landman



STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS AND MINING

		The state of the s	ENTITY ACTION	FORM				
Operator:	Berry P	etroleum Company		Ope	rator Ac	count Nu	mber: <u>l</u>	2480
Address:	Route 2	2 Box 7735						
	city Ro	osevelt						
	_{state} U	Τ	zip 84066		Р	hone Nu	mber: 🧘	(435) 722-1325
Well 1	ımher	Well	Name	QQ	Sec	Twp	Rng	County
43013		LC TRIBAL 3-21D-56		NWNW	21	58	6W	DUCHESNE
Action		Current Entity Number	New Entity Number	s	pud Da	te		ilty Assignment Effective Date
P	1	99999	18462	3	/13/201	2	ろ	121 /2012
Commen	5P5U	JD BY LEON ROSS D			CA	IFIDE		
1 60	$O \setminus I$	BHI N	(00))		701			

Well 2				
API Number	Well Name	QQ	Sec	

BHL nenu

API Number	Well	Name	QQ	Sec Twp	Rng County
Action Code	Current Entity Number	New Entity Number		Spud Date	Entity Assignment Effective Date
Comments:					

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number		pud Dat	e	En I	ity Assignment Effective Date
Comments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a new RECEIVED
- E Other (Explain in 'comments' section)

MAR 2 1 2012

KATHY K. FIELDSTED

Signatur SR REG & PERMITTING

3/21/2012

Date



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 23, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

43 013 50751

Re: Spud Notice LCT 3-21-56 LC Tribal 3-210-56 373 FNL FSL, 497 FWL FEL NWNW

Begin at approx. 8:00 am on Monday March 26, 2012

Sec 21 T5S R6W, Lease # 20G0005500

If you have any questions or need more information, please call me at 970-361-3297

Rig move scheduled for Saturday March 24, 2012

Sincerely Frank Doherty

Thank You

RECEIVED

MAR 2 7 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

March 30, 2012

43-013-50751

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: BOP test LCT 3-21 56 373 FNL FSL, 497 FWL FEL NWNW Begin at approx. 6:00 PM on Saturday March 31, 2012

Sec 21 T5S R6W, Lease # 20G0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely Frank Doherty

Thank You

RECEIVED
MAR 3 # 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

April 5, 2012

43-013-50751

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Run 5 ½" production casing.

Begin running casing at 2:00 pm. April 6, 2012

FNA 499 FWL LC Tribal 3-21D-56 NWNW 373 FL 489

Section 21 TAS Row Mer UBM

Lease # FEE API# 43-013-50751

If you have any questions or need more information, please call me at 970-361-3297

Sincerely, Michael Hancock Drilling Consultant

RECEIVED
APR 0 5 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

43-013-50751

April 6, 2012

State of Utah OG&M Carol Daniels Salt Lake City, Utah

Re: Cement 5 ½" 17# J55 casing LCT 3-21D-56 373 FNL FSL, 497 FWL FEL NWNW Begin at approx. 6:00 PM on Saturday April 7, 2012

Sec 21 T5S R6W, Lease # 20G0005500

If you have any questions or need more information, please call me at 970-361-3297

Sincerely Michael Hancock

Thank You

RECEIVED
APR 0 5 2012



CONFIDENTIAL

RT 2 Box 7735 3846 S Hwy 40 Roosevelt, Utah (435) 722-1325

April 5, 2012

43-013-50751

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FNA 499 FWL LC Tribal 3-21D-56 NWNW 373 FL 489

Section 21 TAS Row Mer UBM

Lease # FEE API# 43-013-50751

If you have any questions or need more information, please call me at 970-361-3297

Sincerely, Michael Hancock Drilling Consultant

RECEIVED
APR 0 5 2012



CONFIDENTIAL

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43-013-50751

April 6, 2012

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Sec 21 T5S R6W, Lease # 20G0005500

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Sincerely Michael Hancock

Thank You

RECEIVED
APR 0 5 2012

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI		i	5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horize n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI		9. API NUMBER: 43013507510000		
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	РНО	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL		COUNTY: DUCHESNE		
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	STATE: UTAH			
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE	A	LITER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	☐ F	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	П	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL
Report Date: 4/30/2012		∟ s	II TA STATUS EXTENSION	APD EXTENSION
.,, 66, 26 . 2	WILDCAT WELL DETERMINATION	∐ o	THER	OTHER:
Please note that t	the LC Tribal 3-21D-56 wer 2012.	nt to	sales on April 28,	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012
NAME (PLEASE PRINT) Krista Mecham	PHONE NUM! 435 722-1325	BER	TITLE Regulatory Permitting Tech	
SIGNATURE N/A			DATE 4/30/2012	

	STATE OF UTAH			FORM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MI			5.LEASE DESIGNATION AND SERIAL NUMBER: 20G-000-5500
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	posals to drill new wells, significantly reenter plugged wells, or to drill horiz n for such proposals.			7.UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI		9. API NUMBER: 43013507510000		
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	РНО	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL				COUNTY: DUCHESNE
QTR/QTR, SECTION, TOWNSH Qtr/Qtr: NWNW Section:	: U	STATE: UTAH		
11. CHECI	K APPROPRIATE BOXES TO INDICA	ATE NA	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA
TYPE OF SUBMISSION			TYPE OF ACTION	
	ACIDIZE		LTER CASING	CASING REPAIR
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS	□ c	HANGE TUBING	CHANGE WELL NAME
	CHANGE WELL STATUS	□ c	OMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ г	RACTURE TREAT	☐ NEW CONSTRUCTION
	OPERATOR CHANGE	□ р	LUG AND ABANDON	PLUG BACK
SPUD REPORT	PRODUCTION START OR RESUME		ECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION
Date of Spud:	REPERFORATE CURRENT FORMATION		IDETRACK TO REPAIR WELL	TEMPORARY ABANDON
✓ DRILLING REPORT	L TUBING REPAIR		ENT OR FLARE	☐ WATER DISPOSAL ☐
Report Date: 4/30/2012		□ s	I TA STATUS EXTENSION	APD EXTENSION
.,, 00, 20, 12	WILDCAT WELL DETERMINATION	۰ ⊔	THER	OTHER:
Please see attach	COMPLETED OPERATIONS. Clearly showned completion history for t	he L	C Tribal 3-21D-56.	epths, volumes, etc. Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY May 04, 2012
NAME (PLEASE PRINT) Krista Mecham	PHONE NUM 435 722-1325	BER	TITLE Regulatory Permitting Tech	
SIGNATURE N/A			DATE 4/30/2012	

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Berry Daily Completion and Workover

Report # 1, Report Date: 4/17/2012

API/UWI	1101111		ırface Legal	BAL 3-2 Location		Spud Date	8		Field Name			APD S	tate		
43013507		N	WNW Se	c 21 T5S-		3/2	6/2012 9:30:		Lake Can			Utah			
Well Configur Directiona	71	Origina	KB Elevati 6,6		KB-Gr	ound Distand		KB-Tubing	Head Distance	(ft) G			PBTI	D (All) (ftKB)	
L			0,0	<u> </u>		20.	00 6,662								
Primary Job T Initial Com							Seco	noary Job Iy	pe						
Objective	ipiotion.														
O to the state										Min Ni seba					
Contractor Basic Well	l Service									Rig Number		14	74		
AFE Number			Tota	I AFE Amoun	t		Daily	Cost		I	Cum	Cost To Dat			
Weather	C12 03203	31	T (*	E)	Road Con	dition			1,100 Tubing Pressu	re (nei)	Casina Pr	essure (psi		,100 Rig Time (hrs)	
YYCOUIOI			'`	',	TODA OOK	Gibon			Tooling Troops	io (pui)	Quenig 11			11.19 111.10 (1.10)	
				Job Contac	ર્પ 💮 🗀					Title	9	Arte in the	447.5	Mobile	
databaska Arekia.	Pelengan pangan	ja di Nua iliyaya ne	::			li di magasi (pasa)				N. C. Sangara			47441411		vivirus.
Time Log Start Time	End Time	Dur (hrs)	Code 1		Operation					Com	ment				BACCANT Maccant
00:00	12:00		GOP	_	l Operati		PREP PAD.	SPOT, F	ILL, & HEAT			6. (4/12)	PION	NEER R/U & R	RUN
					•		CBL. TOC	@ 128'. 8	SPOT IN AN	ID RIG UF	MAVE	RICK.			
12:00	12:00		PFRT	Perfora	ting									'-6,266' @ 2 S	
							SHOT ON 4		NG, 19 GRA	AM CHAR	(GE, & E	HD OF .	30".	30 TOTAL HO	LES.
12:00	12:00		FRAC	Frac. Jo	nh.		MAVERICK		JES AND ER	RAC STG	#1				
12.00	12.00		1410	1 140, 0	J.D		TOP OF CE			0.00.0					
							WELL OPE			^					
							BROKE DO MAX R @ 6		PN (U 3, 14	U					
			İ				MAX PSĪ @	3,480							
							AVG RATE		PM						
							AVG PSI @ TOTAL FLU		01 BBL						
		:					ISDP 1,190	•							
							FINAL FRAC 75,000 LBS								
										DUE TO	PAD SIZ	E AND S	SPAC	E TO SPOT F	RAC
							TRUCKS.								
12:00	12:00		PFRT	Perfora	ting		SET CFP @	6,050. F	ERFORATE	E STG #2	IN THE	WASAT	CH F	ROM 5,817'-6,	,037'
					ŭ		@ 2 SPF, 12	0 DEGRE	EE PHASIN	G, 19 GR	AM CHA	RGE, &	EHD	OF .36". 30 T	TOTAL
						J	HOLES.								
12:00	12:00		FRAC	Frac. Jo	b		MAVERICK.			RAC STG	#2				
							WELL OPEN BROKE DO			0					
							MAX R @ 6	4.8 BPM	🔾 –,						
							MAX PSI @ AVG RATE (3,280 മൈവെല	DM.						
							AVG PSI @	2,750							
							TOTAL FLUI	D OF 1,1	74 BBL						
							ISDP 1,230 FINAL FRAC	GRADIE	NT 64		•••				
							75,000 LBS	OF 20/40	AWATTO						
							ONLY ABLE TRUCKS.	TO GET	+/- 60 BPM	DUE TO	PAD SIZ	E AND S	SPAC	E TO SPOT F	RAC
						İ	IRUCKS.								
12:00	12:00		PFRT	Perforat	ing		SET CFP @	5,795'. F	PERFORATI	E STG #3	IN THE	WASAT	CH F	ROM 5,512'-5 OF .36". 38 T	,780¹ ГОТ∆1
							@ Z SPF, 1Z HOLES.	V DEGRE	LEFUMOIN	G, IS GR	AIVI OFF	ii (GE, Q	רווט	ÇI ,UU , UO I	I O IAL
	I								· · · · · · · · · · · · · · · · · · ·						

Berry Daily Completion and Workover

Mrs.	Well N	ame:	LC TRIE	BAL 3-21D	-56			R	eport#1,	Report Dat	e: 4/17/2012
API/UWI 430135075		s	urface Legal L		Spud Da	te 26/2012 9:30:	00 PM	Field Name Lake Canyon		APD State Utah	
Well Configure Directional	ation Type		al KB Elevation	n (ftKB)	KB-Ground Dista			Head Distance (ft)	Ground Elevation 6,662	(fiKB) PBTD (A	i) (fiKB)
Time Log	0.0000000000000000000000000000000000000		King King								
Start Time	12:00	Dur (hrs)	FRAC	Frac. Job	eration	WELL OPEI BROKE DO MAX R @ 6 MAX PSI @ AVG PSI @ TOTAL FLU ISDP 1,220 FINAL FRAC 150,000 LBS VERY TIGH REAL SLOV 5,700'. MIS	N @ 1,080 WN 5.3 BI 5.5 BPM 4,890 @ 62.0 BF 3,000 ID OF 1,99 C GRADIE S OF 20/4 T. USING V BLEED S RUN ON	ES AND FRAC S PSI PM @ 4,770 PM 95 BBL NT .65	MAX 6 TIMES LINE BAILER AGAIN. BAILE	AND SPOT 19 R WORKED.	0 GALS ACID @
2:00	12:00		PFRT	Perforating				ERFORATE STO E PHASING, 19			
2:00	12:00		FRAC	Frac. Job		WELL OPEN BROKE DON MAX R @ 6 MAX PSI @ AVG RATE (AVG PSI @ TOTAL FLUI ISDP 1,140 FINAL FRAC 100,000 LBS	N @ 1,090 WN 5.5 BF 1.9 BPM 4,660 @ 60.0 BF 3,000 D OF 1,42 C GRADIE C GRADIE	PM @ 4,910 M 21 BBL NT .65		AND SPACE T	O SPOT FRAC
2:00	12:00		PFRT	Perforating		4,973'-5,143' .36". 20 TO 5,000' - 5,00	' @ 2 SPF TAL HOLE 1' SHOT A	ERFORATE STO , 120 DEGREE F S. LEAVE WELI ND PUH FOR TI APPEARED THA	HASING, 19 G . S.I. NOTE THE HE LAST SHO	RAM CHARG HAT AFTER S TTHERE WAS	E, & EHD OF HOOTING THE S A BRIEF
Report Flu	ids Summar	y					55 S a				
2001000	Fluid - Constant	7472 taken 144	То	well (bbl)	X N	From well (bbl)	Diffi (40)	To lease	(bbl)	From I	ease (bbl)
aily Costs	ode 2 Code	3 3 100,000	Cost	esa del annieros de	Cost	Description (1996)	ta sijnojstava tranjata		Vendor		Carry Fwd?
	25 ICC			,100 ICC-CO			5 - 2 - 5 - 7 - 7 - 7 - 7 - 7	BBC			Yes
afety Che	cks	Descr	iplion			Туре				Comment	
ogs	Dale			Ţ	Гуре			Τορ (fiKB)		Btm (fiKB)	Cased?
erforation											
/17/2012 /17/2012 /17/2012 /17/2012 /17/2012 /17/2012 /17/2012	Spate (1998)	3 BI Ca Ut	ouglas Cree Point, Origi ack Shale, astle Peak,	Original Hole Original Hole e, Original Ho ginal Hole		Top (fiKB)	3,614.0 3,840.0 4,262.0 4,536.0 4,973.0 5,190.0 5,512.0		3,804.0 4,063.0 4,396.0 4,670.0 5,143.0 5,475.0 5,780.0	Curre	nt Status
/17/2012			asatch, Ori		digit High		5,817.0		6,037.0		

Berry Daily Completion and Workover

Report # 1, Report Date: 4/17/2012

NUWI	Surface Legal Location		Soud Date	0.00 DM	Field Name		APD State
3013507510000 ell Configuration Type irectional	NWNW Sec 21 T Original KB Elevation (ftKB) 6,682		3/26/2012 9:3 nd Distance (ft) 20.00		Lake Canyon Head Distance (ft)	Ground Elevatio 6,662	Utah on (fiKB) PBTD (All) (fiKB)
erforations							
Date 17/2012	Zone Wasatch, Origina		Top (ftK	6,056.0		fikB) 6,266.0	
ydraulic Frac-Other on	4/17/2012 00:00		Tr.				Stim/Treat Company
	^{zone} Wasatch, Original Hole	•	Ty H	ydraulic Fra	c-Other		Maverick
itg lo. Stage Tyr)e	Top (fil	KB)		Bim (ftKB)		V (pumped) (bbl)
3			5,512.0			5,780.0	
	Zone	<u> </u>	Ту			31.94000000000000000000000000000000000000	Stim/Treat Company
4/17/2012 00:00 itg	Black Shale, Original I	łole	H 	/draulic Fra	c-Other		Maverick
lo. Stage Typ	98	Top (fil	KB) 4,536.0		Btm (ftKB)	4,670.0	V (pumped) (bbl)
_′ ydraulic Frac-Other on ∈	4/17/2012 00:00			100000000000000000000000000000000000000			
ite 2	^{Zone} Wasatch, Original Hole)	Ty H	∍e ydraulic Frae	c-Other		Stim/Treat Company Maverick
tg		Top (fil	KB)		Blm (ftKB)		V (pumped) (bbl)
1		and the state of t	6,056.0			6,266.0	
ydraulic Frac-Other on	4/17/2012 00:00		Ту)e			Stim/Treat Company
4/17/2012 00:00	Castle Peak, Original I	Hole	H	draulic Fra	c-Other	io compania (marka)	Maverick
tg lo. Stage Typ) 0	Top (fil			Bim (ftKB)	4.044.0	V (pumped) (bbl)
6 ydraulic Frac-Other on	4/17/2012 00:00		4,790.0			4,944.0	
ite 2	Zone .	To the section of the section of the	Ty	oe ydraulic Frae	o-Ofher		Stim/Treat Company Maverick
lg .	Wasatch, Original Hole			ydraulic i Ta			
o. Stage Typ	98	Top (fil	кв) 5,817.0		Btm (ftKB)	6,037.0	V (pumped) (bbl)
ydraulic Frac-Other on		Z/20151925Z	TD.				Stim/Treat Company
	^{tone} Douglas Creek, Origin:	al Hole	Ty H	ydraulic Frac	c-Other		Maverick
tg lo. Stage Туг) 6	Top (fil	KB)		Btm (ftKB)		V (pumped) (bbl)
10			3,614.0			3,804.0	
	2one		Ту		- CU		Stim/Treat Company
4/17/2012 00:00 s	Uteland Butte, Origina	Hole	H)	/draulic Fra	c-Otner	NEEDNE RINE	Maverick
o. Stage Typ	oe .	Top (fil	KB) 4,973.0		Btm (ftKB)	5,143.0	V (pumped) (bbi)
ydraulic Frac-Other on	4/17/2012 00:00						
ite 2	^{Zone} Wasatch, Original Hole	<u></u>	Ty H	∍e ydraulic Frae	c-Other		Stim/Treat Company Maverick
tg lo. Stage Typ		Top (fil	(B)		Btm (ftKB)		V (pumped) (bbi)
4			5,190.0		The state of the s	5,475.0	
ydraulic Frac-Other on	4/17/2012 00:00		Ту	D O			Stim/Treat Company
4/17/2012 00:00	Douglas Creek, Origin	al Hole	H	/draulic Fra	c-Other	Magagasa I a cag	Maverick
tg o. Stage Tyr	oe .	Top (fil			Btm (ftKB)	4,063.0	V (pumped) (bbl)
9 ydraulic Frac-Other on	4/17/2012 00:00		3,840.0			4,005.0	
ite 2	2one	lolo	Ту	oe ydraulic Fra	o-Other		Stim/Treat Company Maverick
19 4 4 4 4 4 4 4 4 4	Black Shale, Original I			, Gradilo i Tai			V (pumped) (bbl)
o. Stage Tyr	96	Top (ft)	KB) 4,262.0	ng ga sa Pandilindiga	Btm (ftKB)	4,396.0	A (histoher) (ons)
ther In Hole							
Descrip	otion	R	un Date	OD (i	n) : ::::\:\:\:\:\:\:\:\:\:\:\:\:\:\:\:\:	Top (ftKB)	Btm (fiKB)
ement							
	 A contract of the	en en en en en en en en en en en en en e	Start Da	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	sa nanan na ahaa NA SARAANA	ery argument transfers	Cement Comp

Berry Daily Completion and Workover

Report # 2, Report Date: 4/18/2012

API/UWI 43013507		NV		ec 21 T5S-				Field Name Lake Canyon	APD Utal	1	
Well Configu Directions		Original	K8 Elevat 6,6		KB-Gro	ound Distance 20.0	• •	KB-Tubing	Head Distance (ft)	Ground Elevation (ftKB 6,662) PRID (All) (IKR)
Primary Job Initial Con Objective	Гуре						Seco	idary Job Typ	oe .		
·									[m; 4].		
Contractor Basic We	Il Service								Rig Nu	1.	174
AFE Number	C12 0320	24	Tota	al AFE Amount			Daily	Cost	50.918	Cum Cost To Da	te 52,018
Weather	012 0020		Τ(°F)	Road Cond		I		Tubing Pressure (psi)	Casing Pressure (ps	
	(1997) - 1997 -			Job Contac	t swamp,			(A+2+ju+1+1+1+1)		Title	Mobile
Time Log		Dur (hrs)	Code 1		Operation	Salvis III.				Comment	
							MAX R @ 6 MAX PSI @ AVG RATE AVG PSI @ FOTAL FLU SDP 1,090 FINAL FRAG 17,320 LBS HAD TO S.I 1,800.	WN 6.8 B 1.9 BPM 4,830 @ 60.0 B 4,540 ID OF 66 C GRADII OF 20/40	PM @ 2,510 PM 4 BBL ENT .65 I OTTAWA D HIGH PSI WHE	IN SAND HIT FORM TO PAD SIZE AND	IATION, WENT TO SPACE TO SPOT FRAC
14:00	14:00		PFRT	Perforat	ting	4	SET CFP @ 1,790'-4,944 36", 42 TO	' @ 2 SP	F, 120 DEGREE F	9 #6 IN THE CASTL PHASING, 19 GRAM	E PEAK FROM // CHARGE, & EHD OF
14:00	14:00		FRAC	Frac. Jo	ob .	N A A A A A A A A A A A A A A A A A A A	WELL OPEI BROKE DO MAX R @ 6 MAX PSI @ AVG RATE : AVG PSI @ FOTAL FLU SDP 840 FINAL FRAG 50,000 LBS 50,000 LBS 61,000 LBS	N @ 860 I WN 6.0 B 1.9 BPM 3,290 @ 60.0 B 2,560 ID OF 93: C GRADIE OF 16/30 O STG #5 QUIT RAN LEVELED	PM @ 1,610 PM 7 BBL ENT .61 9 TEXAS GOLD IN THAT WHEN SALE OUT AND STAR	SAND HIT WE HAD IND @ +/- 1.3. AT S TED TO DROP SO	A SPIKE BUT NOT TO URFACE FOR A BRIEF CONTINUED TO RAMP SPACE TO SPOT FRAC
14:00	14:00		PFRT	Perforal	ing	F	ROM 4,53	3'-4,670' @	PERFORATE STO 2 SPF, 120 DEG TAL HOLES.	G #7 IN THE BLACK GREE PHASING, 19	SHALE/CASTLE PEAK GRAM CHARGE, &



Berry Daily Completion and Workover

Well Name: LC TRIBAL 3-21D-56

Report # 2, Report Date: 4/18/2012

API/UWI	Surface Legal Location	Spud Date	Field Name	APD State	
43013507510000	NWNW Sec 21 T5S-R6V	V 3/26/2012 9:30:	00 PM Lake Canyon	Utah	
Well Configuration Type	Original KB Elevation (ftKB)	KB-Ground Distance (ft)	KB-Tubing Head Distance (ft)	Ground Elevation (ftKB) PBTD	(All) (ftK8)
Directional	6,682	20.00		6,662	

Time Log Start Time		Dur (hrs) Code 1	Operation	Comment
14:00	14:00	FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #7 WELL OPEN @ 670 PSI BROKE DOWN 5.8 BPM @ 2,350 MAX R @ 61.9 BPM MAX PSI @ 3,170 AVG RATE @ 60.0 BPM AVG PSI @ 2,620 TOTAL FLUID OF 876 BBL ISDP 960 FINAL FRAC GRADIENT .65 50,000 LBS OF 16/30 TEXAS GOLD ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00	PFRT	Perforating	SET CFP @ 4,470'. PERFORATE STG #8 IN THE BLACK SHALE FROM 4,262'-4,396' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 26 TOTAL HOLES.
14:00	14:00	FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #8 WELL OPEN @ 580 PSI BROKE DOWN 5.9 BPM @ 3,950 MAX R @ 61.9 BPM MAX PSI @ 3,580 AVG RATE @ 58.0 BPM AVG PSI @ 2,743 TOTAL FLUID OF 868 BBL ISDP 960 FINAL FRAC GRADIENT .65 50,000 LBS OF 16/30 TEXAS GOLD SAW PSI SPIKES WHEN SAND HIT, 1 PPG HIT, AND 2 PPG HIT. DROP ONE GEAR AND IT LEVELED OUT. ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00	PFRT	Perforating	SET CFP @ 4,150'. PERFORATE STG #9 IN THE DOUGLAS CREEK FROM 3,840'-4,063' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 28 TOTAL HOLES.
14:00	14:00	FRAC	Frac. Job	MAVERICK.TEST LINES AND FRAC STG #9 WELL OPEN @ 590 PSI BROKE DOWN 6.4 BPM @ 3,000 MAX R @ 61.9 BPM MAX PSI @ 4,690 AVG RATE @ 60.0 BPM AVG PSI @ 3,280 TOTAL FLUID OF 835 BBL ISDP 920 FINAL FRAC GRADIENT .67 50,000 LBS OF 16/30 TEXAS GOLD ONLY ABLE TO GET +/- 60 BPM DUE TO PAD SIZE AND SPACE TO SPOT FRAC TRUCKS.
14:00	14:00	PFRT	Perforating	SET CFP @ 3,820'. PERFORATE STG #10 IN THE DOUGLAS CREEK FROM 3,614'-3,804' @ 2 SPF, 120 DEGREE PHASING, 19 GRAM CHARGE, & EHD OF .36". 28 TOTAL HOLES. PERFORATIONS COMPLETE.

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Berry Daily Completion and Workover

Ars) Well N	lame: I	C TRIE	BAL 3-21	D-56				l	Report # 2,	Report	Date:	4/18/2012
API/UWI 43013507		Şu	rface Legal L	ocation		Spud Da		NOO DM	Field Name		APD State	ı	Allegan
Well Configurational	ration Type	Origina	VVINVV SEC I KB Elevation 6,68			und Dista	26/2012 9:30 nce (ft) 1.00		Lake Canyon Head Distance (ft)	Ground Elevation	on (ftKB) Pi	STD (All) (fil	(B)
Time Log					i i i i i i i i i i i i i i i i i i i	y-dyl di							
Start Time 14:00	14:00	Dur (hrs)	FRAC	Frac. Job	Operation		WELL OPE BROKE DO MAX R @ MAX PSI @ AVG RATE AVG PSI @ TOTAL FIL ISDP 830 FINAL FRA 40,000 LBS ONLY ABL TRUCKS.	EN @ 490 I DWN 5.5 B 52.0 BPM ① 4,560 ② 60.0 BI ② 4,000 JID OF 710 AC GRADIE S OF 16/30 E TO GET	PM @ 3,050 PM) BBL			ACE TO S	SPOT FRAC
14:00	14:00		GOP	General C	Operatio	ons			C EQUIPMENT FLOW. TOTAL				
Report FI	uids Summa	y											
255 SHIPS 23	Fluid		i da establista Tc	well (bbl)	18, 10, 10, 10, 10.	. 154 October	From well (b	bl)	To lea	ase (bbl) vijekvelikke	7 015700000	From lease	e (Idd) e de la composición e de la composición e de la composición e de la composición e de la composición e
152 2	ts Code 2 Code 2125 ICC 2345 ICC 2358 ICC	3	1 33	,100 ICC-0 3,628 ICC-I	PERFO	ACTSU RATING	Description IPERVISION 3 S & PACKEI		BBC PIONEER HALCO	Vendor			Yes Yes Yes Yes
Safety Ch													
Time		Descri	otion	korkitan atplacty	v saktal	KEREET!	Туре	ya fulosa yiliya iliy	200000000000000000000000000000000000000	<u>Beline datablica (eg liga)</u>	Comment	43-43-50 (M/S)	
Logs Perforation					Туре				Top (fiKB)		Bim (fil		Cased? No
	Date			Zone			Top (fiKB)		Bim	(fikb)		Current S	tatus
Date		Zone				<u> Arthirith</u>	Туре			arekindin garant madigi a (17. 2)	Stin	n/Treat Com	pany
Stg No.	Stage	Туре			Top (f	tKB)			Btm (ftKB)		V(oumped) (bb)
Other In H		scription				Run Date		OD (ir))	Top (ftKB)		Btm	(fiKB)
Cement							Stort Dolo					mont Comp	
<u> </u>	Description				<u> </u>		Start Dale				, complete be	ment Comp	The sales (see this) s

	2				-	illy Comp	oletion and	d Workov		1#3. J	Repor	t Date: 4/23/20
API/UWI	<u> </u>	Nell Nam		TRIBAL 3-	-21D-56	Spud Date		Field Name		·	APD State	
4301350	07510000	-	NWNV	W Sec 21 T59		3/26/201	12 9:30:00 PM	Lake Cany			Utah	
Well Config Direction	guration Typ nal	pe l	Original KB E	Elevation (ftKB) 6,682	KB-Gro	ound Distance (ft) 20.00	KB-Tubii	ing Head Distance (ft) Grour	nd Elevation 6,662	(fikb) Pi	BTD (All) (fk8)
Primary Jol							Secondary Job	Туре				
Objective	ompletior	<u>n</u>										
Contractor									Rig Number			•
Basic W AFE Number	/ell Servic	ce		Total AFE Amou	int		Daily Cost			ICum Cost	1474 To Date	
		2 032031					Deny ooo.	1,016,749	10-		1	,068,767
Weather				T (°F)	Road Cond	ition		Tubing Pressure		sing Pressu	-	Rig Time (hrs)
	<u> </u>			Job Cont	tact	Secretary services			Title	H\$41W\$M\$X	\$ 165955 Ø	Mobile
Time Lo			<u> </u>									
Start Tim 00:00			(hrs) Co	ode 1	Operation		safety meeting	MIRU Basic	Commen #1474, SIC	i `P	¹nsi B	leed off well,
00.00		´				recov	vered 20 bbls w	vater. ND frac	valve. NU E	30p. Rif	ł w/ 4 3/	/4" bit, bit sub & ne
							tbg. from trailer	(tallying & um	ting). Iag n	ll @ 300:). Svvii	FN.
						4132	BWTR.					
Report F	Fiuids Su	ummary		7 (bb)		Econ			<i>a.</i>			M-LR
<u> </u>		<u> </u>	AN BURGARA	To well (bbl)	<u>/ fr@@@@@@@@</u>	Programme Exploration	n well (bbl)	Shiff transporting to the p	To lease (bbi)	A.549 (644)	<u> </u>	From lease (bbl)
Daily Co	osts Code 2	Code 3	Co	not reference to the	Trend Strong gar	Cost Descripti				endor	er Determining o	Karajana Carry Fwd
152	2111	ICC	<u> 1996 (</u>	990 IC		ING&HAULING	G	Jenkins T		Maoi	professional and	Yes
152 152	2125 2305	ICC ICC				RACTSUPERVI		BBC Basic We	" O ,			Yes
	2305	ICC				ST-COMPLETI CE RENTALS	ION	Basic We Nabors O				Yes Yes
154	3530	TCC		33,935 TO	CC-TUBING	G & ATTACHM		Panhandle				Yes
152	2375	ICC			C-LOCATI	IONCONSTRU	ICTION	Hotshot				Yes
	1			774,424 200,000				Drilling co Construct				Yes Yes
Safety C	hecks								<u> </u>			
Time	TANGAGA		Description				Туре			-	Comment	
Logs							Section 1					
	Date	Dispersion of the second			Туре			Top (ftKE	i)	NESS SEE	Btm (ftk	-
						727211271575 						No
Perforati	ions Date	<u>19 19 19 19 19 19 19 19 19 19 19 19 19 1</u>	<u> </u>	Zone		To	ρ (ftKB)		Btm (ftKB)		30000000000000000000000000000000000000	Current Status
-054.05.05			V-0.00 (1.00					- 1470 (148) (148) (148)		1		
Date	<u>Hillis Oxegon.</u>	Zone	.e	Anna terrena de para	.H UVC-reserve	<u>ESAS ESTREMENTO</u>	Туре		e în în în în în în în în în în în în în	<u> Militarian</u>	Stim	n/Treat Company
Stg											VIOLENCE VIOLENCE	
No.		Stage Type	<u>NN GERRARE</u>	1940 Crossper	Top (fi	(KB)		Blm (ftKB)			V (p	oumped) (bbl)
	Hole								91,000 (00 K) - 1,000 (00 K)			
Other In	SHAMMAN .	Description	n	2200000000	R	Run Date	OD	(in)	Тор (ftKB)		Blm (ftKB)
Other in					5					4 (12 (12 (12 (12 (12 (12 (12 (12 (12 (12	<u>L</u>	
Other In	N.S.S.X.		NAME			Name of the second	and the first of the second			2000 B. C.		

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Berry Daily Completion and Workover

Well Name: LC TRIBAL 3-21D

Report # 4, Report Date: 4/24/2012

MA	/ v	Vell Name	e: LCT	RIBAL 3-2	21D-56					11	cport	. т т, кер	oit Dai	. 4/24/2012
API/UWI 43013507	751000	0		egal Location Sec 21 T5S	-R6W	Spud Dal 3/2	te 26/2012 9:	30:00 PM		eld Name ake Canyon		APD Utal		
Well Configu Directions	ration Ty		Original KB El	evation (ftKB) 6,682		und Distan	nce (ft)		,	Distance (ft)	Groun	d Elevation (ftKB 6,662		II) (ftKB)
Primary Job				0,002		20.		econdary Job 1	Туре		l <u>-</u>	0,002		
Initial Cor		n												
Ť										Int. N.				
Contractor Basic We		ce								Rig Nu	mber	-	174	
AFE Number		2 032031		Total AFE Amour	it		D	aily Cost	7	,780		Cum Cost To Da	te 1,076,	547
Weather				T (°F)	Road Condi	tion	·		Tubi	ing Pressure (psi)	Ca	sing Pressure (ps	i) Rig	Time (hrs)
				Job Conta	ct replications	45,145					Title			Mobile
Time Loc									santa Au Guberte					
Start Time	Enc	Time Dur	(hrs) Co	de 1	Operation		Liald and		. CIO		Commen		uo rouvis ro	L Tog fil 🙉
00:00	00:0	0					3809'. C	O to CBP	@ 38		in 5 mi	n. Cont. RIH	w/ tbg.	l. Tag fill @ Tag fill @ 4148'. l @ 4438'. C/O
							to CBP @	2 4470'. DI	U CBI	P in 20 min. (Cont. R	IH w/ tbg. Ta	g fill @ 4	1696'. C/O to
							@ 4960'.	DU CBP i	n 25 r	min. Cont. Ri	H w/ tb	g. Tag fill @	5156'. C	55'. C/O to CBP c/O to CBP @
							5160'. D	U CBP in 3 I in 20 min.	ιο min Circu	ı. Cont. RIH v ulate well clea	w/ tbg. ın. SW	Tag fill @ 54 IFN. Lost 50	30'. C/O bbls tod	to CBP @ 5490'. ay.
							4182 BW							
							1102 211							
Report Fl														
440444444	Fluid			To well (bbl)		NATH-BOOK	From well	(bbl)	346 (-05)	To leas	e (bbl)		From	lease (bbl)
Daily Cos	ts Code 2	Code 3	Cos	Francisco de la composición de la composición de la composición de la composición de la composición de la comp		Cost	Description		- 14 to 14		Vı	endor		Carry Fwd?
152 2	2125	ICC		1,100 IC	C-CONTR	ACTSU	PERVISIO		4	BBC				Yes
	2305 2380	ICC			C-RIGCOS C-SURFAC				1	Basic Well Se Nabors Oil Toc				Yes Yes
Safety Ch	ecks													
Time	Parties.		Description :				Тур	6	<u>HANNIY</u>			Сотл	ent	
Logs														
	Date				Туре				s substite.	Тор (пКВ)		Bt.	n (flK8)	Cased?
Perforation	ne										10000			
renoralit	Date		51	Zone	X.154755.074		Top (ftk	(B)		Btm (f	nke)		Curr	ent Status
						0.00 (0.01 A (0.00) 0.00 (0.01 A (0.00)					288494			
Date		Zoni	8				Ţ	rpe					Stim/Treat	Company
Stg No.		Stage Type			Top (ft	KB)			В	stm (ftKB)			V (pumpe	i) (bbl)
and sugar buda sugar	avasavija iro				enima, inemi	N DOGGER GO			00000000				0.000 s (9.00 pa. sa.	Nevigen vik nava sa
Other In I	iole	Description	n e s		R. B. B. B.	un Date		OD	(in)		Тор (nKB)		Btm (flKB)
NASAR SACTOR			Baran (Section)	Rijos Atausianus					Lejącon					
Cement	De	scription					Start Da	ate	Arete Artika				Cement C	omp
												<u></u>		

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Berry Daily Completion and Workover

	- ¥	ven Ivan	ne: LC	TRIBAL 3-2	1D-56						•	•		4/25/201
43013507510000 NWNV			Legal Location N Sec 21 T5S-I	R6W	Spud Dat 3/2	e 26/2012 9:30		Field Name Lake Cany				APD State Utah		
Well Configuration Type Original K8 E Directional			Elevation (ftKB) 6,682	KB-Gro	und Distan 20.		KB-Tubing	Head Distance	und Elevation 6,662	(fiKB) PB	TD (All) (fike	1		
Primary Job Initial Co		•					Sec	ondary Job Ty	ре					
Objective	mpietioi	11												
Contractor										Rig Number		4474		
Basic W AFE Numbe	er	<u> </u>		Total AFE Amount			Dail	Cost			Cum Cost			
Weather	C12	2 032031		T (°F)	Road Cond	ition			8,184 Tubing Pressur	e (psi)	Casing Pressur		084,731 Rig Time (l	rs)
: 0 - 12 - 14 <u>- 1</u>				Job Contac	1 11 000000	4888888				Title			Mobile	
	uulajalajalaj	New desired						en proposito				<i></i>		
Time Lo Start Tim	e Enc		ur (hrs) Co	ode 1	Operation					Comm				570EL DI
00:00	00:0	U					CBP in 30 in 35 min.	min. Cont Cont. RIH OH w/ tbg. N.	Cont. RIH w . RIH w/ tbg. /w tbg. Tag LD BHA. F	Tag fill @ fill @ 6308	6045'. C/0 3'. C/O to F	O to CBF BTD @	² @ 6050' 6464'. C	. DU CBF rculate we
Report F	luids S	ummary												
	Fluid			To well (bbl)	X852555		From well (b	bl)		To lease (bbl)			From lease	obl)
Daily Co	sts Code 2	Code 3		ost	5000000000000	Cock [Description ::	ne man espera			Vendor	,10151,034,4	X	Carry Fwd?
152 152	2125 2305 2380	ICC ICC		1,100 ICC 6,134 ICC		ACTSUF ST-COM	PERVISION PLETION		BBC Basic We Nabors C		·			Yes Yes Yes
Safety C	hecks		Description				Туре					Comment		
Logs	Date				Type				Top (ftK	RI	I	Blm (flKi	8)	Cased
								N 4 4 5 5 7 4 5 4 5 5 5 5 5 5 5 5 5 5 5 5						No
Perforat	ions Date			Zone			Top (ftKB)			Btm (ftKB)			Current Sta	us
											Nesco Fallis Reco			es rene tina tigal
					化氯化二甲基甲基磺胺基磺	ng grepanang abbadala	Туре	<u> 1 - 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 </u>	Carlo and and a second	mycer/ordeninger				
)ate		Z	one				lighe					Stim/	Treat Compa	ny
Stg		Zi Stage Type			Top (f	tKB)	Туре		Bim (fiKB)				Treat Compa umped) (bbl)	ny
Stg No.	Hole				Top (f	ιкву	liype		Bim (ftKB)				N ESSAN	ny
Stg No. Other In	Hole		•			itKB) Run Date	i j	OD (i		To	p (ftKB)		N ESSAN	
Stg No.		Stage Type	•				Start Date	OD (i		Tic.	p (ftKB)	V (pr	umped) (bbl)	

Berry Daily Completion and Workover Report # 6, Report Date: 4/26/2012 Well Name: LC TRIBAL 3-21D-56 Spud Date APD State Field Name API/UW Surface Legal Location Utah 3/26/2012 9:30:00 PM 43013507510000 NWNW Sec 21 T5S-R6W Lake Canyon Well Configuration Type Original KB Elevation (ftKB) KB-Ground Distance (ft) KB-Tubing Head Distance (ft) Ground Elevation (ftKB) PBTD (All) (ftKB) 6,662 20.00 Directional 6,682 Primary Job Type Secondary Job Type Initial Completion Objective Rig Number Contractor 1474 Basic Well Service Daily Cost Cum Cost To Date AFE Number Total AFE Amount 5,894 1,090,625 C12 032031 Rig Time (hrs) Weather Tubing Pressure (psi) Casing Pressure (psi) T (°F) Road Condition Mobile Job Contact Time Log End Time Comment Start Time Dur (hrs) Code 1 Operation Hold safety meeting. SICP 100 psi. Bleed off well. ND BOP. Set TAC w/ 12,000# 00:00 00:00 tension. NU wellhead. X-over for rods. RIH w/ Weatherford 2 1/2" x 1 3/4" x 18' RHAC pump, 6- 1 1/2" weight bars w/ stab subs, 129- 3/4" guided rods (4 per), 114-7/8" guided rods (4 per), 1-8', 6', 4', 2' x 7/8" pony subs, 1 1/2" x 26' polished rod. Seat pump. Stroke test to 500 psi. Good pump action. SWIFN. Report Fluids Summary From lease (bbl) To well (bbl) From well (bbl) To lease (bbl) Daily Costs Code 1 Code 2 Carry Fwd? Code 3 Cost Description 5.594 ICC-RIGCOST-COMPLETION Basic Well Serv. Yes 2305 152 ICC 152 300 ICC-SURFACE RENTALS Nabors Oil Tools Yes 2380 ICC Safety Checks Description Comment Type Logs Cased? Btm (ftKB) Νo Perforations Bim (ftKB) **Current Status** Date Zone Top (ftKB) Date Stim/Treat Company Zone Туре Stg No. Bim (fiKB) V (pumped) (bbl) Stage Type Top (ftKB) Other in Hole Btm (ftKB) Description Run Date OD (în) Top (ftKB) Cement Cement Comp Description Start Date

# # # # # # # # # # # # # # # # # # #					-	ily Co	omplet	tion and	Worko		ort # 7,	Repoi	rt Date:	4/27/2012
API/UWI 430135 Well Conf	607510000 figuration Typ)	Original KB Eleva	al Location Sec 21 T5S ation (ftKB)	S-R6W	und Distan	26/2012 9: Ice (ft)		Field Name Lake Car Head Distance	nyon	round Elevation	APD Sta Utah n (ftKB)	te	
Primary Jo Initial C Objective	ob Type Completion	1		682		20.		econdary Job Ty	ре		6,662			
Contractor Basic V AFE Numb	Vell Servic		То	ital AFE Amou	unt		D	aily Cost		Rig Number		1474 t To Date		
Weather	C12	2 032031	Τ	(°F)	Road Condi	ition	***************************************		292,971 Tubing Pressu	ure (psi)	Casing Press		1,383,596 Rig Time	
Time L		·					•						e.v	one .
O0:00	00:00		r (hrs) Code	Par elitatean	Operation:	<u> </u>	Hold safe Final Rep 4201 BW		RU pumpir	Com ng unit. Ha		s. RD.	PWOP @	7:00 a.m.
Report	Fluids St			To well (bbl))		From well	(bbl)		To lease (bbl)		From leas	se (bbl)
Daily C Code 1 152 152 152 152 154	2305 2360 2380 2106 3535	ICC ICC ICC ICC ICC ICC	2,414 ICC-RIGCOST-COM 200,000 ICC-STIMULATION/ 17,680 ICC-SURFACE REN 42,625 ICC-WATER&WATE 30,252 TCC-SUCKER ROD BARS				IPLETION ACIDIZING TALS RHAULIN	G G	Basic W MAVERI Dalbo H2O	Basic Well Serv. MAVERICK/BASIC Dalbo				Carry Fwd? Yes Yes Yes Yes Yes Yes Yes
Safety (Time Logs Perfora	Date		Description	Zone	Туре		Typo		Top (fil	KB) Btm (ftKB)		Commen Btm (i		Cased? No
Date		Zon	ne				Ту	ре				St	im/Treat Con	ìpany
Stg No.		Stage Type			Top (ft	tK8)			Blm (ftKB)			V	(pumpėd) (b	bl)
Other Ir		Descriptio	on (1997)		R	Run Date		OD (ir	n)		Гор (ftKB)		Bln	ı (ftK8)
Center		scription			34888 B888		Start Da	te					ement Comp	

	STATE OF UTAH			FO	RM 9
ι	DEPARTMENT OF NATURAL RESOUR DIVISION OF OIL, GAS, AND MII		3	5.LEASE DESIGNATION AND SERIAL NUM 2OG-000-5500	IBER:
SUNDR	Y NOTICES AND REPORTS	ON	WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	Ē:
Do not use this form for pro current bottom-hole depth, I FOR PERMIT TO DRILL form	7.UNIT or CA AGREEMENT NAME:				
1. TYPE OF WELL Oil Well				8. WELL NAME and NUMBER: LC TRIBAL 3-21D-56	
2. NAME OF OPERATOR: BERRY PETROLEUM COMPAI	9. API NUMBER: 43013507510000				
3. ADDRESS OF OPERATOR: 4000 South 4028 West Rt 2	2 Box 7735 , Roosevelt, UT, 84066	PHC	NE NUMBER: 303 999-4044 Ext	9. FIELD and POOL or WILDCAT: LAKE CANYON	
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0373 FNL 0497 FWL				COUNTY: DUCHESNE	
QTR/QTR, SECTION, TOWNSH	HP, RANGE, MERIDIAN: 21 Township: 05.0S Range: 06.0W Me	eridiar	n: U	STATE: UTAH	
11. CHECI	K APPROPRIATE BOXES TO INDICA	TE N	ATURE OF NOTICE, REPOR	RT, OR OTHER DATA	
TYPE OF SUBMISSION			TYPE OF ACTION		
	ACIDIZE		ALTER CASING	CASING REPAIR	
NOTICE OF INTENT Approximate date work will start:	CHANGE TO PREVIOUS PLANS		CHANGE TUBING	CHANGE WELL NAME	
	CHANGE WELL STATUS		COMMINGLE PRODUCING FORMATIONS	CONVERT WELL TYPE	
SUBSEQUENT REPORT Date of Work Completion:	DEEPEN	□ F	RACTURE TREAT	☐ NEW CONSTRUCTION	
	OPERATOR CHANGE	П.	PLUG AND ABANDON	PLUG BACK	
	PRODUCTION START OR RESUME		RECLAMATION OF WELL SITE	RECOMPLETE DIFFERENT FORMATION	
SPUD REPORT Date of Spud:					
	REPERFORATE CURRENT FORMATION		SIDETRACK TO REPAIR WELL	☐ TEMPORARY ABANDON	
✓ DRILLING REPORT	L TUBING REPAIR		/ENT OR FLARE	WATER DISPOSAL	
Report Date: 4/29/2012	WATER SHUTOFF	∐ \$	SI TA STATUS EXTENSION	APD EXTENSION	
4/20/2012	WILDCAT WELL DETERMINATION		OTHER	OTHER:	
Please see atta	COMPLETED OPERATIONS. Clearly show inched drilling history for the	LC	Tribal 3-21D-56.	Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONL May 04, 2012	Y
NAME (PLEASE PRINT) Krista Mecham	PHONE NUM 435 722-1325	BER	TITLE Regulatory Permitting Tech	1	
SIGNATURE N/A			DATE 4/30/2012		

Well Nam	e: LC TRIBAL 3-21D		ry Daily I	Orilling F	Report		Rep	Report	: 3/25/2012 #: 1, DFS:		
APVUWI	Surface Legal Location	-30 ISoud Date N	ntice	APD State		AFE Number		Total AFE An	Progress:		
43013507510000	NWNW Sec 21 T5S-R6W	1+4		Utah		C12 0	32031	Iotal AFE Amount			
Spud Date	Rig Release Date	KB-Ground D		Ground Eleva	` '	Daily Cost		Cum Cost To			
3/26/2012 9:30:00 PM	4/7/2012 6:00:00 PM	Operations N	20.00		6,662	17,	373	1	17,873 Cost To Date		
Operations at Report Time Wait on daylight			Daily Mud Cost		Mind Modifiae	Cost to Date					
Operations Summary		1. (19 0) 2.	rill 12 1/4" surf	400		Depth Start (ftKI	1)	Depth End (f	iKB)		
Move rig 6 miles and wait	on daylight	(Ó						
Remarks Fuel on hand=3648 gallor	s fuel used 150 gallons	Depth Start (TVI)) (RKB)	Depth End (TVD) (ftKB)							
Weather	Temperature (°F)	Road Conditi	Hole Conditio	n	Target Formation	· · · · · · · · · · · · · · · · · · ·	Target Depth (ftKB)				
Clear	38.0		CR-6		6,496						
Last Casing Set Casing Description Set	Depth (ftKB) OD (in) Co	mment				Daily Conta	cts Contact	# # F = 1 3 -			
Conductor	60 (III)	папен	·			Frank Dohe		970-	970-361-3297		
		S. N. S. S.				Andrew Bett	T	866-	910-9236		
Time Log Start Time End Time Dur (hrs)	Operation .			Comment		Rigs					
	Rig Up & Tear Down		Move rig 6 mile	es with WestF		Contractor Patterson		Rig Ni	umber 779		
		- 1			s. On location at	Mud Pumps			Sessioners sa		
			7:00 am with 4 1-pole truck 2-			#1, Maxun					
		:	3-swampers a		, off location at	Pump Rating (hp		eter (in) S	troke Length (in)		
		i	8:00 pm.			1,000.0 Liner Size (in)		Vol/Stk OR (t	10.00		
20:00 06:00 10.00	Miscellaneous		Wait on daylig	ht.		1240101201411			0.083		
						Pressure (psi)		Strokes (spm) Eff (%)		
Mud Checks Type Time	Depth (ftKB) Density (ib	/gal) Vis (s	s/ot) IPV	Calc (cp)	ield Point (lbf/100ft²)		No T 4000				
	, , , , , , , , , , , , , , , , , , , ,		19		, , , , , , , , , , , , , , , , , , , ,	# 2, Bomco		eter (in) S	troke Length (in)		
Gel (10s) (lbf/100 Gel (10m) (lbf	/10 Gel (30m) (lbf/10 Filtrate (r	nL/30min) Filt	er Cake (/32") p	н	Solids (%)	1,000.0		` .	10.00		
MBT (lb/bbl) Percent Oil (%	6) Percent Water (%) Chlorides	(mg/L) Ca	lcium (mg/L) K	CL (%)	Electric Stab (V)	Liner Size (in)		Vol/Stk OR (i	obl/stk)		
	, , , , , , , , , , , , , , , , , , , ,			(/	(-/	Pressure (psi)	Slow Spd	Strokes (spm) Eff (%)		
CEC for Cuttings Whole Mu	d Add (bbl) Mud Lost to Hole (bbl)	Mud Lost (Su	rf) (bbl) Mud Vol	(Res) (bbl) M	ud Vol (Act) (bbl)		No	ļ ,''			
Air Data						Mud Additiv					
All Data						Desci	iption	Consume	d Daily Cost		
Parasite ACFM (ft³/min) Dri	Illpipe ACFM (ft³/min) ECD Bit (lbi	/gal)	ECD Parasite	(lb/gal)		Job Supplie	S				
Harris Annual Control	2 may 1 may 2 may 1 may	ang kadipatang tangkang		A egypta egy egya gerk		Diesel Fuel,	gal us				
Corrosion Inhibitor Injection Injection Injection Inhibitor Injection Injection Injection Injection Inhibitor Injection Indiana Inhibitor Injection Inhibitor Indiana Inhibitor Injection Inhibitor Indiana Inhibitor Inhibitor Inhibitor Inhibitor Inhibitor Inhibitor Inhibitor Inhibitor Inhibitor Inhibitor In	gls Injected in Mud (gal	<u>Naballi (1545-15</u>)	gls Bioci	de Injected in Muc	l (gal)	Supply Item Des Diesel Fuel	cription		Unit Label gal us		
		,	ľ	•	,	Total Received	Total Con:	sumed To	tal Returned		
Drill Strings						12,798.0	8,0	97.0			
Dimonnigs						Diesel Fuel					
Bit Run Drill Bit	V	ADC Bit Dull		TFA	(incl Noz) (in²)	3/25/2012		123.4455554.00	onsumed 150.0		
Nozzles (/32")			String Logath	'9\ String \\\\ (100	IOID() BHAROP (ft.,	3/26/2012					
11022103 (102)	•		Outlig Conguit	no oung section	District (ic	" 3/27/2012 3					
Drill String Components				L		3/28/2012 49					
	Lobe		Bit-Bend ft	ma, min gpm gpn		3/29/2012 3/30/2012			1,560.0 674.0		
Jts Item Description	OD (in) Len (ft) config	Stages rpm	√gpm (ft)	(gpm) (gpn		3/31/2012			677.0		
					to the resultance by the stage	4/1/2012			270.0		
Drilling Parameters Wellbore Start (ftKB)	Depth End (fiKB) Cum Depth (ft)	Drill Time (hrs	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)	4/2/2012			1,063.0		
Court (mixe)	Dopar End (into) Contractor (it)	Letter Inno (189	, combining	arrivor (inia)	(ion trate (gpill)	4/3/2012			1,282.0		
WOB (1000lbf) RPM (rpm)	SPP (psi) Rot HL (1000lbf)	PU HL (1000)	50 HL (1000lb	f) Drilling Torque	Off Blm Tq	4/4/2012			1,385.0		
l i	T(le) (ST) D(D(LApp) / T(b)) (°E) [P(S	(orf Ann) T (surf	ann) O (lig dir	ı) (g Q (g return)			•			
O (a lai) (ft³/ Motor RPM (rpm)		7117	1 (00)	ar (ng sa	7 (9 10 (211)						
Q (g inj) (ft³/ Motor RPM (rpm)	T (inj) (°F) P (BH Ann) (T (b)										
Q (g Inj) (ft³/ Motor RPM (rpm) Deviation Surveys	[[(inj) (F)										
Deviation Surveys All Surveys			in land har	E-1-10 NOE-	(a. (D.O.) a la 16						
Deviation Surveys All Surveys Azim Date Descript	ion	EWTie	in Inclin MD	Tie In (ft NSTie	In TVDTie In (ft						
Deviation Surveys All Surveys	ion	EWTie	In Inclin MD -	Tie In (ft NSTie	In TVDTie In (ft						
Deviation Surveys All Surveys Azim Date Descript 4/2/2012 All Su	ion	EWTie	in Inclin MD	Fie In (ft NSTie	In TVDTie In (ft						
Deviation Surveys All Surveys Azim Date Descript 4/2/2012 All Survey Data	ion rveys										
Deviation Surveys All Surveys Azim Date Descript 4/2/2012 All Survey Data	ion rveys										
Deviation Surveys All Surveys Azim Date Descript 4/2/2012 All Survey Data	ion rveys										
Deviation Surveys All Surveys Azim Date Descript 4/2/2012 All Survey Data	ion rveys										

Well Name	e: LC TRIBAL 3-21D		Drilling Report	Rep	ort Date: 3/26/2012 Report #: 2, DFS: Depth Progress:			
API/UWI	Surface Legal Location	Spud Date Notice	APD State	AFE Number	Total AFE Amount			
43013507510000 Spud Date	NWNW Sec 21 T5S-R6W Rio Release Date		Utah	C12 032031				
3/26/2012 9:30:00 PM	4/7/2012 6:00:00 PM	K8-Ground Distance (ft) 20.00	Ground Elevation (ftKB) 6.662	Daily Cost 19,445	Cum Cost To Date 37,318			
Operations at Report Time	I	Operations Next 24 Hours		Daily Mud Cost	Mud Additive Cost To Date			
Repairing main drum bolts	•	spud in.	conductor, pick up BHA and	Depth Start (ftKB)	Depth End (ftKB)			
Operations Summary				0	0			
Finish moving rig. Rig up. I Remarks	Repair main drum bolts.			Depth Start (TVD) (ftKB)	Depth End (TVD) (ftKB)			
Fuel on hand 3458 gallons	, fuel used 190 gallons. Boi	ler off.		Target Formation	Target Depth (ftKB)			
Weather	Temperature (°F)	Road Condition	Hole Condition	CR-6	6,496			
Cloudy Last Casing Set	37.0	Dry		Daily Contacts Job Contact	Mobile			
Casing Description Set I		nment	Reference de Proposition France (India d'Illiano) (1995)	Frank Doherty	970-361-3297			
Conductor	60			Andrew Betts	866-910-9236			
Time Log				Rigs Contractor	Rig Number			
Start Time End Time Dur (hrs) 06:00 13:00 7.00	Rig Up & Tear Down		Comment vith WestRocTrucking.Finish	Patterson	779			
	ring of a roar born	moving rig 6	miles from LC Fee 10-31D45	Mud Pumps				
			0-56. 2-haul trucks,3-bed lift, 2-swampers and 1 truck	# 1, Maxum, M-1000 Pump Rating (hp) Rod Dian	neter (in) Stroke Length (in)			
			cation at 8:00, released at	1,000.0	10.00 Vol/Stk OR (bbl/stk) 0.083			
		13:00 hrs.		Liner Size (in) 6				
13:00 02:30 13.50	Rig Up & Tear Down	Raise derrick	, scope substructure level and	Pressure (psi) Slow Spd	Strokes (spm) Eff (%)			
	• .	center derrick	cover well, stretch guylines.	No				
			, fuel, water and steam loor and back yard. Fill mud	# 2, Bomco, F-1000 Pump Rating (hp) Rod Dian	neter (in) Stroke Length (in)			
		tanks.	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	1,000.0	10.00			
02:30 06:00 3.50	Repair Rig	Repair broke	n bolts on main drum.	Liner Size (in)	Vol/Stk OR (bbl/stk)			
				Pressure (psi) Slow Spd	Strokes (spm) Eff (%)			
Mud Checks Type Time	Depth (ftKB) Density (lb/	gal) Vis (s/qt) P	V Calc (cp) Yield Point (lbf/100ft	No	1			
				Mud Additive Amounts Description	Consumed Daily Cost			
Gel (10s) (lbf/100 Gel (10m) (lbf/1	O Gel (30m) (lbt/10 Filtrate (m	L/30min) Filter Cake (/32")	pH Solids (%)					
MBT (lb/bbi) Percent Oil (%)	Percent Water (%) Chlorides	(mg/L) Calcium (mg/L)	KCL (%) Electric Stab (V)	Job Supplies				
CEC for Cuttings Whole Mud.	Add (bbl) Mud Lost to Hole (bbl)	Med Lost (Surft (bbl) Med V	ol (Res) (bbl) Mud Vol (Act) (bbl)	Diesel Fuel, gal us Supply Item Description	Unit Label			
The state of the s	1100 (001)	mas cost (out) (out)	11.00 (1.00) (1.00)	Diesel Fuel	gal us			
Air Data				Total Received Total Con 12,798.0 8,0	sumed Total Returned 97.0			
Parasite ACFM (ft³/min) Drill	pipe ACFM (ft³/min) ECD Bit (ib/	gal) ECD Paras	ita (Ih/aal)	Diesel Fuel Consumpt				
E di di di di di di di di di di di di di	pipo Not in (it mini)	gaily	no (ib/gai)	Date	Consumed			
Corrosion Inhibitor Inject				3/25/2012 3/26/2012	150.0 190.0			
gls Injected down Parasite (gal)	gls Injected in Mud (gal)	gls Bio	cide Injected in Mud (gal)	3/27/2012 353				
				3/28/2012 493				
Drill Strings				3/29/2012 1,566 3/30/2012 67/				
Bit Run Drill Bit	Į.A	DC Bit Dull	TFA (incl Noz) (in²)	I I				
Nozzles (/32")		String Length	 n (ft) String Wt (1000lbf) BHA ROP (ft.	4/1/2012	677.0 270.0			
TOLLIO VOL)		Ourig Lengt	T(II) Olding Wt (1000ibi) Brish Nor (ic	4/2/2012	1,063.0			
Drill String Components				4/3/2012 1,				
	Lobe	Bit-Bend	ft min gpm gpm	4/4/2012	1,385.0			
Jts Item Description	OD (in) Len (ft) config	Stages rpm/gpm (ft)	(gpm) (gpm) SN					
Drilling Parameters				<u> </u>				
	Depth End (ftKB) Cum Depth (ft)	Drill Time (hrs) Cum Drill Tim	ne Int ROP (ft/hr) Flow Rate (gpm	$\frac{1}{2}$				
WOB (1000lbf) RPM (rpm) 3	SPP (psi) Rot HL (1000/bf)	DIA DI (4000)56 CO DI (4000	lbf) Drilling Torque Off Btm Tq					
VVOB (1000iol) RFW (Ipill)	SFF (psi) Rot RL (1000(01)	FO HE (1000101) 30 HE (1000	ioi) Dilling foldae Oli Billi Id					
Q (g inj) (ft ³ / Motor RPM (rpm)	T (Inj) (°F) P (BH Ann) (T (bh) (°F) P(Surf Ann) T (su	rf ann) Q (liq rlrn) (g Q (g return) .					
Deviation Surveys All Surveys		· · · · · · · · · · · · · · · · · · ·	J					
Azim Date Description		EWTie In Inclin MC	Tie In (ft NSTie In TVDTie in (ft.	-				
4/2/2012 All Surv	eys			-				
Survey Data MD (ftKB) Incl (*)	Azm (°) TVO (ftKB)	NS (ft) EW (ft)	VS (ft) DLS (*/100ft)	<u> </u>				

-Voorsthroom	V	V-11 1	\		DID AL	0.040		3err	y Da	aily [Orillin	ıg Re	eport		Re	eport	#: 3,	3/27/2012 DFS: 0.4	
									Date Notice APD State					AFE Number	ress: 273				
43013507510000 NWNW Sec 21 T5S-R6W 3/23/201							2012						1	32031	Total AFE Amount				
Spud Date Rig Release Date KB-Ground 4/7/2012 6:00:00 PM										:)	Groun	d Elevatio		Daily Cost 25	Cum Cost To Date 63,241				
Operati	•											Daily Mud Cost	Mud Ad	Mud Additive Cost To Date					
	H, workin		t hole,	lost circ @	353		Finish	drillir	ıg surf	face, ru	ın csg, c	ement		Depth Start (ftK	D)	Danth I	1VA) bar	<u>, , , , , , , , , , , , , , , , , , , </u>	
1 '		•	all con	ductor pipe	e, cut dril	l line, pr	e-spud	inspe	ction,	strap E	BHA, PU	/BHA.	Drill from 75'	1 .	^{D)} '5	Deptil	Depth End (ftKB) 348		
to 348	8'. Trip ot			flow line.					· · · · · · · · · · · · · · · · · · ·	<u>.</u>				Depth Start (TV		Depth E	Depth End (TVD) (ftKB)		
Remarks Ran boiler 7 hours.												Target Formatio	Target [348 Target Depth (ftK8)					
Weather Temperature (°F) Road Cond						ondition			Hole C	ondition		CR-6		<u> </u>		496			
Cloud	ly Casing S	12 300	SSSSS AC		28.0	1.54 hardhadii	Dry	Najabaharan	15/18/413	u di kamigar	l Halaskinski	ga ang ang ang ang ang ang ang ang ang a		Daily Conta	octs b Contact		Mobile		
Casing	Description	et 🕾	Set [Depth (ftKB)	OD (in)	Cor	nment	<u> Marijar</u>	<u> </u>			0300354)03		Frank Dohe			970-36	1-3297	
Cond	uctor	Marina aa sa	Test test	60			551444470	**************************************	toleral english	tu tatus lautus t		8-3-10-10-10-10-1	v (1.1.) (1.1.) (1.1.) (1.1.)	Mike Hanco				1-3297	
Time														Andrew Bet	is	18	166-91	0-9236	
Start Tr 06:00				Repair Rig	Opera	tion		(S) C)	nieh re	enerino	Comm		ain drum	Contractor		F	Rig Number		
07:30				Miscellane							or/flowlin		ani urum	Patterson		Colored volume	779		
16:00		- 1		Cut Off Dr)		Ci	ıt 108'	of dril	ling line			Mud Pump #1. Maxun			<u>Kaluar</u> Hajarin		
17:00				Miscellane							spection			Pump Rating (h	n, ivi-1000 Rod Diam	neter (in)	Strok	(e Length (in)	
18:00	20:00	'	2.00	Miscellane	ous				rap Bł aks	HA, pri	me pum	ps and	check for	1,000.0 Liner Size (in)		IV-1000	OR (bbl/	10.00	
20:00	21:30		1,50	Drilling						o bit. P	/U mud i	motor, t	ake drive		3	Volvatik	•)83	
L				ŭ							/U BHA			Pressure (psi)		Strokes	(spm)	Eff (%)	
21:30				Drilling				- 1		F/75-T/				# 2, Bomco	No E 4000	Sariandas			
05:00	06:00	100000	1.00	Trips		red Navi GNA	. 14:101-14:30	Tr	ps ou	t to un-	plug flov	v line.	ana na tikatika na tailima	Pump Rating (h) Rod Diam	neter (in)	Strok	te Length (in)	
	Checks													1,000.0		Vol/Stk (OD (551)	10.00	
Туре		Time		Depth (fit	(B) I	ensity (lb/	gal)	Vis (s/q	t)	PV 6	Calc (cp)	Yiel	d Point (ibf/100ft²)	Liner Size (in)	3	AOROR A		sik))83	
Gel (10s	s) (lbf/100	Gel (10	0m) (lbf/1	0 Gel (30n	n) (lbf/10	Filtrate (m	L/30min)	Filter	Cake (/3	32") pl	4	\-[\sigma	Solids (%)	Pressure (psi)	Slow Spd	Strokes	(spm)	Eff (%)	
MBT (ib.	/bbl)	Percer	nt Oil (%)	Percent 1	Water (%)	Chlorides	(ma/L)	Calci	ım (mg/l) K	CL (%)	F	Electric Stab (V)	Mud Additiv	No Amounte	<u> </u>		<u> </u>	
	,	. 5.52	(OII (70)	l Groom	110101 (10)	0111011000	(mg-c)		an fuida	-, <u>`</u>	OC (10)				ription		sumed	Daily Cost	
CEC for	Cuttings	Wh	ole Mud	Add (bbl) M	ud Lost to F	lole (bbl)	Mud Los	t (Surf)	(bbl)	Mud Vol	(Res) (bbl)	Mud	Vol (Act) (bbl)		The first of a street National	<u> </u>	**********		
Air Da	ıta										Bardirk'i	10000000		Job Supplie Diesel Fuel			10000000		
		***************************************	20,000							14.14.14.14.1	Action States		ang terreta sang sagarat at terret	Supply Item Des		 -		Unit Label	
Parasite	ACFM (ft³/r	nin)	Drill	pipe ACFM (ft³	(min) E	CD Bit (lb/	gal)		ECD	Parasite	(lb/gal)			Diesel Fuel Total Received	Total Cons	rumad	ITotal	gal us Returned	
Corro	sion inb	ihitor	Inject	ed in 24hr	Period		wales le		Najaka.	in de la company	Harring.	Politica (Co		12,798.0		97.0	Total	Retorned	
gis injec	ted down Pa	arasite (gai)	g1	s Injected in	Mud (gal)			. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	gls Bioci	de Injected	in Mud (g	gal)	Diesel Fuel		on			
ANGEL AND	et Newson design	vnaaviakā	N San San Va	an a Walania Villagi	eritaria en el deserv	944 S + + 22 F + 24	5 S. VESSAN S S.	sa kitha kit		7.30 KG 8.30 N	era vestiane	\$5500 × 1100	An Anno established in 1970	3/25/2012	ite Amandalaa	HOMES!	Cons	umed 150.0	
Drill S	trings													3/26/2012				190.0	
	1, Slick					lia.	DC Bit D		NYAU:			TEA (In	ıcl Noz) (in²)	3/27/2012				353.0	
1	12 1/4in	, HF1	5B, JF	1394				n)i		_		IFA (iii	0.92	3/28/2012		ļ		493.0	
Nozzies	(/32")			00/00/00							t) String V		of) BHAROP (ft	3/29/2012 3/30/2012				1,560.0 674.0	
Drill S	tring Co	mnor	ante	20/20/20					52	20.58		25	35.6	3/31/2012				677.0	
DI III 3	iarrig 60	IIIPOI	ieiirə		T THE STATE OF THE		Takasas.	1888			23833	max		4/1/2012				270.0	
Jts	Item D	escription	on	OD (in)	Len (ft)	Lobe config	Stages	rom/o	⊝ Bit om	t-Bend ft. (ft)	min gpm (gpm)	(gpm)	SN	4/2/2012			1,063.0		
1 K	Celly				27.0		1	1						4/3/2012				1,282.0 1,385.0	
	WDP	4 1/2 367.39 9,651								l		1,305.0							
	Orill Colla O Sub	r		6 1/4 6 1/2	120.2 2.5						-			-					
	it sub wi	ih fina	f	6 1/2	 		4.0	0.1	60 6.6	36	450	900		-					
	21/4,HF1			12 1/4			1		00,0.0		100		:	1					
Drillin	g Param	eters				San San			NAME:		None, N								
Wellbore Origina	l l	art (ftKB 75.	•	Depth End (ftK 348.0		pth (ft) 3.00	Drill Time 7.5			orill Time 7.50	Int ROP	(ft/hr) 6.4	Flow Rate (gpm) 610						
Hole	-	, 0.	`	010.0	"		1.4		'	00		V.7	010						
WOB (10	, i	M (rpm		SPP (psi)					SO HL	•) Drilling	Torque	Off Btm Tq	1					
2. Q (g ini) i	5 (ft³/ Moto	61 r RPM (750.0 F (Inj) (°F)	P (BH Ann	55) (T (bh	5:) (°F)	_	Ann)	55 T (surf a	 ann) In	(lig rtrn) (d	gQ (g return)	-					
		104		VHXT	, =, , , , , ,						,		- (3 may) iii						

Mrs. We	ll Name:	LC TR	RIBAL 3-210		Daily D	rilling Re	port	Report Date: 3/27/2012 Report #: 3, DFS: 0.4 Depth Progress: 273
Deviation Surve								
Ali Surveys Azim Date 4/2/2012	Description All Survey	s		EWTie In.	Inclin MD Ti	e in (ft NSTie in	TVDTie in (ft	
Survey Data MD (ftKB)	Incl (°) A	zm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (%100ft)	
		.						

	<u> </u>						E	3err	∕ Daily	y Drillin	ıg R	eport		•			3/28/2012 DFS: 1.4
Mr	ਛ) ∨	Vel	il Name	: LCTF	RIBAL (3-21D-	·56								•		gress: 0
API/UWI				Surface Legal	al Location		Spud Da	ate Notic	æ	APD S			AFE Number		Total AFE		_
430135 Spud Date		JUU		NWNW Se Rig Release D		3-Kovv		2012 ound Dista	ance (ft)	Utah Groun		ion (ftKB)	C12 0	32031	Cum Cost	t To Da	ite
	2012 9:			1 *	12 6:00:00) PM		20	0.00			6,662 [′]	51,1	763		115	,004
Operation Wash 8							1 '		t 24 Hours g surface,	, run csg ,	and ce	ment	Daily Mud Cost 17	76	Mud Adan		ost To Date 76
Operation	is Summa	ary					1			· · · · · · · · · · · · · · · · · · ·			Depth Start (ftKE	3)	Depth End	d (ftKB)
				s,rig up cen 750'-T/230'	nenters a	nd sque	eze ce	∍ment,	WOC, tri	p in hole, t	ag cmt	t @ 50', I/down	Depth Start (TVI	-	Depth End		48 D) (fiKB)
Remarks													34	18	-	34	48
Boiler r	an 16 h	our	s, Used 4	493 gals, or Temperature (Road Co	odition		l Hole (Condition		Target Formation CR-6	1	Target De		KB) 196
Clear				Temperature (32.0	!	Dry	J) IOIGGG		l Ioie	, OHOUSON		Daily Conta	cts		New S	
Last Ca Casing Da				(e)(D)	100 643				<u>aannini</u>					o Contact	07		Mobile 1-3297
Conduc			981 1	Depth (ftKB) 60	OD (in)	Con	nment						Mike Hanco		1		1-3297
Time													Andrew Bett	the first of figure 1 a	an in the state of	descension.	0-9236
Time L Start Time		me	Dur (hrs)		Operat	iion			Altiforni pote pina sopializi	Comr			Rigs		TOTAL STATE	*1	
06:00	07:00)		Trips	377 - 1 - 2 -					ump ceme		eeze into 18"	Contractor Patterson		Rig) Numb	per 779
07:00	11:00	1	4.00	Miscellane				i	nductor ho		· ourfar	ce, leaking into	Mud Pumps				
07.00	11.00		4.00	Wiscenance	ous							ce, leaking into mix and pump	# 1, Maxum	, M-1000		750-1	
								cei	ment . Cle	ean 150 BE	3LS dri		Pump Rating (hp 1,000.0) Rod Diam	eter (in)	Strok	e Length (in) 10.00
								'		ed on locat			Liner Size (in)		Vol/Stk OF	•	stk)
11:00	15:30	'	4.50	Run Casing	g & Ceme	ent						menters and r through 1"	Pressure (psi)		Strokes (s	0.0 1 (mo	
	ļ		-					pip	e to circul	late and w	ash do	wn 25' into	11035010 (257)	No No	Outerior (-	yan,	Lii (<i>\tilde\ta</i>)
ļ												BLS of 15.8	#2, Bomco				
								4%	6 Cacl, 1/4	l lb/sk, floce	ele. Wa	mium cement. ait on cement :	Pump Rating (hp) 2 1.000.0) Rod Diame	eter (in)	Strok	e Length (in) 10,00
								hou	urs and pu	ump 10 mc	ore BBI	LS for a total o	f Liner Size (in)		Vol/Stk OF		stk)
ļ									BBLS (26 ment to su		of ceme	ent. 2 BBLS of	Pressure (psi)		Strokes (s	0.0 I (ma	·
								-	1101112	Aliaco.			I tessore (ben)	No No	Onones (-)	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	En (w)
15:30	00:00			Wait on Ce	ment			[nent. Clean			Mud Additiv			- 1 -	
00:00	02:30		2.50	Trips Drill Out Ce	-mant/De	folinore				t@50', brk ent F/50'-T		stands	Sawdust	iption	Consu	med 25.0	Daily Cost 102.50
02.30	00.00		၁. ၁ပျ	Dilli Out Ge)Wellnize	(alliers		וותן	iling ceme	3Nt F/50 - 1/	1230		TAX			73.0	
Mud Ch Type		Time		Depth (ftKi	# ID	ensity (lb/g	·all	Vis (s/qt)		PV Calc (cp)	IVia	ild Point (lbf/100ft²)	Job Supplie		y symmet		
Spud m		Laus	06:00	Debartion	<i>b</i> , [-	gualth funs	jaij	اله (عدباد)	ľ	A care (ch)	110	10 LOUIT (IDU 1001')	Diesel Fuel, Supply Item Desc				Unit Label
Gel (10s) (bf/100	Gel	(10m) (lbf/1	IO Gel (30m)) (lbf/10	Filtrate (m/	L/30min)	Filter C	ake (/32")	рH		Solids (%)	Diesel Fuel				gal us
MBT (lb/bb))	Per	cent Oil (%)	Percent V	Water (%)	Chiorides	(mg/L)	Calciu	m (mg/L)	KCL (%)		Electric Stab (V)	Total Received 12,798.0	Total Cons	sumed 97.0	Total I	Returned
,					` /				,				Diesel Fuel	t			
CEC for Cu	uttings		Whole Mud	Add (bbl) Mu	ud Lost to Ho	ole (bbl)	Mud Los	t (Surf) (t	obl) Mud \	Vol (Res) (bbl)	Muc	d Vol (Act) (bbl)	Dat			Consu	
Air Data	a (1000)				REVENER				3400000				3/25/2012 3/26/2012				150.0 190.0
			(5.11)		les de								3/27/2012				353.0
Parasite A	OFM (It*/m	nin)	Dring	pipe ACFM (ft³/i	min) EC	CD Bit (lb/g	al)		ECD Paras	isite (lb/gal)			3/28/2012				493.0
Corrosi	on Inhi	ibit	or Injecte	ed in 24hr i							garensi	recenser (A) sees	3/29/2012				1,560.0
gls Injected	down Pa	arasit	e (gal)		s Injected in I	Mud (gal)			gls Bir	iocide Injected	in Mud (gal)	3/30/2012 3/31/2012				674.0 677.0
	Pagystar	1150		555555 (2) (5)									4/1/2012				270.0
Drill Str										1000 000 000 000 000 000 000 000 000 00			4/2/2012				1,063.0
BHA #1, Bit Run D			N. W.	<u> Kinabajaway</u>	<u> Alle San Espai</u>	IAI	DC Bit Du	<u>ull</u>	<u> 1600 and and and and and and and and and and</u>	<u>Milani (Massa</u>	TFA (II	ncl Noz) (in²)	4/3/2012				1,282.0
1 1	12 1/4in	i, H	F15B, JF	1394						· · ·- · · · ·		0.92	4/4/2012	i	·		1,385.0
Nozzles (/3	2")			20/20/20				ľ	String Lengt 520.58		M (1000) 25	16f) BHAROP (ft 35.6					
Drill Str	ing Co	mp	onents		***************************************							1 3373	-				
	70.000 19.000					Lobe		1 1 1	Bit-Bend	d ft. min gem	max gpm						
Jts	Item De	escri	iption	OD (in)	Len (ft)	config	Stages	rpm/gpi		(gpm)	(gpm)	SN					
1 Kel				4 1/0	27.00	1	<u> </u>	<u> </u>			O SE	1					
	II Collar	r		4 1/2 6 1/4	367.39 120.23		 	 	+		9,651	1	-				
1 XO				6 1/2	2.50		\vdash		+				1				
	sub wit			6			4.0	0.16	6.66	450	900)]				
1 121	1/4,HF1	5B,	JF1394	12 1/4	1.00	וכ		<u> </u>					-				

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1	費)
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Berry Daily Drilling Report

Report Date: 3/28/2012 Report #: 4, DFS: 1.4 Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

Wellbore	Paramete Start (ftKB) Depth End	(ftKB) Cum Depth	(ft) Drill	Time (hrs) C	um Drill Time	Int ROP (ft/hr)	Flow Rate (gpm
Original Hole	3	48.0 348	.0 273.0	00	0.00	7.50		
VOB (1000	bf) RPM (rpm) SPP (psi)	Rot HL (10	DOING PU H	IL (1000lbf) Si	O HL (1000lbf)	Drilling Torque	Off Btm Tq
Q (g inj) (ft ^y	Motor RF		P (BH Ann) (. T (bh) (°F)	P(Surf An	n) T (surf an	nn) Q (liq rlrn) (g Q (g return)
All Surve	-	_						
Azim Dai	e 1/2/2012	Description All Surveys			EWTie In I	nclin MD Tie	In (ft NSTie In	TVDTie in (ft

		/ell Name		TDIDAI	2 240		erry Dail	y Drillin	g R	eport		Re	port#	: 5, D	29/2012 DFS: 2.4 ess: 172
API/UWI	VI	ren name		gal Location		Spud Date	- Matta-	APD St			AFE Number	סט	Total AFE		
	5075100	100		Sec 21 T				Ulah	ale		C12 032	031	lotary a L	7 111700116	
Spud Dat			Rig Releas			1	d Distance (ft)	Ground	Eleval	ion (ftKB)	Daily Cost		Cum Cos		
		30:00 PM	4/7/2	012 6:00:	00 PM	ļ	20.00			6,662	33,94	0	NA . 1 & 1-1	148,9	
	s at Report	rt Time : up wash pi	ne				s Next 24 Hours e fish, TIH, ci	rc POOH ri	in cas	sina	Daily Mud Cost 1,44:	3	Mud Addi	1,61,1	
	s Summar		pe.			retiev	e 11511, 1111, CII	io, r 00i i, io	iii Gas	sing.	Depth Start (ftKB)	·····	Depth En		
Drill ce	ment 25	64' to 349', d					late shakers				348			520	
and wo	rk tight	hole, wait or	n fishing i	tools, brea	ak keliy a	nd pick t	up surface jar	s, unable to	jar do	wn, jar up 4',	Depth Start (TVD)	fiKB)	Depth En	d (TVD) 520	
		. Continue ja and circula		ward 18".	Break jar	s, wait o	n wireline, rur	i iree point a	ina bi	ICK-OII.	348 Target Formation		Target De		
Remarks	017 11100	aria on oaia								-	CR-6			6,49	•
	n hand=6	6052 gallon	s, fuel us	ed 1560 c	allons. R	an boile	r 12 hours.				Daily Contact				
Weather			Temperatu	re (°F)		Road Con		Hole Co		1	Frank Doherty	onlact	07	м 70-361	lobile _3207
Clear	was reserved		2 10 11 13 2 2 2 2	31.0		Dry		Stuck			Mike Hancock	A Markan	1	70-361	
Last C Casing D	asing S	et	Depth (ftKB)	OD (in	l Cor	nment					Andrew Betts	n kaspa sikomi	a i saran, w 🎚 sis i	6-910	
Conduc	•	Set	60	00 (111)	001	mient					Rigs				
			SAN S			SASSES.					Contractor		Rig	Numbe	
Time L		ne Dur (hrs)		One	ration			Comm	ent		Patterson		a sees Sayse Says	Albertaine I	779
06:00	08:00		Drill Out	Cement/l			Drilling cen	nent from 25		349'	Mud Pumps	*******			
08:00	13:00		Drilling					ion from 349			#1, Maxum, Pump Rating (hp)	Rod Diam	eter (in)	IStroke	Length (in)
13:00	14:00	1.00	Conditio	n Mud & (Circulate			viscosity sw		to surface	1,000.0		-11-1		10.00
								nakers clean			Liner Size (in)		Vol/Sik O		•
14:00	15:00	1.00	Trips					ack to short t			6 Pressure (psi) Si	er Sod	Strokes (s	0.08	
								up kelly to ve to move up			Liesznie (bai)	No No	Guoves (s	יייין ווייף	.11 (70)
ĺ								with no circu			# 2, Bomco,				
15:00	18:00	3.00	Miscella	nenus	***		Wait on Sla	wah Fishina	Serv	ices and tools.	Pump Rating (hp)	Rod Diame	eter (in)	E	Length (in)
18:00	22:30		Fishing	10000						surface jars.	1,000.0 Liner Size (in)		Vol/Stk O		10.00
								ar down, jar			6		VOI/SIK O	0.08	•
22:30	00:00	1.50	Fishing							and surface	Pressure (psi) Sk	w Spd	Strokes (s	pm) E	ff (%)
							1 ' '	Let jars coo				No			
00:00	02:30	2.50	Fishing					rring upward			Mud Additive		Const	mod I	Daily Cost
00.00	05.00	0.50	F1-1-1					rs and wait o			Bicarbonate of		CONISC	4.0	60.48
02:30	05:00	2.50	Fishing							Wireline crew. freepoint and	Engineer			1.0	375.00
								0% stuck at			Hi yield gel			98.0	705.60
								lepth at 350'	back	off depth at	PHPA			1.0	66.00
							308'				Sapp			1.0	98.00
05:00	06:00	1.00	Conditio	n Mud & 0	Circulate					at 300' to raise	TAX	gravajanjani karg	1	138.0	138.00
										ers are clean	Job Supplies	<u> </u>			
							shaker.	illigs of pea :	grave	I returning to	Diesel Fuel, g Supply Item Descrip				Unit Label
1 (1500 H) 14 10 10 10 10 10 10 10 10 10 10 10 10 10	N. Santa Salah	Tengan strend name and a	ebayekinayen a te		: U \$ 5 J \$ 25 G 4 S 6 S 5	na disendenti	30 00 00 00 00 00 00 00 00 00 00 00 00 0	e e anno es no es esegue agricorio	ST Green		Diesel Fuel				gal us
Mud Cl	necks										Total Received	Total Cons		Total R	eturned
Туре		Time	Depth		Density (lb/		s (s/qt)	PV Calc (cp)	Yi	eld Point (lbf/100ft²) 10.000	12,798.0 Diesel Fuel C		97.0	<u> </u> -	
LSND Gel (10s)	(Ibf/100	22:00 Gel (10m) (lbf/		520.0 IOm) (lbf/10	8.9 Filtrate (m		40 Filter Cake (/32")	 		Solids (%)	Dieser Fuer C	ungumpu		Consun	ned
	00	14.000	10	(ioi/ ioi/			2	11.0		2.0	3/25/2012				150.0
MBT (lb/bl	bl)	Percent Oil (%)	Perce	nt Water (%)	T .		Calcium (mg/L)	KCL (%)		Electric Stab (V)	3/26/2012				190.0
0504.0	. 46'	Date ala Africa	A (LLL)	98.0	950 Hole (bbl)	.000	Composition 184.	Voi (Res) (bbl)	(6.0)	id Vol (Act) (bbl)	3/27/2012				353.0
CEC for C	utungs	Whole Mud	Add (bbi)	Wud Lost to	Hole (ppi)	INIUU EUST (Suci) (DDI) IMUC	i voi (ices) (ooi)		a voi (Act) (bbi)	3/28/2012 3/29/2012				493.0 1,560.0
Air Dat	a										3/30/2012				674.0
	- .								-		3/31/2012				677.0
Parasite A	CFM (ft³/m	olo) Drill	pipe ACFM	(ft³/min)	ECD Bit (lb/	ga!)	ECD Par	rasite (lb/gal)			4/1/2012				270.0
A. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.			oray Asada	i de la d	- Pagalanda ay	in successive in			a property	egyjejegezejgenek et T	4/2/2012				1,063.0
		bitor Inject rasite (gal)	ed in 241	nr Period Igls Injected		jaljasadis jada I	alalan karangan karangan dari berangan berangan berangan berangan berangan berangan berangan berangan berangan	Biocide Injected	in Mud	(gal)	4/3/2012				1,282.0
3.0				9.0,		•	3				4/4/2012				1,385.0
D-111 01															
Drill St			andronina di N Maria Maria Maria Maria								1				
BHA #1 Bit Run		<u>, y ra e direktirak di</u>		54.54.45	Į.	DC Bit Dul	<u> </u>	en en et tete etigigi	TFA (incl Noz) (in²)	1				
1	12 1/4in	, HF15B, JF	1394							0.92					
Nozzles (/	32")		20/20/	20	. –		String Len 520.		/1 (1000 25	ЭБЛ) ВНА ROP (ft. 35.6					
- Nu			201201	<u> </u>			320.		<u>د</u> ی	33.0					
											1				

Berry Daily Drilling Report

Report Date: 3/29/2012 Report #: 5, DFS: 2.4 Depth Progress: 172

Well Name: LC TRIBAL 3-21D-56

<u>Drill</u>	String Components									
Jts	Item Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly		27.00					}		
12	HWDP	4 1/2	367.39						9,651	
4	Drill Collar	6 1/4	120.22							
1	XO Sub	6 1/2	2.50							
1	Bit sub with float	6	2.47	7.8	4.0	0.160	6.66	450	900	
1	121/4,HF15B,JF1394	12 1/4	1.00							

Drilling Para	ameters		apat patakan pa			2002 (A. 1904)	Section of the sectio
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original	348.0	520.0	445.00	5.00	12.50	34.4	488
Hole							
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
25	61	500.0	59	62	59		
Q (g inj) (ft³/ M	lator RPM (rpm)	T (ln)) (°F) P	(BH Ann) (T (bl	n) (°F) P(Surf.	Ann) T (surf an	n) Q (liq rtrn) (g.	Q (g return)
	83	1					

Deviation Surveys

All Surveys Azim... Date EWTie In... Inclin... MD Tie In (ft... NSTie In ... TVDTie In (ft... Description 4/2/2012 All Surveys

Survey Data							
MD (ftKB)	Incl (°)	Azm (°)	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (%100ft)
511.00	0.01	0.02	511.00	0.04	0.00	-0.01	0.00

Western #	N (Ē	Berry	Daily	Drillir	ng R	leport		-			30/2012 DFS: 3.4
		/ell Nam	e: LC TI		3-21D-	-56										gress: 0
API/UV 4301	vi 35075100	00	Surface Lega NWNW S		S-R6W		ate Notice 2012		APD S Utah			AFE Number C12 03	32031	Total AF	≛ Amoun	t
Spud D	ate		Rig Release	Date			und Distan			d Eleva	tion (ftKB)	Daily Cost		Cum Cos		
	6/2012 9: ons at Repor	30:00 PM tTime	4/7/201	12 6:00:0	O PM	Operati	20.4 ons Next 2				6,662	102,4 Daily Mud Cost	490	Mud Add	251,4 litive Cos	434 It To Date
Circu						Trip o	ut, run 8		sing. Circu	ılate a	nd cement	2,8			4,40	31
Operati	ons Summar	v				casin	9					Depth Start (ftKB		Depth Er	nd (RKB) 52	
Wait trip in	on washo [.] with over	ver pipe, p	onto fish ar								sh over pipe, łA, trip in hole,	Depth Start (TVD 52 Target Formation		Depth Er	52	o i
Remark		i, circulate.										CR-6		raiget by	6,49	•
		5378 gallor	ıs, fuel usec		lons. Ra			§.				Daily Contac	ts Contact			lobile
Weathe			Temperature	(°F) 32.0		Road C Dry	ondition		Hole (Condition d	n	Frank Doher	,	9	70-361	
Last	Casing S	et			XXXXX					-			THE STATE OF THE STATE OF	5 5 5 5 5 5 5 6 5 6 5 6 5 6 5 6 5 6 5 6	70-361	
Casing Cond	Description	Set	Depth (ftKB) 60	QD (in)	Con	nment						Chad D. Bea	th Barrana	81	66-910	-9236
grave (v		145 AC 150 BA					ng ng kanggang			skijekije.		Rigs Contractor	ggardraft de 1995	Ri	g Numbe	a evenentieve
Time Start D		ne Dur (hrs)		Opera	tion				Com	nent		Patterson				779
06:00			Miscellane		10011				h over pip		rrive	Mud Pumps # 1, Maxum				
07:00			Fishing								wash pipe	Pump Rating (hp)	Rod Diam	neter (in)	Stroke	Length (in)
10:00	12:00	2.00	Trips				Trip @35		slowly with	ı wasl	n pipe, tag	1,000.0 Liner Size (in)		haven o	15 /5-17-1	10.00
12:00	18:00	6.00	Fishing						ish from 3	50'- 52	20', pushed fish	, , ,		Vol/Stk O	30.0	-
_								ottom			. , ,		low Spd	Strokes (spm) F	ff (%)
18:00	19:00	1.00	Condition I	Mud & C	irculate				ris sweep,	circul	ate shakers	# 2, Bomco,	No E 1000			
19:00	21:00	2.00	Trips				clea		ole, lay do		ah nina	Pump Rating (hp)		neter (in)	Stroke	Length (in)
21:00	00:00		Trips								ot, jars, bumpei	1,000.0 Liner Size (in)		Vol/Stk O		10.00
			<u>'</u>						ver sub an			Liner Size (in)		Volvaik	30.0	
00:00	00:30	0.50	Fishing				Jar o	n fish w	sh with ov- rith no circ		and grapple. n. BHA	Pressure (psi)	llow Spd No	Strokes (s	spm) E	Eff (%)
			<u> </u>				'	ed-off.				Mud Additive				Della Cast
00:30	03:30	3.00	Trips						tish. Lay o id motor.	iown t	ishing tools 8"	Bicarbonate of		Const	8.0	Daily Cost 120.96
03:30	04:00	0.50	Miscellane	ous	······································		L		liper BHA			Engineer			1.0	375.00
04:00	05:00		Trips								it sub, XO sub	Hi yield gel			48.0	345.60
05.00	05.00	0.50	Dannina						s and 12 jo			Pallets PHPA			7.0 1.0	126.00 66.00
05:00 05:30	05:30 06:00		Reaming Condition i	Mud & Ci	irculate				am 90' to		n. 30' of fill.	Salt			2.0	12.98
(Augre)			Ochanion	Nuu a o			10011	N. Series	a dila en			Shrink Wrap			7.0	126.00
Mud (Type	Checks	Пте	Depth (ftk	(B) If	Density (lb/g	oal) I	Vis (s/qt)	IP	V Calc (cp)	Ιγ _ί	eld Point (lbf/100ft²	Trucking			1.0	500.00
LSND	-	06:00	43		8.90		45		00.0 (44)	'	13.000	Xanthum Gur Job Supplies		NAME OF THE PARTY	6.0	1,170.00
) (lbf/100, 000	Gel (10m) (lbf. 15.000	,	n) (lbf/10	Filtrate (m 18		Filter Cal	ке (/32°) 2	рн 11.1	1	Solids (%) 2.0	Diesel Fuel,		47,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1,1		
МВТ (Ib/		Percent Oil (%		Water (%)			Calcium		KCL (%)	1	Electric Stab (V)	Supply Item Descr				Unit Label
^F^***	0.46	1x4/5-1-44	M (idd) bbA	ud Lost to F	Literates I	No.	10.00	K 148.33		75.2	437-176-2577-11	Diesel Fuel Total Received	Total Cons	sumed	Total R	gal us eturned
UEC IOI	Cuttings	AALIOIS MIN	1 Yaa (bbi) IN:	ua Lost to r	tote (bot)	WUU LUS	r (auri) (bb	i) įviud v	/ol (Res) (bbl)	IAIT	id Vol (Act) (bbl)	12,798.0	l	97.0		
Air Da	ta						PEAR	geriche.				Diesel Fuel C		on	Consun	ned
Daracita	ACFM (ft³/mi	n) Ind	Ipipe ACFM (ft³	(min) IE	CD Bit (lb/g	nal)		ECD Doros	site (lb/gal)			3/25/2012			00,100	150.0
-ai asile	ACFWI (ICAIII	ii) Dii	ihibe ACLM (II:	/(((i) C	CD Bit (III)	yaı)		COD Palas	site (ib/gai)			3/26/2012				190.0
			ted in 24hr		\$3.65 (B)							3/27/2012 3/28/2012				353.0 493.0
gls Inject	ed down Par	asite (gal)	gl	s Injected in	Mud (gal)			gls Bio	ocide Injected	in Mud	(gal)	3/29/2012				1,560.0
					S146.70	ji Boayaya		N. (1. (1. (1. (1. (1. (1. (1. (1. (1. (1				3/30/2012				674.0
	trings											3/31/2012		İ		677.0
	1, Slick Drill Bit	<u> </u>	JANUS PROBLEMS		Į.A.I	DC Bit Do	odenska saleke utj	ngmg ng skih	104 NASA 1400 P	TFA (incl Noz) (in²)	4/1/2012				270.0
1		HF15B, J	-1394				r-		Te		0.92	4/2/2012 4/3/2012				1,063.0 1,282.0
lozzles	(132")		20/20/20				S	iring Lengt 520.58		Vt (1000 25	76f) BHAROP (ft. 35.6	4/4/2012		1		1,385.0
Orill S	tring Con	nponents		r				1.								,
					Lobe			Bit-Bend	ft. min gpm	max gpm						
Jts 1 K	Item De	scription	OD (in)	Len (ft) 27.0	_	Stages	rpm/gpm	(ft)	(gpm)	(gpm) sn					
	WDP		4 1/2	1		1				9,65	i1	1				
	rill Collar		6 1/4													

Berry Daily Drilling Report

Report Date: 3/30/2012 Report #: 6, DFS: 3.4

Well Name: LC TRIBAL 3-21D-56

Depth Progress: 0

Jts	11	tem Description	OD (in)	Len (ft)	Lobe	Stages	rpm/gpm	Bit-Bend ft.	min gpm (gpm)	gpm)	SN
1	XO St	ub	6 1/2	2.50							
1	Bit su	b with float	6	2.47	7.8	4.0	0.160	6.66	450	900	
1	121/4	,HF15B,JF139	4 12 1/4	1.00		1					
Drilli	na Pa	rameters									
Welibo Origir Hole	re	Start (ftKB) 520.0	Depth End (ftK 520.0	B) Cum Depth 445.0		O.0		um Drill Time . 12.50	Int ROP	(ft/hr)	Flow Rate (gpm) 0
WOB (1	1000lbf) 0	RPM (rpm)	SPP (psi) 0.0	Rot HL (10	OOIbf)	PU HL (1)		O HL (1000lbf) 59	Drilling	Torque	Off Birn Tq
Q (gʻinj) (ft³/	Motor RPM (rpm) 83	T (Inj) (°F)	P (BH Ann) (. T (bh) (°F)	P(Surf An	n) T (surf a	nn) Q	(liq rtrn) (ç	g Q (g return)
	ation s	Surveys s	-								
	Date	Descrip	tion Irveys			EV	VTie In	inclin MD Ti	e In (ft	NSTie In .	TVDTie In (ft
Surve	ey Dat	ta				•	,	'	•		
	ND (RKB		Azm (°)	TVD (ftKB)	13333	NS (ft)	EW (ft)	VS	(ft)	DLS (°/100ft)

	2					В	erry D	aily	/ D	rilling	R	eport				•	Date: 3		
An	∡) v	ell Name	: LC	TRIBAL	3-21D-	56										_	oth Pr		
АРИUWI 430135			Surface L	egal Location Sec 21 T		Spud Dat 3/23/20				APD State Utah	8		AFE Number	2 032	2031	_	AFE Amo	_	
Spud Date		30:00 PM	Rig Relea	se Date 2012 6:00:	00 DM	KB-Grou	nd Distance (20,00	ft)		Ground El		on (ftKB) 5,662	Daily Cost	53,37	· · · · · · · · · · · · · · · · · · ·	Cum	Cost To D	ate 1,813	
Operation			4///2	2012 6,00.	OU PIVI		ns Next 24 Ho					,	Daily Mud C		<i>y</i>	Mud	Additive C	. *	ate
Welder	weldin	g on well he	ad									ı well head. essure test	Depth Start (402		Dool	4, h End (ftK	863	
						BOPE,		7/8"	bit, I	BHA, drill		cement, float	Depth Start (520	(ftKB)		h End (TV	20	
circulate	e high v e, rig up	ris sweep, T Cementers	, cemen	t surface o	easing, no	cemen	it to surfac	ce, pi	ck u	ıp 1" tubin	ıg pı	ump 150	Target Forma CR-6 Daily Cor	ation		Targ	et Depth (f		
tanks, v		er sucker, p								wii cemei	mers	s, clean mud	Frank Do	Job C	contact		970-3	Mobile 31-329	
	hand=	4701 gals, f											Mike Han		1.000 (2.000)	AVM	970-3 866-9		
Weather Clear			Temperatu	re (°F) 42,0		Road Cor Dry	ndition			Hole Cond Good	dition		Rigs	Jeau		3 A 11 4 1 1 1	1000-9	10-323	
Last Ca	sina S	et		42.0		D.,			45000 45000	10000	(C) 5.		Contractor				Rig Num		
Casing De Surface	scription		Depth (ftKB			ment							Patterson Mud Pun					779	şAssa, 1
Sunace			509	0:	5/8			PARA	YKÇ:				#1, Max	um,	M-1000)			
Time Le Start Time		ne Dur (hrs)		One	ration					Comment			Pump Rating 1,000		Rod Di	iameter (i	n) Stro	ke Leng 10.0	
06:00	08:30		Conditio	n Mud & 0		***************************************				weeps, ci	ircul		Liner Size (in			Vol/S	tk OR (bb		J
08:30	09:30	1.00	Trips				Trip ou			<u> </u>		<u> </u>	Pressure (ps	i) Sk	ow Spd	Strok	es (spm)	Eff (%)	
09:30	12:30	3.00	Run Cas	sing & Cer	nent		Casing float co	, Rig llar,1:	up o 2 joi	ints of 8 5	un c	ring and asing shoe, 24# J55 ST&C	# 2, Bom	(hp)		ameter (ii	n) Stro	ke Leng	
										t @ 509'			1,000 Liner Size (in			Vol/S	tk OR (bb	10.0 /stk)	U
12:30	13:30	1.00	Conditio	n Mud & C	Circulate		Pump h	ıigh v	is s	weep,circ	ulat	e shakers	,	6				083	
13:30	16:30	3.00	Run Cas	sing & Cer	nent		Held P.					menters. Rig	Pressure (ps) Sk	No No	Strok	es (spm)	Eff (%)	
							up cem to 2000		g ec	quipment :	and	pressure test	Mud Add	itive escript			onsumed	Dail	y Cost
							Pump2	0 BBI	LS f	resh wate	er. C	ement:300 sks	Engineer	Julipi	1011		1.		375.00
												ld, 5 gal/sk, placed with	TAX				27.	0	27.00
							29.7 BE	BLS f	resh	ı. 0 BBLS	of c	ement to	Job Supp Diesel Fu						
												d plug with 710 surface rig	Supply Item [Descrip				Unit E	
							up cem	enter	s ar	nd pump 1	150	sks (31 BBLS)	Diesel Fu		[Total C	onsumed	Tota	ga Returne	ıl us
												BLS of cement drop slowly.	12,798			,097.0	1014	ricianic	.
							lo ound		, O1111	ont otario	4 10	drop diding.	Diesel Fu	el Co	onsum	ption	Con	umed	
16:30	04:30	12.00	Wait on	Cement			Rig dov	vn ce	mer	nting equip	pme	nt. Wait on	3/25/2012				COR	onieu :	150.0
							cement	. Pre	pare	cellar for	r we	lder. Clean	3/26/2012						190.0
04.20	06:00	1.50	Minnella							super suc		anara audaaa	3/27/2012 3/28/2012			İ			353.0 493.0
04:30	00.00	1.50	Miscella	Heous			casing f				u pre	epare surface	3/29/2012						,560.0
o Nove										\$ 20 SS \$S	188		3/30/2012						674.0
Mud Ch Type		ime	Depth	(ftKB)	Density (lb/g	jal) Vi	is (s/qt)	.:::\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\	V Ca	ile (cp)	Yie	ld Point (lbf/100ft²)	3/31/2012 4/1/2012						677.0 270.0
LSND		06:00		509.0	8.70		50	1000	1.77		١.,	10.000	4/2/2012						063.0
9.0() (8.0(Gef (10m) (lbf/1 15.000	U Gel (3	90m) (lbf/10	Filtrate (mi		Filter Cake (/ 2	32')	рН	11.36	ľ	Solids (%) 2.0	4/3/2012						282.0
MBT (lb/bb	l)	Percent Oil (%)	Perce	nt Water (%)	Chlorides (Calcium (mg/	(L)	ксі	_ (%)		Electric Stab (V)	4/4/2012			<u></u>		1,	,385.0
CEC for Cu	ittings	Whole Mud.	Add (bbl)	Mud Lost to	Hole (bbl)	Mud Lost ((Surf) (bbl)	Mud \	√ol (R	Res) (bbl)	Muc	1 Vol (Act) (bbl) 500.0							
Air Data								ini sili gaçıasın	ijaj.		in in								
Parasite AC	CFM (ft³/mi	n) Drillf	oipe ACFM	(ft³/min)	ECD Bit (lb/g	al)	ECI) Paras	site (I	b/gal)									
		oitor Injecte	ed in 24				88818	(5)(5)		Info d									
gls Injected	down Par	asite (gal)		gls injected	n Mud (gal)			gis Bi	ocide	Injected in M	viud (gal)							

	Vell Nam	e: LCTRI	BAL 3-21D-		/ Daily D	rilling Re	eport	Report Date: 3/3 Report #: 7, DF Depth Progr	S: 4.
rill Strings									
t Run Drill Bit ozzles (/32")			Į.	ADÇ Bit Dull	1022-1		incl Noz) (in²)		
					String Length (1	t) String VVt (1000	BHAROP (ft		
Jrill String Co	omponents Description	OD (in)	Lobe Len (ft) config		Bit-Bend ft.	min gpm gpm (gpm)			
rilling Param elibore S	neters Start (fIKB)	Depth End (ftK8	l i) Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	 Flow Rate (gpm)		
	RPM (rpm)	SPP (psi)	Rot HL (1000/bf)				Off Blm Tq		
(g inj) (ft³/ Moto			 P (8H Ann) (T (bl				(g Q (g return)		
eviation Sur	veys								
Il Surveys	Descript	ion		EWTie In.	Inclin MD Ti	ie In (ft NSTie Ir	n TVDTie In (ft		
4/2/20 urvey Data MD (ftKB)		-							
MD (fikb)	Inci (°)	Azm (°)	TVD (ftK8)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft)		
•									
							İ		

	N (MA)	Vell Name	e: LC]	TRIBAL	3-21D		3erry	Daily	Drill	ling l	Report				eport	#: 8, C	4/1/2012 DFS: 5.4 gress: 1
API/U	īWi		Surface Le	gal Location		Spud Da	ate Notice	a	1.	PD State		AFE Numb		-0004	-	FE Amoun	_
430 Spud	135075100 Date	<u> </u>	NWNW Rig Releas	Sec 21 To e Date	<u>58-R6vv</u>		2012 und Dista	ince (ft)	1 -	Itah round Elev	vation (ftKB)	Daily Cost	12 03	12031	Cum C	ost To Date	e
3/	26/2012 9	30:00 PM	1 *	012 6:00:0	00 PM		20	0.00			6,662	Daily Mud	51,6	22	Mud Ac	356,4 dditive Cos	
	ing 7 7/8 p	ort Time production h	ole			Operation Drill al		24 Hours				Daity Mud	37!	5		5,23	38
Opera	ations Summa	ary		conform	alt boad	did for		25 anake	to bring	- ceme	nt to surface,	Depth Star	t (fikb) 509		Depth	End (ftKB) 51	
finis	h nippling	up, pressure	e test BOF	PE. Install	I rotating	head a	and flow				lirectional tool	S, Depth Star	t (TVD)) (flKB)	Depth l	End (TVD)	(ftKB)
		rill cement @)434', inse	rt valve a	nd shoe	@509'						Target For	509 mation	9	Target	51) Depth (ftKl	
Rema Fuel		· 4431 gals 2	270 gals us	sed boile	r ran 9 h	ours						CR-6				6,49	•
Weat	her ly cloudy		Temperatur	e (°F) 41.0		Road Co Dry	ondition			ole Conditi Good	on	Daily C		ts Contact		, ,	/lobile
	t Casing S	Set		41.0	548.638.38	Diy	Mindeley.		10	NOOU N		Frank D	ohert	У		970-361	
Casin	g Description	Set	Depth (ftKB) 509	OD (in) 8 5		mment						Mike Ha			9.00	970-361 866-910	
000			309	0:	<i>"</i> 0	-889885						Rigs	Deal	()	Ni (SS)	300-010	-0200
	e Log Time I End Ti	ime Dur (hrs)	Francisco	Ope	ration	25/43/m/4/			C	Comment		Contractor Patterso				Rig Numbe	er 779
06:0			Miscellar								I, SOW IC2-L	11"					119
								i x & 5/8", i for15 mir		re test v	well head to 1	#1, Ma	xum,	M-1000			Sec. 2000
10:0	0 10:30	0.50	Lubricate	Rig				service				Pump Ratio		Rod Dian	neter (in)	Stroke	Length (in) 10.00
10:3	0 12:00	1.50	NU/ND E	ЮP						center	well head befo	TE Liner Size			Vol/Sik	OR (bbl/st	
12:0	0 15:00	3.00	Miscellar	20115				ment top j		menter	s, pump 225	Pressure (g	6 osi) [S	Blow Spd	Strokes	0.08 (spm) E	
							sac	cks for top	p job, ce	ement h	olding			No	10000000	dansay, a	
15:0			NU/ND E								nd function te: ester. Test floc	Dumo Deti		F-1000 Rod Dian	neter (in)	Stroke	Length (in)
18:0	0 22:30	4.50	Test BOF	,			val	ves, pipe	rams, b	olind rar	ns,kill line, ch	oke Ligar Siza	0.0		Linigh	OR (bbl/st	10.00
	1										osi high, 250 p 250 low. Test		6			0.08	33
								ing to 150		Si nign,	200 low. 1660	Pressure (p	osl) S	Slow Spd No	Strokes	(spm) E	ff (%)
22:3	0 01:30	3.00	Miscellar	ieous			Ins	tall rotatir	ng head	and ho	ook up flow line	Mud Ad	 ditive	Amounts	 \$		
01:3	0 03:30	2.00	Trips				Trip	p in hole,	pick up	bit, and	d directional to	ols Drive Dr	Descrip	otion		sumed 1.0	Daily Cost 375.00
03:3	0 06:00	2.50	Miscellan	eous				tall rotatin at equipme		rubber	, drill cement a	Job Su				1.0	3,0.00
								,				Diesel F	uel,	gal us			Ittali tahal
Туре	Checks	Time	Depth (ftK8)	Density (lb/	/gal)	Vis (s/qt)		PV Calc (c	(q:	Yield Point (lbf/100			приоп			Unit Label gal us
LSN		06:00			8.6	55	3	34			2.000 Solids (%)	Total Recei	ved	Total Con	sumed 97.0	Total R	Returned
	0s) (lbf/100 2.000	Gel (10m) (lbf/ 4.000		0m) (lbf/10			Filter	ake (/oz)		11.4	2.0	Diesel F	Transport Co.	Onsumpt		Sangge	
MBT (b/bbl)	Percent Oil (%		nt Water (%) 98.0		(mg/L)	Calciun	m (mg/L)	KCL (%))	Electric Stab (V	3/25/201	Date		100000	Consu	med 150.0
CEC fo	or Cuttings	Whole Mu		Mud Lost to			<u> </u>	buM (Idc	Vol (Res)	(bbl)	Mud Vol (Act) (bbl)						190.0
Air D					a Ninghingg			1		<u> </u>	532.0	3/27/201					353.0
Air	Jata	ARTINANTIRANA	<u> Military and and and and and and and and and and</u>	<u>Alifoherteiti</u>	Nileman	shift interes	i New trig days	<u> Allegeorges</u>	<u> Maria Barasa</u>	<u>Hanna a m</u>	etig og frålindets en broken so	3/28/201 3/29/201					493.0 1,560.0
Parasi	te ACFM (ft³/r	nin) Dri	lipipe ACFM (ft³/min)	ECD Bit (lb/	gal)		ECD Paras	site (ib/ga	ıl)		3/30/201	2				674.0
Corr	osion Inh	nibitor Injec	ted in 24h	ır Period			XXX (3.7.5)	SELECTION				3/31/201					677.0 270.0
	ected down Pa			gls Injected)	LALEAGE	gls Bi	iocide Inje	ected in Mu	ıd (gal)	4/1/2012 4/2/2012					1,063.0
												4/3/2012	2				1,282.0
	Strings #2, Steer	rahla			5205000 5205000 53000000	Singer ye						4/4/2012	!				1,385.0
Bit Ru	n Drill Bit			<u>48-Watersteiner.</u>	IA	ADC Bit Do		- WANG	<u> </u>	TF.	A (incl Noz) (in²)						
2 Nozzle	7 7/8in, is (/32")	, Q506F, 703				1		G-X-0-NO String Lengt		ing Wt (10	1.18 000lbf) BHA ROP	(ft					
			6/16/16/16	/16/16		***************************************		6,536.3	30	131	29.2						
Drill	String Co	omponents		oad Tolksalvi		T	Takasa S	STEENSE		m	ax	757					
Jts	Item F	Description	OD (in)	Len (f	Lobe config	Stages	rpm/gpi	Bit-Bend m (ft)		gpm 9f pm) (9f							
- 17.1																	
						-				_							
				_		+						\dashv					
						\perp											
1			ı			1	1	ı									

Berry Daily Drilling Report Well Name: LC TRIBAL 3-21D-56

Report Date: 4/1/2012 Report #: 8, DFS: 5.4

Depth Progress: 1

Jts		Components m Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft. (ft)	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly		4 1/2	35.00							
	Drill Pi	pe	4 1/2	5,726.68				_			
	HWDP		4 1/2	613.37				†		9,651	
2	Drill Co	llar	6 1/4	60.43		-					
1	NMDC		6 1/4	31.09							
1	Orienta	ition Sub	6 1/4	5.62							
1	NMDC		6 1/4	30.60							
1	Mud M 1.5	otor 7/8 3.3 .16	6 1/2	31.51							
1	Hughe	7 7/8" Q506F	7 7/8	1,00				<u> </u>			
Drilli	inα Par	ameters					STORY.				
Vellbo		1 ' '	Depth End (ftKl		٠,,	Drill Time		um Drill Time .	Int ROP	(fVhr)	Flow Rate (gpm)
Origi Hole		509.0	510.0	1.00		0.0					349
NOB ((1000lbf) 10	RPM (rpm) 50	SPP (psi) 630.0	Rot HL (100 42,00		PU HL (1 42.0		O HL (1000lbf) 42,000	Drilling 1	Torque	Off Btm Tq
Q (g in				P (8H Ann) (,			ann) Q ((liq rtrn) (g	g Q (g return)
	ation S urveys	urveys									
	Date	Description 2012 All Sur				EV	VTie In	Inclin MD T	ie In (ft	NSTie In .	TVDTie In (ft
Surv	ey Data	l					,	,			
	MĎ (ftKB)		Azm (°)	TVD (ftKB)		NS ('ስነ	EW (ft)	VS	(ft)	DLS (*/100ft)

	iles) we					E	Berry	Daily	Drillin	g Re	port		-	•		1/2/2012 DFS: 6.4
		ell Name	: LC TF		-21D-	-56							Dep		_	s: 1,631
API/L	wi 1350751000	Λ	Surface Lega NWNW S		DEIM	1 '	ate Notice		APD S Utah			AFE Number C12 03	20034	Total AFE	Amoun	
Spud	Date	·	Rig Release [J-11044	i	und Distand	æ (ft)		d Elevatio	n (ftKB)	Daily Cost	2001	Cum Cost	To Date)
	26/2012 9:30		4/7/201	2 6:00:00	PM		20.0			6	,662	29,6	97		386,	
	itions at Report	Time				1 '	ons Next 24 g, sliding		/S			Daily Mud Cost 59	7	Mud Addil	ive Cos 5,83	
Opera	ations Summary						•	,,,				Depth Start (ftKB)	Depth En	d (ftKB)	
Drill Rema	ing from 520	- 2141'	No water flo	ows, start	ed see	oing @	2020'					Depth Start (TVD		Depth Enc	2,14	
	on hand- 33	368 gals fi	uel used 10	63 gals	Boiler 1	7 hour	's					51		Bopa, Em	2,0	
Weat	her		Temperature ((°F)		Road Co				ondition		Target Formation		Target De		
Clea	t Casing Se			35.0		Dry			Good			CR-6 Daily Contact	·te		6,49	30
Casin	g Description		Depth (ftKB)	OD (in)		nment	deplation et gele.	319 1 (2119 31) 11	AND AND THE THE	<u> </u>	<u>, 18 19 19 19 19 19 19 19 19 19 19 19 19 19 </u>	Job	Contact			lobile
Surf	ace		509	8 5/8	3	NAMES AND ASSESSMENT OF THE PARTY OF THE PAR		- 1 1			10 November 2000 000 000	Frank Doher	•	1		-3297
	e Log											Mike Hancoo Chad D. Bea				-3297 -9236
Start 06:0	Time End Time 0 06:00		Drillina	Operat	ion			oa fram	Com: 510- 2141		water flows.	Rigs	en Seen een een	100	0.10	
00.0	00.00	24.00	numa				3	nal see		110	water nows,	Contractor		Rig	Numbe	
<u> 2000</u>			S 100 (100 (100 (100 (100 (100 (100 (100									Patterson			geografi.	779
Type	l Checks	me	Depth (ftK	(B) ID	ensity (lb/	oal) I	Vis (s/qt)	ls.	V Calc (cp)	Yiel	d Point (lbf/100ft²)	Mud Pumps # 1. Maxum				
LSN	D	06:00	2,14	11.0	8.7	0	30) [0.000	Pump Rating (hp)		eter (in)	Stroke	Length (in)
Gel (1	0s) (lbf/100 G 2.000	iel (10m) (lbf/ 4.000	10 Gel (30m	n) (lbf/10		iL/30min) .0		се (/32'') З	ρH 12.5		Solids (%) 2.0	1,000.0 Liner Size (in)		Vol/Stk OF	2 /hhi/ei	10.00
MBT (ercent Oil (%)	Percent \	Water (%)	Chlorides		Calcium	-	KCL (%)		Z.U Electric Stab (V)	6		VOUSIK OI	30.0	
				8.0		.000						Pressure (psi)	Slow Spd	Strokes (s	pm) E	ff (%)
CECf	or Cuttings	Whole Mud	Add (bbl) M	ud Lost to H	ole (bbi)	Mud Los	t (Surf) (bb	l) Mud '	Vol (Res) (bbl	Mud	Vol (Act) (bbl) 398.0	# 0 D	No E 4000	Gradinako dutan		paggan gan gapan n
Air I	Data						NSINALEI			<u> </u>	1000.0	# 2, Bomco Pump Rating (hp)		eter (in)	Stroke	Length (in)
1			<u> </u>							100110101010		1,000.0				10.00
Paras	ite ACFM (ft³/min	n) Drill	pipe ACFM (ft ^a	/min) E0	D Bit (lb/	gal)		ECD Para	site (lb/gal)			Liner Size (in) 6		Vol/Stk OF	30.00 St	
Core	osion Inhib	itor Inject	ed in 24hr	Period		in the state of th			3035 AN 164		. N. 15-30 N. N. 18-3	Pressure (psi)		Strokes (s		
	ected down Para			s Injected in	Mud (gal)			gls Bi	ocide injected	in Mud (gal)		No			
Ted kelve	A. S. G. (1888)		ur de Januare Nobel e Nee	nais de la compa	yry 1214 (1914)	455474755	<u> </u>	eračia šer ši erad	Average mension		Verile de la companya de la comp	Mud Additiv		Consu	med	Daily Cost
Drill	Strings											Bicarbonate			5.0	75.60
ВНА	#2, Steerab	ole			in en en en	HARRE				lers c	. ()	DAP			4.0	92.00
2	n Drill Bit 7 7/8in, Q	506F, 703	0735		"	DC Bit D	սո -1-BT-G	-X-0-NC)-TD	TIPA (III	ici Noz) (în²) 1.18	Drive By Ser Hi yield gel	rices		1.0 3.0	375.00 21.60
Nozzl	es (/32")						s				of) BHAROP (ft	TAX			33.0	33.00
Daill	04		/16/16/16/1	16/16				6,536.	30	131	29.2	Job Supplie	3 - 00 - 00 - 00 - 00 - 00 - 00 - 00 -	the state of		75.025
וווזע	String Com	ponents	9 (0.000) 00000		9 (a ecc)	1 (62)	WAR EN	T VARIATI	Sign Signific	max		Diesel Fuel,	gal us			
Jts	Item Des	crintion	OD (in)	Len (ft)	Lobe		rpm/gpm	Bit-Bend (ft)	ft. min gpm (gpm)	gpm (gpm)	SN	Supply Item Desc Diesel Fuel	ription			Unit Label gal us
0.0	Helli Des	спраси	OD (III)	Len (ii)		Olages	ipnagpin		(taring)	101(19)		Total Received	Total Cons		Total R	eturned
												12,798.0		97.0	ete eresenti.	Andreas Andreas
ļ							1		-	ļ		Diesel Fuel (Consur	ned
	***************************************					ļ						3/25/2012				150.0
						ļ						3/26/2012		ĺ		190.0
						-						3/27/2012 -3/28/2012				353.0 493.0
												3/29/2012				1,560.0
	••••				1							3/30/2012				674.0
	· · · · · · · · · · · · · · · · · · ·					 	<u> </u>					3/31/2012				677.0
1	Kelly		4 1/2	35.0	0	1						4/1/2012				270.0
	Drill Pipe			5,726.6								4/2/2012 4/3/2012				1,063.0 1,282.0
	HWDP		4 1/2							9,651		4/4/2012				1,285.0
	Drill Collar		6 1/4											l		
	NMDC Orientation	Sub	6 1/4 6 1/4	31.0 5.6		1			-			+				
	NMDC	~~~	6 1/4	30.6								†				
	Mud Motor 7	7/8 3.3 .16		31.5								1				
	1.5	A11 A = C = C										-				
1	Hughes 7 7/	'8" Q506F	7 7/8	1.0	U]						-				

Berry Daily Drilling Report

Report Date: 4/2/2012 Report #: 9, DFS: 6.4 Depth Progress: 1,631

Well Name: LC TRIBAL 3-21D-56

	****	HIVAIIIE	LO II	\IL	ML J-Z	-עו	.JU							
Drilling Para														
Wellbore		(fiKB)	Depth End (ftl	,		•	Drill Tim					P (ft/hr)	Flo	w Rate (gpm
Original		510.0	2,141.0		1,632.0	0	24	.00	2	4.00		68.0	l	488
Hole													<u> </u>	
WOB (1000lbf)	RPM		SPP (psi)		Rot HL (1000	•	PU HL (,		, ,	Drillin	g Torque	Off	Bim Tq
15 Q (g inj) (ft ^e / M	lates D	60 PM (rpm)	1,082.0		70,000			000	,	3,000	n) [6	7 /lia stral (a	- 1	Q (g return)
a (g m) (m m		78	T (Inj) (°F)	ľ	(BH Ann) (ı (Di	() ('F)	P(SUI)	м на)	i (Suii aii	"" [s (nd ran) (t	اا	∡ (g retorr)
 Deviation Sเ			1		l			<u> </u>		I			_	
All Surveys	at 10)	3												
Azim Date		Descripti	on				E	WTie In	. Inclin	MD Tie	In (ft	NSTie In	1	VDTie In (ft.
4/2/2	2012	All Sur	veys											
Survey Data														
MD (ftKB)		Incl (°)	Azm (°)		TVD (ftKB)			(ft)	E/	// (ft)	79.64	/S (ft)	:: C)LS (º/100ft)
	00.1	0.01	0.02		511			0.04		0.00		-0.01	ļ	0.00
	3.00	0.62	140.69		548		l	-0.11		0.13		0.15		1.70
	0.00	1.58			669		l	-0.67		2.23		2.32		1.03
	3.00	2.94	101.40		762			-1.19		5.85		5.96		1.51
	3.00	5.14	107.20		857			-2.93		12.30		12.64		2.3
	3.00	7.78	126.10		952		1	-7.98		21.56		22.84		3.53
1,049		10.77	125.66		1,046		l	-17.04		34.10		37.18		3.12
1,126		12.70	1		1,122			-25.76		47.10		51.88		2.66
1,332		16.80	112.91		1,321		l	-49.47		93.69		102.78		2.30
1,427		18.41	108.26		1,411		l	-59.51		120.58		131.29		2.2
1,522	- 1	20.20	150.90		1,502		l	-78.64		142.92		157.54		14.64
1,612	- 1	22.10	105.27		1,586		•	-96.79		166.96		185.22		17.98
1,712		25.18	105.27		1,678			107.35		205.64		225.30		3.08
1,806		27.03	102.20		1,762		-	117.14		245.82		266.65		2.44
1,901	.00	31.11	100.43		1,845	54	-	126.14		291.07		312.75		4.39
1,996	- 1	34.63	99.55		1,925			135.07		341.84		364.18		3.74
2,091	.00	35.42	98.85		2,003	.11	-	143.78		395.67		418.53		0.93

	N Call					В	erry	Daily D	rillin	g Re	port		Rep	ort Date: ort #: 10,	DFS: 7.4
	M (MILE)	ell Name	: LC TR	RIBAL 3-	21D-								Dept	th Progre	
API/U	ıwı 135075100	00	Surface Legal NWNW Se		R6W	Spud Da 3/23/2	te Notice 012		APD SI Utah	ate		AFE Number C12 032	031	Total AFE Amou	ent
Spud	Date		Rig Release D)ate			nd Distan			Elevation		Daily Cost		Cum Cost To D	
	26/2012 9: ations at Repor		4/7/201	2 6:00:00 I	PM	Operatio	20. ns Next 2			6,	662	45,559 Daily Mud Cost)	43 Mud Additive C	,691 ost To Date
Drill	ing with 7 7	/8" rotating	and sliding			Drilling		*****				2,519		8,	354
1 '	ations Summar ina - rotatin	y g and sliding	a. lost @40	0 bbls to s	eepao	e. mixe	ed LCM	to control				Depth Start (ftKB) 2,141		Depth End (ftK)	756
Rema	ırks							*** = = : : : : : : : : : : : : : : : :				Depth Start (TVD) (tKB)	Depth End (TVI	
Fue		186 gals, us	sed 1282 ga Temperature (2 Hou	rs Road Co	ndition		Hole C	ondition		2,044 Target Formation		Target Depth (fi	453 KB)
Clea				41.0		Dry			Good	<u> </u>		CR-6		6,	196
	t Casing S g Description		Pepth (ftK8)	OD (in)	Соп	ıment					110000000000000000000000000000000000000	Daily Contacts Job C			Mobile
Surf		00.1	509	8 5/8								Frank Doherty			1-3297
Tim	e Log											Mike Hancock Chad D. Beath		est mari	1-3297 0-9236
Start	Time End Tin		Daillia a	Operatio	n			and Clide (Comm		\I	Rigs		1000-9	0-9230
06:0 14:0			Drilling Lubricate F	ia.				and Slide f service	rom 214	17-2740		Contractor		Rig Num	
14:3			Drilling	···9			, -	and slide for	om2932	2-3755		Patterson Mud Pumps		gskidnig kinde skoj j	779
Mine	l Checks											#1, Maxum,	M-1000		
Type		Time	Depth (ftK		nsity (lb/		/is (s/qt)	I	alc (cp)	Yield	Point (ibf/100ft²)	Pump Rating (hp) 1,000.0	Rod Diame	eter (in) Stro	(e Length (in) 10,00
	er Base	07:30 Gel (10m) (lbf/1	3,76	1	9.00 Itrate (m) L/30min)	2 TFilter Ca		1	Is	0.000 olids (%)	Liner Size (in)		Vol/Stk OR (bbl	
	, ,				Ò.	0		2	9.8			6 Pressure (psi) Slo	w Cad	O.t Strokes (spm))83 E# (%)
MBT	lb/bbl)	Percent Oil (%)		<i>N</i> ater (%) CI 5.5	hlorides 1.000		Calcium 60	(mg/L) K0).000	CL (%)	E	lectric Stab (V)	Liessule (bsi)	No No	Ottokea (abiti)	Lii (70)
CEC	or Cuttings	Whole Mud	_	ud Lost to Hol	•				(Res) (bbl)	Mud	Vol (Act) (bbl)	# 2, Bomco,			
Airl) of a				7.65 Feb.						473.0	Pump Rating (hp) 1,000.0	Rod Diame	eter (In)	te Length (in) 10.00
AILI	Jala - Color	eliena ereg (lata eja eljana)	to the first of the second of the second of the second of the second of the second of the second of the second	, gling one allelia in agree		05/4/05/4/05	95543435	<u>, 3, 3 % + 45 (5, 5, 5, 5, 5, 3)</u>	al are considerable	ajijiji avasa	<u>ata da abis artin agind</u>	Liner Size (in)		Vol/Stk OR (bbl	stk) 083
Paras	ite ACFM (ft³/m	in) Drill	pipe ACFM (ft³)	/min) ECC	Bit (lb/	gal)		ECD Parasite	(lb/gal)			Pressure (psi) Slo	w Spd	Strokes (spm)	
Cor	osion Inhi	bitor Inject	ed in 24hr	Period			151 FAN ().						No		
	ected down Pa			s Injected in M	lud (gal)			gls Biocio	le injected	in Mud (g	al)	Mud Additive		Consumed	Daily Cost
- Park						enieken	Walania Walania					Bicarbonate of		20.	
	Strings											Citric Acid Drive By Service	-ac	7. 1.	
	. #2, Steera n Drill Bit	ible	inia, Mejriya (kedi]IA	DC Bit Du	ųl T		mil explicitly	TFA (in	cl Noz) (in²)	Pallets	C3	4.	
2		Q506F, 703	0735			1		T-ON-0-X-6		VA (1000B	1.18	Sawdust		90.	
NOZZI	es (/32")	16	/16/16/16/1	6/16			ľ	6,536.30		131	ef) BHA ROP (ft 29,2	Shrink Wrap TAX		4. 147.	E
Drill	String Co	mponents		1					1		I	Job Supplies		147.) 147.00
1864 1864					Lobe			Bit-Bend ft.		gpm gpm		Diesel Fuel, ga	al us		
Jts	Item D	escription	OD (in)	Len (ft)	config	Stages	rpm/gpn	n (ft)	(gpm)	(gpm)	SN	Supply Item Descrip Diesel Fuel	lion		Unit Label gal us
					ļ	1						Total Received	Total Cons	1	Returned
												12,798.0		97.0	
												Diesel Fuel Co	ınsumpu	On Cons	umed
												3/25/2012			150.0 190.0
												3/26/2012 -3/27/2012			353.0
					1							3/28/2012			493.0
								-				3/29/2012			1,560.0
_												3/30/2012 3/31/2012			674.0 677.0
	Kelly		4 1/2						ļ			4/1/2012			270.0
181 20	Drill Pipe HWDP		4 1/2	5,726.68 613.37						9,651		4/2/2012			1,063.0
2	Drill Collar		6 1/4							-,001		4/3/2012 4/4/2012			1,282.0 1,385.0
1	NMDC		6 1/4									7/4/4014			1,000.0
	Orientation NMDC	n Sub	6 1/4 6 1/4		1	<u> </u>									
	L	7/8 3.3 .16										-			
1	Hughes 7	7/8" Q506F	7 7/8	1.00	Ì										

Berry Daily Drilling Report

Report Date: 4/3/2012 Report #: 10, DFS: 7.4 Depth Progress: 1,615

Drilling Para				4448		jajana, i					400000		jerini dani	
1	Start (1	,	, , ,	•	Cum Depth (Drill Time			ill Time				Rate (gpm
Original	2,	141.0	3,755.7		3,246.7	4	47.	50	/ /1	.50		34.0	·	488
Hole														
	RPM (rpm) 60	SPP (psi)		Rot HL (1000 94,000	•	PU HL (1 135.	,	,	1000lbf) .000	Drillin	g Torque	Off Btr	n Iq
15 2 (g ini) (ft²/ Mo	stor DD		1,350.0 T (Inj) (°F)		(BH Ann) (o) [4	Q (lig rtrn) (g	100	a return)
2 (g m) (m) and		78	(11)/(2)		(DIT MIRT) (i (Di	7(()	Liami	-мин	1 (5011 811	''' [a (iiq ruri) (, Q (j retuinj
Deviation Su	rvey	S						1						
All Surveys														
Azim., Date	^4^	Descripti					E	VTie In	. Inclin	. MD Tie	In (ft	. NSTie In	TVD	Tie In (ft
4/2/2	U12	All Sur	veys						į .			<u> </u>		
Survey Data	es estitás	T 1 /01 - 1 '			T / (0//D)			/n)		1.765 (0.00)	30300	10 IN	- Di 0	/0/4/000
MD (fikB) 2,185		Incl (°) 35.51	Azm (°) 98.24	96QQ	TVD (ftKB) 2,079	67	NS	(ft) 51,89		/ (ft) 449.60	363/23	vs (ft) 472.84	ิบเจ	(°/100ft) 0.3
2,100	i	34.58	1		2,079			59.37		504.21		527.66		1,1
2,201		35.29	1		2,136			66.34	Ī	558.16		581.72		0.7
2,370	,	34.23			2,230			72.75		611.95		635.48		1,3
•	- 1	32.96	94.81		2,314			77.80		664.26		687.50		1.5
2,566	- 1				•							737.43		1.6
2,661	- 1	31.38	1 1		2,473			81.89		714.68		786.77		1.5
2,756	- 1	31.90	: 1		2,554			86.92		764.25		835.75		1.8
2,851		30.50	99.50		2,635			93.99		812.94				1.1
2,946		29.97	101.49		2,717			02.70		859.97		883.50		
3,041		29.09	1		2,800			12.37		905.78		930.30		1.0
3,136	- 1	27.77	102.98		2,884			22.29		949.91		975.51		1.4
3,231		26.15	105.36		2,968			32.81		991.66		1,018.57		2.0
3,326		23.95	107.73		3,054			44.23		030.22		1,058.74		2.5
3,421.		23.95	109.66		3,141			56.59		066.75		1,097.16		0.8
3,510		23.03	109.22		3,223			68.40		100.20		1,132.46		1.0
3,610.		20.43	109.31		3,316	- 1		80.61	•	135.14		1,169.31		2.6
3,705.	.00	19.82	106.94		3,405	.43	-2	90.79	1,	166.20	•	1,201.90		1.0

	'ell Name	: LCTR	RIBAL 3-21	D-#		Berry I	Daily D	rillin	g Re _l	port	Re	port Date port #: 1 eth Progi	1, DI	FS: 8.4
API/UWI		Surface Legal	Location		Spud Da	ite Notice	ma -	APD St	ate		AFE Number	Total AFE An		,
430135075100 Spud Date	00	NWNW Se	ec 21 T5S-R6	- 1	3/23/2	012 ind Distanc	o /6\	Utah	Elevation	/AL/D\	C12 032031 Daily Cost	Cum Cost To	n Dale	
3/26/2012 9:	30:00 PM		2 6:00:00 PM		KB-G100	20.0		SIQUIN		662	32,436	4	64,12	
Operations at Repor	t Time					ns Next 24			4 TOO	i I fou loss	Daily Mud Cost	Mud Additive	Cost 1	
Drilling Operations Summar	/				DIII to	FID, CIR	culate 2 sw	eeps or	R, TOO	n for logs	2,016 Depth Start (ftKB)	Depth End (f		
Drill from 3755		p Mud wt. v	with centrifug	es, ł	hole flo	wing on	connection	ns, let m	ud wt b	uild	3,756		5,337	
Remarks Fuel on hand- 4	1701 gals us	sed 1485 d	nals Boiler 9	hou	irs						Depth Start (TVD) (ftK8) 3,453	Depth End (5,015	•
Weather	.,	Temperature (°F)		Road Co	ondition		Hole Co			Target Formation	Target Depth	ı (ftKB)	
Partly cloudy	na i estas estas sessos		33.0	Service S	Dry	a participate s		Good	Halfanjan d		CR-6		6,496	
Last Casing Son Casing Description		Depth (ftKB)	OD (in)	Com	ment		uga, A. Donasa a Maida	N1398(000)	<u> (2003) (111-111</u>	gatta esteta <u>(1984)</u>	Daily Contacts Job Contact			bile
Surface		509	8 5/8								Frank Doherty	ı	361-	
Time Log											Mike Hancock Chad D. Beath		-361-3 -910-9	for any and a state
Start Time End Tim		Deilling	Operation	HYNY:	NN/VANO	Deillie	ng from 37	Comm			Rigs	1000		
06:00 18:30 18:30 19:00		Drilling Lubricate R	Ria			וווווים	ig nom s/:	JU 10 45	J *1 [Contractor	Rig N	umber	70
19:00 06:00		Drilling	··· <i>a</i>						6', hole	flowing whe	Patterson	. 31-454 (551-4844)	77 Society	79
		-				pum	os kicked o	ut			Mud Pumps #1, Maxum, M-1000			
Mud Checks											Pump Rating (hp) Rod Dian	neter (in) S		Length (in)
ype	Time	Depth (ftK				Vis (s/qt)	I	alc (cp)	Yield	Point (lbf/100ft²	1,000.0 Liner Size (in)	Vol/Stk OR (I		0.00
OAP Sel (10s) (lbf/100	06:00 Gel (10m) (lbf/	5,33	j j	8.90 te (ml		29 Filter Cak			Sc	0.000 olids (%)	6	1	0.083	3
				0.0	0		2	9.07	İ	5.4	Pressure (psi) Slow Spd No	Strokes (sprr	n) Eff	(%)
IBT (lb/bbl)	Percent Oil (%)		Vater (%) Chlor 4.6 9	ides (200.0		Calcium ((mg/L) KC .000	L (%)	E	ectric Stab (V)	# 2, Bomco, F-1000			Suntaine, o
EC for Cuttings	Whole Mud	-	ud Lost to Hole (b			1		Res) (bbl)	Mud \	/ol (Act) (bbl)	Pump Rating (hp) Rod Dian	eter (in) S		Length (in)
- Paris Constitution Constitution		7870.75 0.00 0.00 0.00								415.0	1,000.0 Liner Size (in)	Vol/Stk OR (0.00
Air Data					Victorial Control			ANEA EEA			6		0.083	3
arasite ACFM (ft³/m	in) Drill													
		pipe ACFM (ft³/	min) ECD Bit	t (lb/g	jal)		ECD Parasite	(lb/gal)	****		Pressure (psi) Slow Spd	Strokes (spm	ı) Eff	(%)
				l (lb/g	jal)		ECD Parasite	(ib/gal)			No		n) Eff	(%)
	bitor Inject	ed in 24hr	Period		jal)				in Mud (oa	ah	Mud Additive Amounts Description	Consume	ed	Daily Cost
	bitor Inject	ed in 24hr			jal)		ECD Parasite		In Mud (ga	ai)	Mud Additive Amounts Description Bicarbonate of soda	Consume	3.0	Daily Cosl 45.3
ls Injected down Pa	bitor Inject	ed in 24hr	Period		jal)				in Mud (ga	ai)	Mud Additive Amounts Description Bicarbonate of soda Chemseal	Consume	3.0 4.0	Daily Cosl 45.3 43.8
Corrosion Inhi	bitor Inject rasite (gal)	ed in 24hr	Period		jal)				in Mud (ga	3 ()	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP	Consume 2	3.0 4.0 0.0	Daily Cost 45.3 43.8 460.0 253.0
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit	bitor Inject rasite (gal)	ed in 24hr	Period	(gal)	DC Bit Du	1)1	gls Blocid	e Injected		l Noz) (in²)	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services	Consume	3.0 4.0 10.0 11.0	Daily Cost 45.3 43.8 460.0 253.0 375.0
ils injected down Pa Drill Strings 3HA #2, Steera Bit Run Drill Bit	bitor Inject rasite (gal)	ed in 24hr	Period	(gal)	DC Bit Du	лі -1-BT-G	gls Biocid	e Injected	TFA (inc	I Noz) (in²) 1.18	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services	Consume 2	3.0 4.0 0.0 1.0 1.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in,	bitor Inject rasite (gal) ible Q506F, 703	ed in 24hr	Period s injected in Mud	(gal)	DC Bit Du	лі -1-BT-G	gls Biocid	e Injected O String V	TFA (inc	l Noz) (in²)	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel	Consume 2 1	3.0 4.0 0.0 1.0 1.0 2.0	45.3 43.8 460.0 253.0 375.0 375.0
Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32")	bitor Inject rasite (gal) bible Q506F, 703	ed in 24hr	Period s injected in Mud	(gal)	DC Bit Du	лі -1-BT-G	gls Biocid	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 j) BHA ROP (ft.	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services	Consume 2 1	3.0 4.0 0.0 1.0 1.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8
Drill Strings 3HA #2, Steera iit Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX	2 1 1 10 8	3.0 4.0 0.0 1.0 1.0 1.0 2.0 1.0 1.0 0.3.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8 103.0 80.0
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col	bitor Inject rasite (gal) bible Q506F, 703	ed in 24hr	Period s injected in Mud	(gal)	OC Bit Du	лі -1-BT-G	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected	TFA (inc	1 Noz) (in²) 1.18 j) BHA ROP (ft.	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium	2 1 1 10 8	3.0 4.0 0.0 1.0 1.0 1.0 2.0 1.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies	2 1 1 10 8	3.0 4.0 0.0 1.0 1.0 1.0 2.0 1.0 1.0 0.3.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8 103.0 80.0
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description	2 1 1 10 8	3.0 4.0 0.0 1.0 1.0 1.0 2.0 1.0 1.0 1.0 60.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8 103.0
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel	2 1 1 10 8	3.0 4.0 0.0 1.0 1.0 2.0 1.0 3.0 0.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8 103.0 41.8
is Injected down Pa Prill Strings BHA #2, Steers it Run Drill Bit 2 7 7/8in, ozzles (/32") Prill String Con	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received Total Con	2 1 1 10 8	3.0 4.0 0.0 1.0 1.0 1.0 2.0 1.0 1.0 1.0 60.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8 103.0 41.8
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received Total Received Total Con 12,798.0 Rocard	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 375.0 86.4 152.8 103.0 41.8
is Injected down Pa Prill Strings BHA #2, Steers it Run Drill Bit 2 7 7/8in, ozzles (/32") Prill String Con	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel Total Received 12,798.0 Date	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 2.0 1.0 3.0 0.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8
is Injected down Pa Prill Strings BHA #2, Steers it Run Drill Bit 2 7 7/8in, ozzles (/32") Prill String Con	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received Total Received Total Con 12,798.0 Rocard	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8
is Injected down Pa Prill Strings BHA #2, Steers it Run Drill Bit 2 7 7/8in, ozzles (/32") Prill String Con	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	ed in 24hr. gls	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel Total Received 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8 init Label gal us turned
s Injected down Pa Prill Strings BHA #2, Steers it Run Drill Bit 2 7 7/8in, ozzles (/32") Prill String Con Jts Item Drill	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	0735 07(in)	Period Injected in Mud 6/16 Len (ft)	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel Total Received 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8 init Label gal us turned
Is Injected down Pa Prill Strings 3HA #2, Steers it Run Drill Bit 2 7 7/8in, ozzles (/32") Prill String Con Item Drill It	bitor Inject rasite (gal) ble Q506F, 703 16 mponents	O735 OD (in) 4 1/2	Period s injected in Mud	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel Total Received 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/29/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 460.6 253.6 375.6 86.4 152.8 103.6 41.8 init Label gal us turned 150 190 353 493 1,560
Is Injected down Pa Prill Strings BHA #2, Steers It Run Drill Bit 2 7 7/8in, OZZIES (/32") Prill String Con Item Drill	bitor Inject rasite (gal) able Q506F, 703 16 mponents	O735 OD (in) 4 1/2 4 1/2 4 1/2	Period 5 Injected in Mud 6/16 Len (ft) C C C C C C C C C C C C C C C C C C C	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel Total Received 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/30/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 460.0 253.0 375.0 86.4 152.8 103.0 41.8 init Label gal us turned 150 190 353 493 1,560 674
Is Injected down Pa Prill Strings BHA #2, Steers It Run Drill Bit 2 7 7/8in, Ozzles (/32") Prill String Con Item Drill	bitor Inject rasite (gal) able Q506F, 703 16 mponents	O735 OD (in) 4 1/2 4 1/2 4 1/2 6 1/4	Period 5 Injected in Mud 6/16 Len (ft) C C C C C C C C C C C C C C C C C C C	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc vit (1000lb) 1331 max gpm (gpm)	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel Total Received 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/29/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 460.6 253.6 375.6 86.4 152.8 103.6 41.8 init Label gal us turned 150 190 353 493 1,560 674 677 270
Is Injected down Pa Strings SHA #2, Steers It Run Drill Bit 7 7/8in, 0zzles (/32") Orill String Con Item Drill Kelly Item Drill Pipe 20 HWDP 2 Drill Collar 1 NMDC	bitor Inject rasite (gal) able Q506F, 703 16 mponents	O735 OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/4	8/16 Len (ft) 35.00 5,726.68 613.37 60.43 31.09	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc vit (1000lb) 1331 max gpm (gpm)	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received 12,798.0 Total Con 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/30/2012 3/31/2012 4/1/2012 4/1/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 460.0 253.0 375.0 86.4 152.8 103.0 41.8 init Label gal us turned 150 190 353 493 1,560 674 677 270 1,063
Drill Strings BHA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Col Jts Item Drill I Kelly 181 Drill Pipe 20 HWDP 2 Drill Collar 1 NMDC 1 Orientatior	bitor Inject rasite (gal) able Q506F, 703 16 mponents	O735 OD (in) 4 1/2 4 1/2 4 1/2 4 1/2 6 1/4 6 1/4 6 1/4	8/16 Len (ft) 35.00 5,726.68 613.37 60.43 31.09 5.62	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc vit (1000lb) 1331 max gpm (gpm)	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received 12,798.0 Total Con 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/30/2012 3/31/2012 4/1/2012 4/1/2012 4/1/2012 4/3/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cos 45.3 460.0 253.0 375.0 86.4 152.8 103.0 41.8 150.0 150.0 190.0 353.4 493.1,560.6 674.6 677.270.1,063.1,282.1
Is Injected down Pa Drill Strings 3HA #2, Steera it Run Drill Bit 2 7 7/8in, lozzles (/32") Drill String Con I Kelly I Kelly I Kelly I Kelly I NMDC I Orientation I NMDC I Mud Motor I Mud Motor	bitor Inject rasite (gal) 16 Q506F, 703 16 mponents a Sub	O735 OD (in) 4 1/2 4 1/2 4 1/2 4 1/2 6 1/4 6 1/4 6 1/4 6 1/4	8/16 Len (ft) 35.00 5,726.68 613.37 60.43 31.09	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc vit (1000lb) 1331 max gpm (gpm)	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received 12,798.0 Total Con 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/30/2012 3/31/2012 4/1/2012 4/1/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8
Is Injected down Pa Prill Strings BHA #2, Steers It Run Drill Bit 2 7 7/8in, Ozzles (/32") Prill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill String Con Item Drill Con Item Dril	bitor Inject rasite (gal) able Q506F, 703 framponents a Sub	O735 OD (in) 4 1/2 4 1/2 4 1/2 6 1/4 6 1/4 6 1/4 6 1/2	8/16 Len (ft) 35.00 5,726.68 613.37 60.43 31.09 5.62 30.60	(gal)	OC Bit Du):II -1-BT-G: S:	gls Biocid -X-0-NO-TI tring Length (ft 6,536.30	e Injected O String V	TFA (inc vit (1000lb) 1331 max gpm (gpm)	1 Noz) (in²) 1.18 () BHAROP (ft. 29.2	Mud Additive Amounts Description Bicarbonate of soda Chemseal DAP DAP Drive By Services Drive By Services Hi yield gel Poly Swell TAX TAX Walnut - Medium Job Supplies Diesel Fuel, gal us Supply Item Description Diesel Fuel Total Received 12,798.0 Total Con 12,798.0 Diesel Fuel Consumpt Date 3/25/2012 3/26/2012 3/27/2012 3/28/2012 3/30/2012 3/31/2012 4/1/2012 4/1/2012 4/1/2012 4/3/2012	2 1 1 10 8 sumed 97.0 To To To To To To To To To To To To To	3.0 4.0 0.0 1.0 1.0 1.0 1.0 1.0 4.0	Daily Cost 45.3 43.8 460.0 253.0 375.0 86.4 152.8 103.0 41.8 init Label gal us turned 150. 190. 353. 493. 1,560. 674. 677. 270. 1,063. 1,282.

Berry Daily Drilling Report

Report Date: 4/4/2012 Report #: 11, DFS: 8.4 Depth Progress: 1,581

Well Name: LC TRIBAL 3-21D-56

Drilling Par	ameters				August Colores and Colores		
Wellbore	Start (ftKB)	Depth End (ftKB)	Cum Depth (ft)	Drill Time (hrs)	Cum Drill Time	Int ROP (ft/hr)	Flow Rate (gpm)
Original Hole	3,755.7	5,336.5	4,827.50	59.00	130.50	26.8	488
WOB (1000lbf)	RPM (rpm)	SPP (psi)	Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15	60	1,670.0	94,000	135,000	80,000		
Q (g inj) (ft³/ I	Motor RPM (rpm) 78	T (Inj) (°F) P	(BH Ann) (T (b	h) (°F) P(Surf	Ann) T (surf an	n) Q (liq rtrn) (g Q (g return)
Deviation S	LIEVOVE						

Hole	",	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		1,52.700				
WOB (1000lbf)	RPM	(rpm)	SPP (psi)		Rot HL (1000lbf)	PU HL (1000lbf)	SO HL (1000lbf)	Drilling Torque	Off Btm Tq
15		60	1,670.0)	94,000	135,000	80,000		
Q (g inj) (ft³/	Motor R	PM (rpm)	T (Inj) (°F)	P	(BH Ann) (T (bi	n) (°F) P(Surf.	Ann) T (sunf an	n) Q (liq rtrn) (g	j Q (g return)
		78							
Deviation S	Survey	s							
All Surveys	3								
Azim Date		Descripti				EWTie ln	, Inclin MD Tie	In (ft NSTie In	TVDTie in (ft
4/2	/2012	All Sur	veys				<u> </u>		
Survey Dat		****							DI 0 (9/4 006)
MD (ftKB		Incl (°)	Azm (°)	NA S	TVD (ftKB)	NS (ft)	EW (ft)	VS (ft)	DLS (*/100ft) 1.49
1	00.00	18.76			3,495.10			1,233.26	
1	95.00	16.70	1 1		3,585.58			1,262.17	2.38
	90.00	14.90			3,676.99			1,287.96	2.07
1 .	35.00	13.23			3,769.14			1,310.83	2.06
	30.00	11.21	93.84		3,861.98		· ·	1,330.63	
	75.00	9.01	95.60		3,955.50		,	1,347.09	
4,36	39.00	6.59	91.03		4,048.63			1,359.64	2.66
4,46	35.00	5.19			4,144.12	-315.38	1,332.29	1,369.06	1.72
4,55	59.00	4.35	80.48		4,237.79	-314.23	1,340.02	1,376.30	0.91
4,65	55.00	2.55	104.65		4,333.62	-314.17	1,345.68	1,381.78	2.37
4,74	48.00	2.15	118.71		4,426.54	-315.53	1,349.21	1,385.53	0.75
4,84	14.00	0.48	127.68		4,522.51	-316.64	1,351.11	1,387.64	1.75
4,94	10.00	0.66	152.29		4,618.51	-317.38	1,351.68	1,388.37	0.31
5,03	34.00	0.70	199.49		4,712.50	-318.40	1,351.74	1,388.68	0.58
1	28.00	1.05	205.29		4,806.49	-319.72	1,351.18	1,388.45	0.38
1	23.00	0.53	112.39		4,901.49	-320.67	1,351.22	1,388.71	1.26
	18.00	0.48	101.40		4,996.48			1,389.54	0.11
<u> </u>									

Assistant de la constant a v						E	erry l	Daily	Drilli	ng R	e	oort			Rep	ort#:	12, C	I/5/2012 DFS: 9.4	
	n (all	/ell	Name	: LC TR	IBAL 3-2	21D-	56									Dep			s: 1,200
API/U\	M			Surface Legal				te Notice			State			AFE Number	2000		Total AFE	Amoun	1
	35075100	00		NWNW Se Rig Release Di		R6W	3/23/2	012 nd Distanc	- (0)	Uta	th und Eleva	tion	/8V0\	C12 03	3203	31	Cum Cos	To Date	
Spud I)ate 26/2012 9:	30-0	OO PM		ate 2 6:00:00 P	M	KB-GIOU	20.0	• •	Gio			662	30,7	747		00111 000	494,8	
Opera	tions at Repo					*	Operation	ns Next 24	Hours					Daily Mud Cost		-	Mud Addi		
тоо	H for logs						Log w		circulate	e, LDDP,	run 5 1	/2	production	44 Depth Start (ftKB			Depth En	10,8	
Operat	tions Summai	٠,					Casing							5,3	-		Doput 21	6,5	
Drill	to TD @6	, 536'	, circulat	e out 2 high	vis sweep	s, TO	OH for	logs, L/e	down di	rectional	tools a	ınd	mud motor	Depth Start (TVD		B)	Depth En		
Remar				1 400	0 -1) - II 7	t						5,0 Target Formation			Target De	6,2	
Fuel Weath		3,48	8 gais o	n hand, 120 Temperature (°		ea, t	Road Co			Hole	Conditio	ก		CR-6	•			6,4	
Clea					40.0		Dry			Go	od			Daily Conta					
	Casing S	et	a vijske											Jot Frank Doher	Con	tact	l a		Mobile -3297
Casing	Description	•	Set I	Depth (ftKB) 509	OD (in) 8 5/8	Con	nment							Mike Hanco					-3297
Sulla	10 6 114 (14)	s ir içç		509	1 0 0/0		SESSIN	William in		(8) (8) (8) (8) (8) (8) (8) (8) (8) (8)	t was and			Chad D. Bea			100000000000000000000000000000000000000		-9236
Time	Log				<u> </u>		99.5955				mment			Rigs				i energia	
06:00	firme End Tir 0 17:30			Drilling	Operation	<u>Delthar</u>	10-113-01-01-0	Drilli	na from			ole	seeping, lost	Contractor			Rig	Numbe	er 779
	17.00		11.00	211111119				133					. 0,	Patterson	(NAS)	ola Vagovija (ili		(34(34 V)	11 0
17:30	18:00	_	0.50	Lubricate R	ig	•								Mud Pumps # 1, Maxum		-1000			
18:00	23:30		5.50	Drilling						6223'-65	36' - (1	۲D	@2330 ON	Pump Rating (hp		Rod Diam	eter (in)	Stroke	Length (in)
		_	.,	A 1111 B		.1.4.		4/4/2	,		4-		face work	1,000.0 Liner Size (in)			Vol/Stk Ö	D (bbl/c	10.00
23:30	00:30		1.00	Condition M	ilua & Circi	liate		drill s	p z nign strina ev	ı vıs swe verv 15 n	eps to : in, to c	sui con	face, work dition hole	Liner Size (in)	ì		Voiratik O	80.00 10.0	
00:30	06:00		5.50	Trins		.		l l	-	•			, TOOH for	Pressure (psi)	Slow		Strokes (pm)	Eff (%)
	00.00		0.00	11100									, mud motor			No	1	N. J. N. J. N. S. S. S. S. S. S. S. S. S. S. S. S. S.	55 - 55 - 65 - 65 - 65 - 65 - 65 - 65 -
12000								13.49.50	Village (S					# 2, Bomco		-1000 Rod Diam	eter (in)	Stroke	Length (in)
Type	Checks	Time	Britaniki B	Depth (ftKI	B) Den	sity (lb/	gal) [Vis (s/qt)	(8:04:00:00) 	V Calc (cp	<u> </u>	/ield	Point (lbf/100ft²)	1,000.0	′		,,		10.00
1 * *	/LSND		06:00	6,53	6.0	9.1		29					0.000	Liner Size (in)			Vol/Stk O	-	
Gel (10	0s) (lbf/100	Gel	(10m) (lbf/	10 Gel (30m)) (lbf/10 Fill	rate (m O			ce (<i>1</i> 32") 2	рΗ	.0	S	olids (%) 4.2	Pressure (psi)	Slow	Spd	Strokes (0.0 II (ma:	
MBT (I	b/bbl)	Per	cent Oil (%) Percent V	Vater (%) Ch			Calcium (KCL (%)	.0	EI	ectric Stab (V)	1 10000010 (poly		No		,,	
(,			95	5.8	800	.000							Mud Additiv					
CEC fo	or Cuttings	[Whole Mud	Add (bbl) Mu	ad Lost to Hole	(bbl)	Mud Los	t (Surf) (bb	l) Mud'	Vol (Res) (t	M (lds	lud '	/of (Act) (bbl) 460.0	Descr Chemseal	iption	Y Transport	Consi	med 4.0	Daily Cost 43.80
Air D	oto	8450	SS (1991)		133.0	an wa		4.900 (fil (fal)					700.0	Hi yield gel				15.0	108.00
AIT	ata week	34535	, gen dan sangaganga	eki wa jedin sangan	5111 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	daya gaya	de ext. destres.	1 14 14 15 44 4 445			Charles Co.		The stage of the s	Sawdust				50.0	205.00
Parasit	te ACFM (ft³/r	nin)	Dril	pipe ACFM (ft³/i	min) ECD	Bit (lb/	gal)		ECD Para	site (lb/gal)				TAX				91.0	91.00
	The same state of		30 5 5 7 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	· · · · · · · · · · · · · · · · · · ·		la Bathalana	Java na v	1941: 4441.93	5-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1	ana nya sat	carranta.)-i;;		Job Supplie					
	osion inn ected down Pa			ed in 24hr	Period Injected in Mi	ıd (gal)	1900 P. D. <u>P.</u> I		gls Bi	iocide Injec	ted in Mu	d (g	al)	Diesel Fuel, Supply Item Des					Unit Label
			,											Diesel Fuel	or ip.ii	,,,			gal us
Drill	Strings													Total Received		Total Con		Total I	Returned
	#2. Steer	able	a								avion:		11 (1. (1. (1. (1. (1. (1. (1. (12,798.0 Diesel Fuel		<u> </u>	97.0	1	
1	Drill Bit	~-	005 700	0705		IA	DC Bit D	ull -1-BT-G	V A NO) TO	TFA	(ind	Noz) (in²) 1.18	Da	le	isumpu		Consu	
Nozzle	7 7/8in, s (/32")	Q5	06F, 703	0735				-1-61-G S	tring Leng	th (ft) Strin	 ng Wt (10	00lb	f) BHAROP (ft.	3/25/2012			1		150.0
			16	6/16/16/16/1	6/16				6,536.		131		29.2	3/26/2012 3/27/2012					190.0 353.0
Drill	String Co	mp	onents					Lance	Let S. S.	77 5 77 1 25 5 5 5 5			Catherina meneralismo (C	3/28/2012					493.0
100000						Lobe			Bit-Ben	d ft. min g	om 9P	m.		3/29/2012					1,560.0
Jts	Item I	esçr	iption	OD (in)	Len (ft)	config	Stages	rpm/gpm	(ft)	(gpr	n) (9P	m)	SN	3/30/2012					674.0
											_			3/31/2012					677.0
							+			-				4/1/2012					270.0 1,063.0
									 					4/2/2012 4/3/2012					1,282.0
														4/4/2012					1,385.0
																	.1		
				<u> </u>			-		-	-									
				 				-	1	-	-			_					
\vdash							-		-		-			-					
							1												
	Kelly			4 1/2	35.00									-					
	Drill Pipe				5,726.68		1				-								
	HWDP			4 1/2	613.37 60.43		-				9,6	101		1					
	Drill Colla NMDC	ľ		6 1/4 6 1/4	31.09		+		-		-			1					
-	Orientatio	n S	ub	6 1/4				 			+		<u> </u>	1					

Berry Daily Drilling Report

Report Date: 4/5/2012 Report #: 12 DES: 9.4

Well Name: LC TRIBAL 3-21D-56

Kepoi	T#: 12, DF	5: 9.4
Depth	Progress:	1,200

Drill	String (Comp	onents										
						Lobe	22.50		Bit-Ben	d ft.	min gpm	max gpm	
Jts	Iten	n Descrij	plion	OD (in)	Len (ft)	config	Stages	tbun/gbu	(ft)		(gpm)	(gpm)	SN
1	NMDC			6 1/4	30.60				Ī				
1	Mud Mo 1.5	otor 7/8	3.3 .16	6 1/2	31.51								
1	Hughes	7 7/8	' Q506F	7 7/8	1.00								
Drilli	ng Para	meter	'S						Julija			viewoji.	
Vellbo	re	Start (ft	KB)		(B) Cum Dept		Drill Time		um Drill T		1	, ,	Flow Rate (gpn
Origi Hole	nal	5,3	36.5	6,536.0	6,027	.00	76.	00	206.5	0	1	5.8	488
VOB (1000lbf)	RPM (r		SPP (psi)		- 1		000lbf) S			Drilling '	Torque	Off Btm Tq
	15		60	1,740.0			210,		140,00				
Q (g in	j) (ft³/ M	lotor RPI 7		T (inj) (°F)	P (BH Ann) (T (bh	ı) (°F)	P(Surf An	ın) T (s	urf an	n) Q	(liq rtrn) (q	g Q (g return)
Joyl	ation St					l					J		
	urveys	ai veys	•										
	Date		Description	วก			EV	VTie In	nclin N	1D Tie	In (ft	NSTie In	TVDTie In (ft
	4/2/2	2012	All Sur	veys					l				
	ey Data						_						
	VID (ftKB)		Incl (°)	Azm (°)	TVD (ftKE			(ft)	EW (ft			(ft)	DLS (*/100ft)
	5,413		0.35	: !	,	31.48	_	21.17	1,35			390.20	l
	5,508		0.31	193.07	,	36.48		21.60	1,35		,	390.47	l
	5,603		0.18	139.46	,	31.48	-	21.96	1,35			390.60	1
	5,698	,	0.40	208.10	•	76.48		22.37	1,35			390.64	1
	5,793		0.35	224.27		71.47		22.87	1,35			390.41	ŧ.
	5,888	ļ	0.53	221.72	•	6.47	•	23.40	1,35		· ·	390,06	
	5,983	1	0.62	193.25		31.47		24.23	1,35			389.86	
	6,078	3.00	0.62	205.11	5,78	6.46		25.20	1,35		,	389.76	1
	6,173	3.00	1.01	219.96	•	51.45		26.30	1,35			389.29	i
	6,268	3.00	0.88	231.39	5,94	16.44	-3	27.40	1,34	9.33	,	388.47	0.2
		امما	امدد	237.45	ፍ ሰላ	11.42	-3	28.35	1,34	7.99	1,	387.40	0.2
	6,363	5.00	1.10	231.40	0,0-		_						
	6,363 6,458		1.10	235.78		36.41		29.35	1,34	6.47	1,	386.16	0.0
		3.00			6,13		-3		1,34 1,34			386.16 385.73	0.0 1.0

Meditar Mark	21D-56 R6W Spud Da 3/23/2 K8-Grou Operation TH, codown coasing SM with Hallit annular and	ate Notice 2012 und Distance (ft) 20.00 ons Next 24 Hours circ 2 high vis swe drill string, run176	APD State Utah Ground Eleva	tion (fiKB)	AFE Number C12 032031 Daily Cost	eport Date: port #: 13, I Depth Pro Total AFE Amo	OFS: 10.4 ogress: 0
APD State APD	R6W 3/23/2 KB-Grou Operation TH, condown casing SM with Hallit annular and	2012 und Distance (ft) 20.00 ons Next 24 Hours circ 2 high vis swe drill string, run176	Utah Ground Eleva eps, rig up AB		C12 032031 Daily Cost	Total AFE Amo	unt
A3013607510000 NWWW Sec 21 T5S-R6W 3/23/2012 Utah C12 032031	R6W 3/23/2 KB-Grou Operation TIH, c down casing SM with Hallit annular and	2012 und Distance (ft) 20.00 ons Next 24 Hours circ 2 high vis swe drill string, run176	Utah Ground Eleva eps, rig up AB		C12 032031 Daily Cost	Cum Cost To D	
Sput Date 3/26/2012 9:30:00 PM 4/7/2012 6:00:00 PM 20.00 20.00 6,662 23,519 20.00 Contrainers at Report Time 20.00 Contrainers at Report Time 20.00 Contrainers Contrainer	Operation TIH, condown casing SM with Hallitannular and	und Distance (ft) 20.00 ons Next 24 Hours circ 2 high vis swe drill string, run176	Ground Eleva		Daily Cost	1	-
Operations at Report Time Comment Commen	Operation TIH, condown casing SM with Hallitannular and	ons Next 24 Hours circ 2 high vis swe drill string, run176	eps, rig up AB	6,662	1 23.519		
TIH after logs TiH, circ 2 high vis sweeps, rig up ABC casers, lay down drill string, run176 jts 5 1/2 1/7# n-80 LT&C casing, cernent with Pro Petro Operations Summary Tooh for loging with halliburton Logging, Held PJSM with Halliburton, well started flowing, TiH to kill well, shut with twell in and raised m/wt to 9.3 and 40 vis, opened annular and pumped fluid, well was still flowing, raised mud with two y-5 and 40 vis, pumped mud, well was static, spotted heavy pill on bottom, POOH, filled hole with heavy mud, rigged up halliburton loggers, logged well Remarks Fuel on hand-2,853 used-645 Boiler 10 hrs Weather Clear Temperature (°F) Clear 32.0 Dry Road Condition Dry Road Condition Clear Sato Time End Time Dur (fivs) Operation Oper	down casing 6M with Hallib annular and	drill string, run178			- ·	51 d Mud Additive C	3,393 ost To Date
Casing, cement with Pro Petro 6,536 Depth Start (TVD) (RKB) 6,214 Transper of the Casing Set Casing Description Surface Time Log Start Time End Time Dur (Ivis) Doperation O7:00 08:00 13:00 5.00 Trips Deration O7:00 08:00 13:30 0.50 Condition Mud & Circulate Time Start Time Condition Mud & Circulate O8:00 13:30 0.50 Condition Mud & Circulate Casing Description Time Log Start Time Condition Mud & Circulate Condition mud & Circulate	casing SM with Hallit annular and		く ite ち 1/2 1 /虻		1,294		,112
Depth Start (TVD) (RKB) Time Log	SM with Hallit			n-80 L1&C	1	Depth End (ftK 6,	₅₃₆
well in and raised m/wt to 9.3 and 40 vis, opened annular and pumped fluid, well was still flowing, raised mud wt to 9.5 and 40 vis, pumped mud, well was static, spotted heavy pill on bottom, POOH, filled hole with heavy Daily Contacts Job Contact CR-6 CR-6 Daily Contacts Job Contact CR-6 CR-6 Daily Contacts Job Contact CR-6 Daily Contacts Job Contact CR-6 CR-6 Daily Contacts Job Contact CR-6 CR-6 Trank Doherty Mike Hancock Chad D. Beath Contractor Patterson Muc Pumps #1, Maxum, M-1 Pump Rating (np) Re 1,000.0 1,	annular and				1	Depth End (TV	
wt to 9.5 and 40 vis, pumped mud, well was static, spotted heavy pill on bottom, POOH, filled hole with heavy mud, rigged up halliburton loggers, logged well Romarks Fuel on hand-2,853 used-645 Boiler 10 hrs Weather Clear Temperature (*F) 32.0 Dry Road Condition Dry Road Condition Blobe Condition Good Rigs Contractor Patterson Rigs Contractor Patterson Mud Pumps #1, Maxum, M-1 Pump Rating (hp) Road Condition at down/directional tools,mud-motor 07:00 08:00 13:00 13:00 13:00 5.00 Trips Pick up tricone bit, bit sub, T1H to spot heavy weighted pill 13:30 19:30 6.00 Condition Mud & Circulate Stopped at 4290', filled DP, shut in well to control water flow 13:30 19:30 6.00 Condition Mud & Circulate Condition mud & circulate over top of well, bringing mud properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, who pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, wt 9.3, Opened 4.0 mt 4.0 mt 4.0 mt 4.0 mt 4.0 mt 4.0 m	a coalical ba				· · · · · · · · · · · · · · · · · · ·	Target Depth (f	214 (KB)
Remarks Fuel on hand-2,853 used-645 Boiler 10 hrs Weather Clear Time Log	o, spoued ne	eavy pill on botton	n, POOH, filled	hole with heavy		6,	496
Fuel on hand-2,853 used-645 Boiler 10 hrs					Daily Contacts Job Contact		Mobile
						I	61-3297
Comment Comm	l l	ondition		n	1000 00 00 00 00 00 00 00 00 00 00 00 00	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	61-3297 10-9236
Casing Description Surface Set Depth (fitKB) 509 8 5/8 Comment	lnık		G000				
Time Log Start Time End Time Dur (hrs) Operation Comment Fundament Pump Rating (hp) Ro (1,000.0) OF:00 O7:00 1.00 Trips TOOH, lat downdirectional tools, mudmotor 1,000.0 O8:00 13:00 5.00 Trips Pick up tricone bit, bit sub, TIH to spot heavy weighted pill O8:00 13:30 0.50 Condition Mud & Circulate Stopped at 4290', filled DP, shut in well to control water flow O8:00 13:30 0.50 Condition Mud & Circulate Condition mud & circulate over top of well, bringing mud properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped , watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH O8:00 Trips Pick up tricone bit, bit sub, TIH to spot heavy weighted pill O8:00 Trips Pressure (psi) Slow Spot Nice Size (in) O8:00 Trips Slow Spot Nice Size (in) O8:00 Trips O8:00 O8	Comment	er en transitation de la companya de la companya de la companya de la companya de la companya de la companya d			Contractor	Rig Nurr	ber 779
Start Time End Time Dur (hrs) Operation Comment Pump Rating (hp) Ro 1,000.0							
OF:00 O7:00 1.00 Trips TOOH, lat downdirectional tools, mudmofor 1,000.0			Comment		# 1, Maxum, M-1000		
Loggers, checked for flow,had flow 13:00	Ext. A.	TOOH, lat dov		ools,mudmotor		ameter (in) Stro	ke Length (in) 10.00
D8:00 13:00 5.00 Trips Pick up tricone bit, bit sub, TIH to spot heavy weighted pill Stopped at 4290', filled DP, shut in well to control water flow Stopped at 4290', filled DP, shut in well to control water flow Stopped at 4290', filled DP, shut in well to control water flow Today Properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped , watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH Description AncoBar Chemseal DAP Drive By Services DAP Drive By Services Drive By						Vol/Stk OR (bb	/stk) 083
heavy weighted pill 13:00 13:30 0.50 Condition Mud & Circulate Stopped at 4290', filled DP, shut in well to control water flow 13:30 19:30 6.00 Condition Mud & Circulate Condition mud & circulate over top of well, bringing mud properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped, watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 Formal Mud & Circulate Stopped at 4290', filled DP, shut in well to control water flow #2, Bomco, F-10 #2, Bomco, F-10 Pump Rating (hp) 1,000.0 Liner Size (in) 6 Pressure (pst) Slow spr. No. Mud Additive Amo Description AncoBar Chemseal DAP Drive By Services					Pressure (psi) Slow Spd	Strokes (spm)	
Control water flow 13:30 19:30 6.00 Condition Mud & Circulate Condition mud & circulate over top of well, bringing mud properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped , watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips		heavy weighte	lliq be		No No		
13:30 19:30 6.00 Condition Mud & Circulate Condition mud & circulate over top of well, bringing mud properties up to a 40 Vis, wt 9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped , watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH Mud Additive Amo Description AncoBar Chemseal DAP DAP DAP DAP DAP Drive By Services Dar Drive By Services Drive By Services Dar Drive		control water t	flow		Pump Rating (hp) Rod Dia	ameter (in) Stro	ke Length (in) 10.00
9.3, Opened annular, pumped 9.3 mt 40 vis, checked for flow, had flow, raised mud wt to 9.5, pumped , watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips Held P.ISM with Halliburton, Rig up longers Dap Drive By Services	ılate					Vol/Stk OR (bb)	/stk) 083
9.5, pumped , watched well for 30 mintes, no flow, pumped a 20 BBL pill on bottom, built 10.5# pill tank used to fill hole on TOOH 19:30 01:00 5.50 Trips 19:30 01:00 5.50 Trips 19:30 01:00 4.00 Wire Line Logs Held P.ISM with Halliburton, Rig up loggers Drive By Services		9.3, Opened a	annular, pumpe	d 9.3 mt 40 vis,	1	Strokes (spm)	
19:30 01:00 5.50 Trips 19:00 05:00 4.00 Wire Line Logs 19:00 05:00 4.00 Wire Line Logs 19:00 05:00 4.00 Wire Line Logs 19:00 05:00 4.00 Wire Line Logs 19:00 05:00 4.00 Wire Line Logs 19:00 05:00 4.00 Wire Line Logs		9.5, pumped,	watched well	for 30 mintes,	No No		
19:30 01:00 5.50 Trips DAP O1:00 05:00 4.00 Wire Line Logs Held P.ISM with Halliburton Rig un loggers Drive By Services						ts Consumed	Daily Cost
19:30 01:00 5.50 Trips DAP 01:00 05:00 4.00 Wire Line Logs Held P.ISM with Halliburton Rig up loggers Drive By Services			tain useu to i	III HOIG OH		30. 15.	
01:00 05:00 4:00 Wire Line Logs Held P.ISM with Hallihurton Rig un loggers Drive By Services						7.	
		Held PJSM wi	ith Halliburton,	Rig up loggers,		1.	t
Run gamma, Neutron, Density, Resistivity Hi yield gel		Run gamma, I	Neutron, Dens	ity, Resistivity		10. 4.	
logs, Logers depth 6596' Mica Sawdust		· ·	-			35.	1
05:00 06:00 1.00 Trips TiH after logs Sawdust Walnut - Medium		I in alter logs			Walnut - Medium	4.	0 41.80
Mud Checks Job Supplies Type Time Depth (fk/B) Density (ib/gal) Vis (s/qt) PV Calc (cp) Yield Point (lbf/100ft²) Diasel Fuel gal us	sity (ib/gal)	Vis (s/ot) IPV	/ Calc (co) Y	eld Point (lbf/100ft²)			
Mud 06:00 6,536.0 9.50 40 Supply them Description	9.50	40			Diesel Fuel, gal us Supply Item Description		Unit Label
Gel (10s) (lbf/100 Gel (10m) (lbf/10 Gel (30m) (lbf/10 Filtrate (mL/30min) Filter Cake (/32") pH Solids (%) Diesel Fuel Total Received					i .	onsumed Tota	gal us ! Returned
MBT (lb/bbl) Percent Oil (%) Percent Water (%) Chlorides (mg/L) Calcium (mg/L) KCL (%) Electric Stab (V) 12,798.0		Calcium (mg/L)	KCL (%)	Electric Stab (V)	1	,097.0	
CEC for Cuttings Whole Mud Add (bbl) Mud Lost to Hole (bbl) Mud Lost (Surf) (bbl) Mud Vol (Res) (bbl) Mud Vol (Act) (bbl) Date Diesel Fuel Consu		t (Surf) (bbi) Mud Vo	ol (Res) (bbl) M	J ud Vol (Act) (bbl)	Diesel Fuel Consump		sumed
3/25/2012				460.0	3/25/2012	***	150.0
Air Data 3/26/2012 3/27/2012					1		190.0 353.0
Parasite ACFM (ft³/min) Drillpipe ACFM (ft³/min) ECD Bit (ib/gal) ECD Parasite (ib/gal) 3/28/2012	Bit (lb/gal)	ECD Parasit	te (ib/gal)				493.0
Correction Inhibitor Interest in 24hr Period		NNAS EKOMBEREENS	Partir Caraca (Caraca		3/29/2012		1,560.0
gls Injected down Parasite (gal) gls Injected down Parasite (gal) gls Injected in Mud (gal) gls Blocide Injected in Mud (gal) 3/30/2012	ud (gal)	gls Bioc	cide Injected in Mud	(gal)	I .		674.0 677.0
4/1/2012							270.0
Drill Strings 4/2/2012							1,063.0
BHA #2, Steerable 4/3/2012	IADC Bit Do	ult	TFA	(incl Noz) (in²)			1,282.0 1,385.0
2 7 7/8in, Q506F, 7030735 1-1-BT-G-X-0-NO-TD 1.18	1		j j		7772412		1,000.0
Nozzles (/32") String Length (ft) String Wt (1000lbf) BHA ROP (ft 6,536.30 131 29.2							
Drill String Components							
Lobe Bit-Bend ft. min gpm 9pm		and the second second	91 1919 NOVE 11 Pre-	. 10 20222222222			
Jts Item Description OD (in) Len (ft) config Stages rpm/gpm (ft) (gpm) (gpm) SN							

Berry Daily Drilling Report

Report Date: 4/6/2012 Report #: 13, DFS: 10.4 Depth Progress: 0

Well Name:	LC	TRIBAL	3-21D-56

Jts		Components em Description	OD (in)	Len (ft)	Lobe config	Stages	rpm/gpm	Bit-Bend ft.	min gpm (gpm)	max gpm (gpm)	SN
1	Kelly		4 1/2	35.00		İ					
181	Drill Pi	pe	4 1/2	5,726.68							
	0 HWDP		4 1/2	613.37						9,651	
•	Drill Co		6 1/4	60.43							
	NMDC		6 1/4	31.09							
		ation Sub	6 1/4	5.62							
	NMDC		6 1/4	30.60							
-	1.5	otor 7/8 3.3 .16		31.51							
		s 7 7/8" Q506F	7 7/8	1.00		<u> </u>					<u> </u>
Orilli	ing Par	ameters					World.				
Wellbo Origi Hole	nal	Start (RKB) 6,536.0	Depth End (ftKl 6,536.0	6,027		Drill Time	(hrs)	cum Drill Time . 206.50	Int ROP	(mnr)	Flow Rate (gpm) 488
	(1000lbf) 15	RPM (rpm) 60	SPP (psi) 1.740.0	Rot HL (10 150.0		PU HL (1		O HL (1000lbf)	Drilling 1	Torque	Off Bim Tq
		Motor RPM (rpm) 78		P (BH Ann) (nn) T (surf a	ann) Q (iiq rtrn) (g	g Q (g return)
		urveys									
AII S	urveys	180 - 190				150	ACT - In	Inclin MD Ti	(a. la. /6)	NOTIA IA	TVDTie In (ft.
√∠im	Date 4/2/	Description 2012 All Sur					v 11 0 II1	NICHE IND II	10 111 (Ir	140 [10 1]]	t A15 10 (IT.
	ey Data							· · ·			
Surv	MD (ftKB)	Incl (°)	Azm (°)	TVD (fikB			(ft)	EW (ft)		(ft)	DLS (°/100ft)

XXXXX								Berry	/ Dail	y D	rillin	g Re	port		Repo	oort Date: ort #: 14, D	FS: 11.4
[API/U\	_	Wel	l Name		RIBAL 3-	-21D-					TARR O			less thanks		Depth Pro	_
4301	35075	10000		Surface Lega NWNW S	sec 21 T5S	-R6W	3/23/2				APD S Utah	ate		AFE Number C12 0320	31	Total Are Amou	н
Spud ! 3/2	Date 26/2012	9:30:	00 PM	Rig Release	Date 12 6:00:00	PM	KB-Gro	und Dista	nce (ft)).00		Ground	l Elevation	(ftKB) 362	Daily Cost 59,037		Cum Cost To Da 577	
Opera	tions at R	eport Tir	ne	1	12 0.00.00			ons Next	24 Hours				J 42	Daily Mud Cost		Mud Additive Co	st To Date
	ning 5 1		sing				Ceme	ent casi	ng with	ProPe	etro			7,356 Depth Start (ftKB)		19,4 Depth End (ftKB)	
TIH a	after log	js was 75- its	h ream	4 jts, 44' of	fill,circulate LT&C casir	e swee	ep to su	ırface,	rig up ai	nd lay	down	drill stri	ng with ABC	6,536 Depth Start (TVD) (ft	KB/	6,5 Depth End (TVD	
Remar	ks							·····						6,214	140)	6,2	14
Fuel Weath		d 1997	7 Gals u	sed 856 ga Temperature	ls Boiler 1	2 hou		ondition			Hole C	ondition		Target Formation CR-6		Target Depth (ftk	
Clea	Γ		. 1 5 - 5 - 5 - 5		28.0		Dry				Good			Daily Contacts			
	Casing Descripti		Set	Depth (ftKB)	OD (in)	Cor	nment							Job Co Mike Hancock	nlact	970-36	Mobile
Surfa	ice		N. 11 11 11 11 11 11 11 11 11 11 11 11 11	509	8 5/8			- 1-1-1 NND - 1		150 - 100 - 25	No. 1	6.17.175 G.S.C.		Andrew Betts		866-910)-9236
Time	Log						2002 (S) (S) (S) (S)							Rigs Contractor		Rig Numb	er
06:00	ime End		Dur (hrs) 5.00	Trips	Operatio	χή	ggggggggg	TIH	l after lo	gs, fil	Comm			Patterson	SANCTON SOLENIES	0.000.000.000.000.000.0000.0000.0000.0000	779
11:00	13:	00	2.00	Miscellane	ous			Pic	k4 join				m 44 feet to	Mud Pumps #1, Maxum, N	1-1000		
13:00) 14:	OD.	1.00	Condition	Mud & Circ	ulate			tom mp swee	en cir	rculate	to shak	ere	Pump Rating (hp)	Rod Diame	eter (in) Strok	Length (in) 10.00
14:00				Trips	11100 0 0110	Jaiato	<u>, </u>	PJS	SM with	ABC	Casing	, rig up	Lay down	1,000.0 Liner Size (in)	<u></u>	Vol/Stk OR (bbl/s	
22:00	1 00	00	0.00	Dua Osaia					chine, la				475 1.1.	6 Pressure (psi) Slow	/ Snd	0.0 Strokes (spm)	
22.00	06:	00	8.00	Run Casin	ig & Cemer	nt							run 175 joini up Casing		No	Outlines (apin)	_11 (20)
								Dog	g in lock	dowr	ns, brea	ak circul		# 2, Bomco, F	-1000 Rod Diame	eter (in) Stroke	Length (in)
									sing sho sers	e set	6503,	ng aowi	IABC	1,000.0 Liner Size (in)	1	Vol/Stk OR (bbl/s	10.00 tk)
06:00	06:	00												Pressure (psi) Slow	/ Snd	0.0 Strokes (spm)	
SAME.	Check								Version N					Š.	Νo	(47)	
Туре	OHECK	Time	r (paraly)	Depth (fil	K8) Der	nsity (lb/	gal)	Vis (s/qt)	arijeni mili i	PV Ca	lc (cp)	Yield	Point (lbf/100ft²	Mud Additive A		Consumed	Daily Cost
Gel (10	s) (lbf/100	0 Gel	(10m) (lbf/	 10 Gel (30ri	n) (ibf/10 Fi	iltrate (m	L/30min)	Filter C	ake (/32")	[pH		 Sc	olids (%)	AncoBar		451.0	
MBT (R	1/bb1\	Por	ent Oil (%	Paranet	Water (%) Ci	blosidos	(maft)	Coloino	n (mg/L)	KCL	707 \		ectric Stab (V)	Chemseal Drive By Service	es	4.0	43.80 375.00
MD1 (A	לומחוי	reid	æn Oli (%)	Percent	water (%) Ci	mortaes	(mg/L)	Calciun	n (mg/L)	ING.	. (%)			Hi yield gel		123.0	885.60
CEC fo	r Cuttings	, ,	Whole Mud	Add (bbl) N	fud Lost to Hol	e (bbl)	Mud Los	t (Surf) (b	obl) Muc	l Vol (R	es) (bbl)	Mud \	/ol (Act) (bbl)	Mica Pallets		4.0 12.0	33.44 216.00
Air D	ata	111171	SELVERSON					Parist ta	THEORY.	05(0)	n edsili			Sawdust		15.0	61.50
Parasite	e ACFM (I	ft³/mia\	Deit	pipe ACFM (ft	/min) IECC) Bit (lb/	nali		ECD Par	acita (1)	h/aal\			Shrink Wrap		12.0	216.00
Circon		ic minut		pipo rioi ili (it	many Loc	s an tion	gei)		LODIE	asito (n	organ			TAX Trucking		449.0 1.0	449.00 500.00
	osion la			ed in 24hr	Period Is Injected in M	lud (gal)			lais i	Riocide	Injected	in Mud (ga	<u>an</u>	Walnut - Mediun	n	2.0	20.90
			- (0/	3	io ingocioa iii ii	(901)			3,0.		,			Job Supplies			
Drill :	Strings													Diesel Fuel, gal Supply Item Description			Unit Label
Rit Run	Drill Bit					Iια	DC Bit D	in in the second				TEA (inc	l Noz) (in²)	Diesel Fuel Total Received	Total Consu	umed Total F	gal us teturned
Ĺ							ט אם טע					}		12,798.0	8,09		
Nozzles	i (/32")								String Len	gth (ft)	String V	/t (1000lbf) BHAROP (ft.	Diesel Fuel Cor	nsumptio	on Consu	ned
Drill S	String (Comp	onents											3/25/2012			150.0
						Lobe			Bit-Ber		min gpm	gpm gpm		3/26/2012 3/27/2012	İ		190.0 353.0
Jts	Iter	n Descri	ption	OD (in)	Len (ft)	config	Stages	rpm/gpr	n (ft))	(gpm)	(gpm)	SN	3/28/2012			493.0
	ng Para					Savis.	i Netis				14690			3/29/2012 3/30/2012			1,560.0 674.0
Wellbor	e	Start (ft	KB)	Depth End (fth	(B) Com Depti	h (ft)	Drill Time	e (hrs)	Çum Drill 1	Time	Int ROP	(ft/hr)	Flow Rate (gpm	3/31/2012			677.0
WOB (1	000lbf)	RPM (r	pm)	SPP (psi)	Rot HL (10)00(bf)	PU KL (1	000lbf)	SO HL (10	00lbf)	Drilling	orque	Off Blm Tq	4/1/2012			270.0
Q (g inj)	(ft³/ M	 otor RPI	Vi (rpm)	T (Inj) (°F)	 P (BH Ann) (.) (°F)	P(Surf A	\nn) T (surf anı	[n) Q (liq rtrn) (g.	Q (g return)	4/2/2012 4/3/2012			1,063.0 1,282.0
Day!-	tion C	1m												4/4/2012			1,385.0
	tion St trveys	ai veys	1														
Azim		2012	Description				E	WTie In	Inclin	MD Tie	In (ft	√STie tn	. TVDTie in (ft.				
Surve	y Data		, in Oul	·vys							ļ.		1	-			
M	Ď (RKB)	SAME A	Incl (°)	Azm (°)	TVD (ftKB	14 20	NS	(ft)	EW (f	f) (f		(ft)	DLS (º/100ft)				

黄色	2				E	Berry Dail	y Drilling	Report		eport Date: port #: 15, [
1	<u>s</u>) v	Vell Name	E: LC TRIBA	L 3-21D	-56				·	Depth Pro	gress: 0
430135	5075100	000	Surface Legal Local NWNW Sec 21			ate Notice	APD State)	AFE Number C12 032031	Total AFE Amou	ınt
Spud Dat	e		Rig Release Date			and Distance (ft)		levation (ftKB)	Daily Cost	Cum Cost To Da	
	2012 9: s at Repo	30:00 PM	4/7/2012 6:0	10:00 PM	Operation	20.00 ons Next 24 Hours		6,662	196,993 Daily Mud Cost	774 Mud Additive Co	1,424
Rig Re	lease				Operado	713 140X1 Z4 1 10013			1,042		,510 Date
	s Summa		T&C, with Pro Pe	etro Clean	oite Nir	anio douza BOD	E Dia Dalaga	o @1900	Depth Start (ftKB)	Depth End (ftKE	•
Remarks		17# 14-00 E	TOO, WILLT TO E	ono, Olean	pito, Mi	phe down bor	L, Nig Neleas	e @ 1000	6,536 Depth Start (TVD) (ftKB)	Depth End (TVI	536 D) (fikb)
Weather			Temperature (°F)		Road Co		111-1- 0	era*	6,214		214
TVC2uici			remperatore (F)		Dry	n ramort	Hole Cond Good	ntion	Target Formation CR-6	Target Depth (ft	кв) 496
Last C									Daily Contacts		
Casing De		Set	Depth (ftKB) OD 6,503	(In) Con 5 1/2	nment				Job Contact Mike Hancock	970-36	Mobile 31-3297
Time L									Andrew Betts		0-9236
Start Time	● End Tir			peration			Commen		Rigs	Int- V	
06:00	10:30	4.50	Run Casing & C	ement		Circulate ca	sing, finish rig	ging down casing	Contractor Patterson	Rig Numi	_{0er} 779
								Petro Cementers ent and pressure	Mud Pumps		
1						test lines to	2000 psi. Pur	np 20 bbls mud	#1, Maxum, M-1000		a Laste Cal
								pg, 220 sks(150 k, 16% gel, 10#sk	1	ameter (in) Strok	ke Length (in) 10.00
						gilsonite, 3#	sk GR-3.3% #	salt(BWOC), 1/4#	Liner Size (in)	Vol/Stk OR (bb/	•
							Tail cement- 1 s), veild 1,70.	3.1ppg, 385 7.7 gal/sk,65% G	6 Pressure (psi) Slow Spd	Strokes (spm)	083 Eff (%)
						cement,35%	6 POZ, 6% ge	 10#sk ailsonite. 	No		
						2% CD-133	, 2%CFL-175, .Drop plug dis	10% salt(BWOC) plsce with 150	# 2, Bomco, F-1000 Pump Rating (hp) Rod Dia	ameter (in) Strok	(e Length (in)
						bbls 2% kcl	. FCP=1300 p	si, bump plug 500		motor (m)	10.00
							5 minutes @1 nent to surfac	0:03am. Floats	Liner Size (în) 6	Vol/Stk OR (bbi/	•
								•	Pressure (psi) Slow Spd	Strokes (spm)	
10:30	11:00	0.50	Dun Casina 8 C	amant		Die deute es		d f ft 3 - 1 -	No		
11:00	14:00		Run Casing & C NU/ND BOP	ement		Nipple down	BOPE and u	down landing join nstack BOP, lay	t Mud Additive Amount Description	Consumed	Daily Cost
						down, remo	ve flow line		AncoBar	55.0	
14:00	18:00	4.00	Miscellaneous		************	Clean pits, I	Release Rig @	6:00pm	Drive By Services Hi yield gel	1.0	
Mud Cr	necks								TAX	68.0	
Туре		Time	Depth (ftKB)	Density (lb/g	gal) V	ris (s/qt)	PV Calc (co)	Yield Point (lbf/100ft²)	Job Supplies		
Gel (10s) (lbf/100	Gel (10m) (lbf/1	0 Gel (30m) (lbf/10	D Filtrate (m	 L/30min)	Filter Cake (/32")	рН	Solids (%)	Diesel Fuel, gal us Supply Item Description		Unit Label
MBT (lb/bb	J)	Percent Oil (%)	Percent Water ((A) Chloridae	(man)	Calcium (mg/L)	KOL WA	Figure Clay 0.0	Diesel Fuel		galus
1000	"	reiteili Oli (xi)	reicent vvater (70) Cilibrides	(mg/L)	Cardon (ng/L)	KCL (%)	Electric Stab (V)		nsumed Total 097.0	Returned
CEC for Cu	attings	Whole Mud	Add (bbl) Mud Lost	to Hole (bol)	Mud Lost	(Surf) (bbl) Mud	Vol (Res) (bbl)	Mud Vol (Act) (bbl)	Diesel Fuel Consump		
Air Data	e de se se se se se se se se se se se se se	44.0 (3.148.00.50)							Date	Consu	
				****		(1) (1) (1) (1) (1) (1) (1) (1) (1) (1)		nang shiki binang kalabih dan nati ash	3/25/2012 3/26/2012		150.0 190.0
Parasite A	CFM (ft³/m	in) Drille	pipe ACFM (ft³/min)	ECD Bit (lb/g	jal)	ECD Para	isite (lb/gal)		3/27/2012		353.0
Corrosi	on Inhi	bitor Inject	ed in 24hr Perio	id Color					3/28/2012		493.0
gls injected	down Par	asite (gal)		ed in Mud (gal)		gls B	iocide Injected in M	lud (gal)	3/29/2012 3/30/2012		1,560.0 674.0
YEAR ST									3/31/2012		677.0
Drill Str	ings								4/1/2012		270.0
Bit Run D	rill Bit			IAI	DC Bit Dul	 	[1]	FA (incl Noz) (in²)	4/2/2012		1,063.0
Nozzles (/3	200	***************************************				last to			4/3/2012 -4/4/2012		1,282.0 1,385.0
NOZZIES (/3	2]					String Leng	ith (It) String Wt (1	000lbf) BHAROP (ft			1,000.0
Drill Str	ing Cor	nponents							<u></u>		
				Lobe		Bit-Ben		nax pm			
Jts	Item De	scription	OD (in) Len	(ft) config	Stages	rpm/gpm (ft)		pm) SN			
Drilling	Parame	tere		in Connag yasi Abdasyasi							
Wellbore			Depth End (ftKB) Cur	n Depth (ft)	Orill Time	(hrs) Cum Drill Ti	me Int ROP (ft/l	ਮ) Flow Rate (gpm)			
WOB (1000	lbf) RP	M (rpm)	SPP (psi) Rot	HI (1000/hn c)[] HI /10	00lbh SO HL (100	Olbf) Drilling Torq	ue Off Blm Tq			
_	.	,, ,	1.0.	112 (1000101)	•	· `		'			
Q (g inj) (ft³	/ Motor	RPM (rpm)	「(lnj) (°F) P (BH	Ann) (T (bh)	(°F)	P(Surf Ann) T (s	urf ann) Q (liq r	trn) (g Q (g return)	1		
	1		L						-		

-		
1	雷)
1	А	7
1	Ø.	_)
1	m	區丿

Berry Daily Drilling Report

Report Date: 4/8/2012 Report #: 15, DFS: 11.9

Depth Progress: 0

Well Name: LC TRIBAL 3-21D-56

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

ENTITY ACTION FORM									
Operator:	Berry Petroleum Company		Operator Account Number: N 2480						
Address:	Rt 2 Box 7735								
	city Roosevelt								
	state UT	zip 84066	Phone Number: (435) 722-1325						

Well 1

API Number	Well	Name	QQ	Sec	Twp	Rng	County
4301350751	LC Tribal 3-21D-56		NWNW	21	5S	6W	Duchesne
Action Code	Current Entity Number	New Entity Number	S	pud Dat	e		i tity Assignment Effective Date
Α	18462	19462	3	/13/201	2	J	12812012

Comments: Please note that the referenced well was completed from the Green River to the Wasatch formation.

GR-WS- BHL Nehw 5/30/2012 CONTINENTIAL

٧	Vε	Ш	2

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	S	pud Dai			 tity Assignment Effective Date
Comments:	3947						

Well 3

API Number	Well	Name	QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	0.44000000	pud Dat			 lity Assignment Effective Date
Comments:							

ACTION CODES:

- A Establish new entity for new well (single well only)
- B Add new well to existing entity (group or unit well)
- C Re-assign well from one existing entity to another existing entity
- D Re-assign well from one existing entity to a REMEIVED
- E Other (Explain in 'comments' section)

MAY 3 1 2012

Name (Please Print)	
Signature	
Sr Reg & Permitting	5/3

Sr. Reg. & Permitting

5/31/2012 Date

(5/2000)

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OU. GAS AND MINING

AMENDED REPORT	FORM 8
(highlight changes)	

			DIVISI	ON O	F OIL,	GAS	AND	MININ	G					EASE DE 20G0) SERI	IAL NUME	BER:	
WEL	L COI	MPLE	TION	OR F	RECO	MPL	ETIC	ON R	EPOR	TAN	D LOG		6. 11	INDIAN,	ALLOTT	EE OR	TRIBE	NAME		
1a. TYPE OF WELL			OIL Z		GAS C	<u> </u>	DRY		OTHE				7. U	INIT or CA	AGREE	MENT	IAME			
b. TYPE OF WORK NEW WELL	C: HORIZ. [LATS. [DEEP-]	RE- ENTRY		DIFF. RESVR.		OTHE	≣R				VELL NAM				6		
2. NAME OF OPERA	ATOR:	ELINA /	20110	N N I N Z									i i	PI NUMB						
BERRY P		LEUM	JOMPA	AINY						DUONE	E NUMBER:			43013 IELD AND			DOAT			
3. ADDRESS OF OF 4000 S. 402	28 W.		CITY RC	OSE	/ELT	STATE	UT	ZIP 84 0	066		35) 722-	1325		LAKE	CAN	YON				
LOCATION OF W AT SURFACE:			FNL 49	7' FW	L									MERIDIAI NNW		5S	мчэніі 6\	P, RANG W L		
AT TOP PRODU	CING INTER	RVAL REP	ORTED BE	LOW: N	1ENW	628' F	FNL 16	643' F\	WL.											
AT TOTAL DEPT		64	54	1850	FWL	_	16	. 1	БM					OUNTY			13.	STATE	UTA	— \Н
14. DATE SPUDDED 3/13/2012	D:	15. DATE 4/8/2	T.D. REAC	HED:	16. DAT	E COMPL 7/2012			ABANDONE	:D 🗀	READY TO	PRODUC	<u> </u>	17. ELE		S (DF, R	KB, RT	Г, GL):		
18. TOTAL DEPTH:	0,	,536 , 2\ 3	1	19. PLUG	BACK T.E	D.: MD			20. IF M	ULTIPLE CO	OMPLETION	S, HOW	MANY? *	21. DEP	TH BRID UG SET:		MD FVD			
22. TYPE ELECTRIC				GS RUN (Submit cor			<u>-7</u>	<u> </u>	23.	·									
ELECTRIC,							,			1	L CORED?		NO NO		YES 🗍		ubmit a	analysis)		
											NAL SURVE	Y?	NO		YES 🔽		ubmit c			
24. CASING AND LI	NER RECO	RD (Repo	rt all string	s set in w	ell)	·									احتنا					
HOLE SIZE	SIZE/G	RADE	WEIGHT	(#/ft.)	TOP (MD) BOTTOM (MD) STAGE CEMENTER CEMENT TYPE & NO. OF SACKS						SLUI VOLUM		СЕМЕ	NTTOP	**	AMOUNT	PUL.	LED		
12.25	5 5/8	J55	24	1	350 G 200						·····									
7.875	5.5	J55	15.	.5				496			V	180			-	128				
						·					PL	350					_			
																	\exists			
															İ		T			
25, TUBING RECOR	:D																			
SIZE	DEPTH	SET (MD)) PACK	ER SET (MD)	SIZE		DEPTH	SET (MD)	PACKE	R SET (MD)		SIZE	D	EPTH SE	ET (MD)	P/	ACKER S	ET (N	1D)
2.875	6	,335															Ш_			
26. PRODUCING INT											RATION REC									
FORMATION			P (MD)	ļ	M (MD)	TOP	(TVD)	BOTTO	VI (TVD)		L (Top/Bot - I		SIZE	NO. HOL				ION STAT	TUS	
(A) WASATCH			,056		190					6,056		190	.36	120		en 🔽		ueezed [ᆜ	
(B) UTELAND			,973	 	143			ļ		4,973		143	.36	20		en 🗸		ueezed		
(C) CASTLE F			,790 E26		944 262					4,790 4.536		944 262	.36	42 62		en 🗸		ueezed ueezed	<u> </u>	
(D) BLACK SI 28. acid, fractur			,536					L		4,000		3(0	·36]	02	Ор	en 🗸		ueezeu [
	NTERVAL	WENT, CEN	MENT SQUE		,. 				AMO	LINE AND T	YPE OF MAT		17							
			ED.	C M/IT	.H 400	000.1	DC C	A NID Ø		BBLS F		LINIAL								
6056 TO 519 4973 TO 514										LS FLU			· · · · · · · · · · · · · · · · · ·							
4790 TO 494										LS FLU										
29. ENCLOSED ATT		S:	1110		1100,0											30. W	ELL S	TATUS:		
	RICAL/MECH		.ogs					GEOLOGI	C REPORT		DST REPOR	Z	DIREC	ΓЮNAL S	URVEY	F) [K	ИPIN	۱C	·
SUNDR	Y NOTICE F	OR PLUG	GING AND	CEMENT	VERIFICA	TION		CORE AN	ALYSIS		OTHER:			_					•	
												-, -,			RE()EI \	Æ) 		

(CONTINUED ON BACK)

MAY 2 2 2012

31. INITIAL PRODUCTION

INTERVAL A (As shown in item #26)

DATE FIDOT DD	OBLIGER	TEOT DATE.		LIQUIDO TECTE	D.	TEST PRODUCTION	OIL - BBL:	GAS - MCF:	WATER - BBL	PROD. METHOD:
4/28/2012		TEST DATE: 5/15/2012	2	HOURS TESTE	2 4	RATES: →	64	118	64	GAS PUMF
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS: PRODUCIN
			<u> </u>	INT	ERVAL B (As sho	wn in item #26)				
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
				INT	ERVAL C (As sho	wn in item #26)	•·····································			
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTE	D:	TEST PRODUCTION RATES: →	OIL BBL:	GAS MCF:	WATER - BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG. PRESS.	API GRAVITY	BTU - GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER - BBL:	INTERVAL STATUS:
			_!	INT	ERVAL D (As show	wn in item #26)	 	!	 	
DATE FIRST PR	ODUCED:	TEST DATE:		HOURS TESTER):	TEST PRODUCTION RATES: →	OIL - BBL:	GAS - MCF:	WATER BBL:	PROD. METHOD:
CHOKE SIZE:	TBG. PRESS.	CSG PRESS.	API GRAVITY	BTU – GAS	GAS/OIL RATIO	24 HR PRODUCTION RATES: →	OIL – BBL:	GAS - MCF:	WATER BBL:	INTERVAL STATUS:

SOLD

33. SUMMARY OF POROUS ZONES (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries

34. FORMATION (Log) MARKERS:

Formation	Top (MD)	Bottom (MD)	Descriptions, Contents, etc.	Name	Top (Measured Depth
			MAHOGANY	1,651	
	1			TGR3	2,755
				DOUGLAS CREEK	3,624
				3 POINT	3,978
				BLACK SHALE	4,272
				CASTLE PEAK	4,599
	i			UTELAND BUTTE	4,939
				WASATCH	5,170
	1				

35. ADDITIONAL REMARKS (Include plugging procedure)
26. DOUGlas Creek 3840'- 3614' 27. 3840-3614 SIZe. 36 holes: 56 open
28. 4536-4262 frac w/100,000 lbs. Sand + 1,744 bbls. fluid

3840-3614 frac w/90,000 lbs. sand + 1,545 bbls. fluid

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

NAME (PLEASE PRINT) BROOKE KENNEDY

ACCOUNTS PAYABLE TITLE

5/17/2012 DATE

This report must be submitted within 30 days of

- · completing or plugging a new well
- · drilling horizontal laterals from an existing well bore
- recompleting to a different producing formation
- reentering a previously plugged and abandoned well
- significantly deepening an existing well bore below the previous bottom-hole depth
- drilling hydrocarbon exploratory holes, such as core samples and stratigraphic tests
- * ITEM 20: Show the number of completions if production is measured separately from two or more formations.
- ** ITEM 24: Cement Top Show how reported top(s) of cement were determined (circulated (CIR), calculated (CAL), cement bond log (CBL), temperature survey (TS)).

Send for

Utah Division of Oil, Gas and Mining

1594 West North Temple, Suite 1210

Salt Lake City, Utah 84114-5801

Phone: 801-538-5340

· Fax: 801-359-3940



Survey Certification Sheet

Report Date: 4-16-12

Sharewell Job #: 20120343 / Directional

Operator: Berry Petroleum Co. Well Name: LC Tribal 3-21D-56

API#: 43-013-50751

County/State: Duchesne Co., UT

Well SHL: 373' FNL & 497' FWL (NWNW) Sec.21-T5S-R6W

Well SHL: 40° 2' 18.103" N (NAD27)

110° 34' 17.803" W (NAD27)

Drilling Rig Contractor: Patterson 779 (RKB: 20')

Surveyed Dates: 4/1/12-4/4/12

Surveyed from a depth of: OH: 548.00' MD to 6486.00' MD

Type of Survey:

MWD Surveys (STB=50')

The data and calculations for this survey have been checked by me and conform to the calibration standards and operational procedures set forth by Sharewell Energy Services. I am authorized and qualified to review the data, calculations and this report, and that the report represents a true and correct Directional Survey of this well based on the original data corrected to True North and obtained at the well site. Wellbore Coordinates are calculated using minimum curvature method.

Bret Wolford

But Woffen

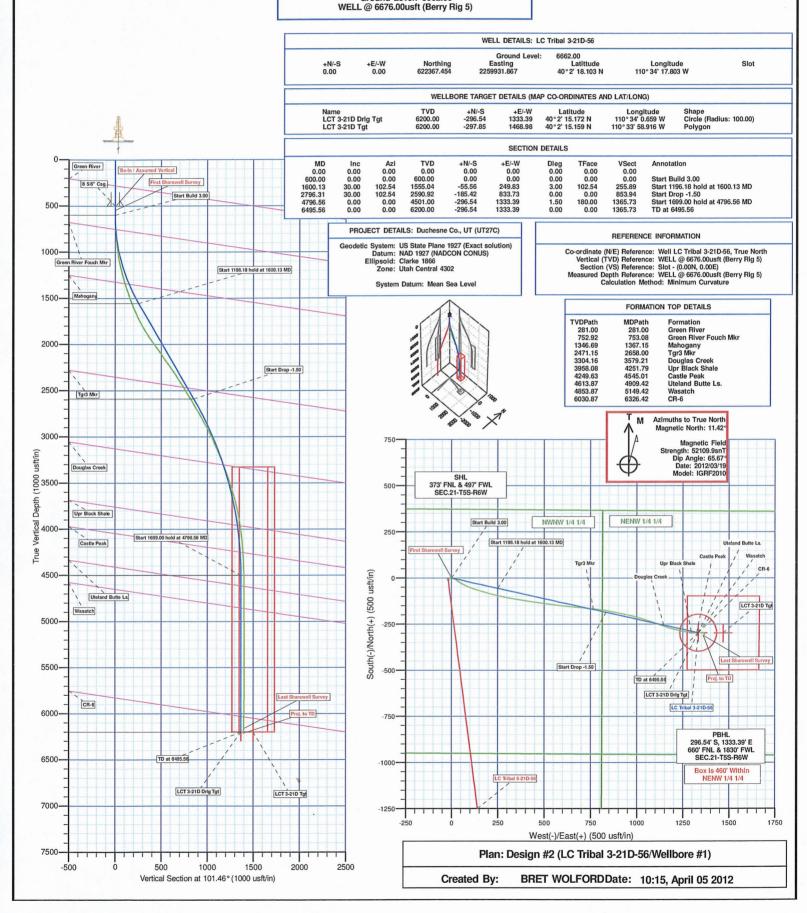
Sharewell Energy Services, LP - Well Planner

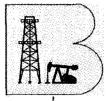


Berry Petroleum Company

Project: Duchesne Co., UT (UT27C) Site: Sec.21-T5S-R6W Well: LC Tribal 3-21D-56 Wellbore: Wellbore #1 Design: Design #2 Latitude: 40°2' 18:103 N Longitude: 110° 34' 17.803 W Ground Level: 6662.00







Berry Petroleum Company

Duchesne Co., UT (UT27C) Sec.21-T5S-R6W LC Tribal 3-21D-56

Wellbore #1

Survey: Survey #1

Standard Survey Report

05 April, 2012



Sharewell Energy Services, LP

Survey Report



Company: Project:

Berry Petroleum Company

Site: Well: Duchesne Co., UT (UT27C) Sec.21-T5S-R6W LC Tribal 3-21D-56

Wellbore: Design:

Wellbore #1 Wellhore #1

Local Co-ordinate Reference:

TVD Reference: MD Reference:

North Reference: Survey Calculation Method:

Database:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5) WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature EDM 5000.1 Single User Db

Project

Duchesne Co., UT (UT27C)

Map System: Geo Datum:

US State Plane 1927 (Exact solution)

Map Zone:

NAD 1927 (NADCON CONUS)

System Datum:

Mean Sea Level

Utah Central 4302

Site

Sec.21-T5S-R6W

Site Position: From:

Lat/Long

Northing:

622,358.171 usft

Latitude:

40° 2' 18.013 N

Position Uncertainty:

Easting:

2,259,914.043 usft

Longitude:

110° 34' 18.034 W

0.00 usft

Slot Radius:

13-3/16"

Grid Convergence:

0.59

Well **Well Position** LC Tribal 3-21D-56

+N/-S +F/-W

0.00 usft 0.00 usft

Northing: Easting:

622,367.454 usft 2,259,931,867 usft

11.42

Latitude: Longitude:

40° 2' 18.103 N 110° 34' 17.803 W

52,110

Position Uncertainty

0.00 usft

Wellhead Elevation:

2012/03/19

usfi

Ground Level:

6,662.00 usft

Wellbore

Wellbore #1

Magnetics

Model Name

Sample Date

Declination (°)

(°)

Dip Angle

65.67

Field Strength

(nT)

Design

Wellbore #1

Audit Notes:

Version:

1.0

Phase:

ACTUAL

Tie On Depth:

0.00

Vertical Section:

Depth From (TVD)

IGRF2010

(usft)

0.00

+N/-S (usft) 0.00

+E/-W (usft) 0.00

Direction (°) 101.46

Survey Program

2012/04/05

From (usft)

To (usft)

Survey (Wellbore)

Tool Name

Description

509.00

6,536.00 Survey #1 (Wellbore #1)

MWD

MWD - Standard

Measured			Vertical			Vertical	Dogleg	Build	Turn
Depth (usft)	Inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (*/100usft)	Rate (*/100usft)
0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Tie-In / Assu	med Vertical								
509.00	0.00	0.00	509.00	0.00	0.00	0.00	0.00	0.00	0.00
First Sharev	vell Survey		- 200						
548.00	0.62	140.69	548.00	-0.16	0.13	0.16	1.59	1.59	0.00
670.00	1.58	91.91	669.98	-0.73	2.23	2.33	1.03	0.79	-39.98
763.00	2.94	101.40	762.90	-1.24	5.85	5.98	1.51	1.46	10.20
858.00	5.14	107.20	857.66	-2.98	12.31	12.65	2.35	2.32	6.11
953.00	7.78	126.10	952.06	-8.03	21.57	22.74	3.53	2.78	19.89
1,049.00	10.77	125.66	1,046.79	-17.09	34.11	36.83	3.12	3.11	-0.46
1,126.00	12.70	122.32	1,122.18	-25.81	47.11	51.30	2.66	2.51	-4.34
1,205.00	14.15	116.43	1,199.03	-34.75	63.10	68.75	2.52	1.84	-7.46
1,332.00	16.80	112.91	1,321,41	-48.81	93.91	101.74	2.21	2.09	-2.77

Sharewell Energy Services, LP

Survey Report



Company: Project: Berry Petroleum Company
Duchesne Co., UT (UT27C)

 Site:
 Sec.21-T5S-R6W

 Well:
 LC Tribal 3-21D-56

Wellbore: Design: Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:
MD Reference:
North Reference:

Survey Calculation Method:

Database:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5)
WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

EDM 5000.1 Single User Db

Э У									
Measured Depth	Inclination	Azimuth	Vertical Depth	+N/-\$	+E/-W	Vertical Section	Dogleg Rate	Build Rate	Turn Rate
(usft)	(°)	(°)	(usft)	(usft)	(usft)	(usft)	(°/100usft)	(*/100usft)	(°/100usft)
4 407 00			4 444 07	50.00	120,80	130.09	2.25	160	4 90
1,427.00	18.41	108.26 105. 8 8	1,411.97 1,501.63	-58.86 -68.04	150.81	161.32	2.25	1.69 1.85	-4.89 -2.51
1,522.00	20.17 22.10	107.03	1,590.24	-77.76	183.65	195.44	2.08	2.03	1.21
1,617.00 1,712.00	25.18	107.03	1,677.25	-88.32	220.24	233.40	3.33	3.24	-1.85
1,7 12.00	29.10	103.27							
1,806.00	27.03	102.20	1,761.67	-98.10	260.42	274.72	2.44	1.97	-3,27
1,901.00	31.11	100.43	1,844.68	-107.11	305.67	320.86	4.39	4.29	-1.86
1,996.00	34.63	99.55	1,924.46	-116.03	356.44	372.39	3.74	3.71	-0.93
2,091.00	35.42	98.85	2,002.26	-124.74	410.27	426.87	0.93	0.83	-0.74
2,185.00	35.51	98.24	2,078.82	-132.85	464.20	481.34	0.39	0.10	-0.65
2,281.00	34.58	97,36	2,157.41	-140.33	518.81	536.35	1.10	-0.97	-0.92
2,376.00	35.29	97.36	2,235.29	-147.30	572.76	590.61	0.75	0.75	0.00
2,471.00	34.23	96,21	2,313.34	-153.71	626.54	644.59	1.31	-1.12	-1,21
2,566.00	32.96	94.81	2,392.47	-158.77	678.86	696.87	1.57	-1.34	-1.47
2,661.00	31.38	94.46	2,472.88	-162.86	729.28	747.09	1.67	-1.66	-0.37
2,756.00	31.90	97.09	2,553,77	-167.88	778.85	796.67	1.55	0.55	2.77
2,851.00	30.50	99.50	2,635,03	-174.96	827.54	845.80	1.97	-1. 4 7	2,54
2,946.00	29.97	101,49	2,717.11	-183.66	874.57	893.62	1.19	-0.56	2,09
3,041.00	29.09	102,37	2,799.76	-193.34	920.38	940.44	1.03	-0.93	0.93
3,136.00	27.77	102,98	2,883.31	-203.25	964.51	985.66	1.42	-1.39	0.64
·									
3,231.00	26.15	105.36	2,967.98	-213.77	1,006.26	1,028.67	2.05	-1.71	2.51
3,326.00	23.95	107.73	3,054.04	-225,19	1,044.82	1,068.73	2.54	-2.32	2.49
3,421.00	23.95	109,66	3,140.86	-237.55	1,081.35	1,106.99	0.82	0.00	2.03
3,516.00	23.03	109.22	3,227.99	-250.15	1,117.05	1,144.48	0.99	-0.97	-0.46
3,610.00	20.43	109.31	3,315.30	-261.63	1,149.90	1,178. 96	2.77	-2.77	0.10
3,705.00	19,82	106.94	3,404.50	-271.81	1,180.96	1,211.42	1.07	-0.64	-2.49
3,800.00	18.76	104.10	3,494.17	-280.23	1,211.18	1,242.71	1.49	-1.12	-2.99
3,895.00	16,70	101.00	3,584.66	-286.55	1,239.40	1,271.63	2.38	-2.17	-3.26
3,990.00	14.90	98.11	3,676.06	-290.88	1,264.89	1,297.47	2.07	-1.89	-3.04
4,085.00	13.23	93,93	3,768.22	-293.35	1,287.83	1,320.44	2.06	-1.76	-4.40
4,180.00	11,21	93,84	3,861.06	-294.71	1,307.89	1,340.37	2.13	-2.13	-0.09
4,275.00	9.01	95,60	3,954.58	-296.06	1,324.51	1,356.93	2.34	-2.32	1.85
4,369.00	6.59	91.03	4,047.70	-296.87	1,337.23	1,369.56	2.66	-2.57	-4.86
4,465.00	5.19	82,50	4,143.19	-296.40	1,347.05	1,379.08	1.72	-1.46	-8.89
4,559.00	4.35	80.48	4,236.87	-295.26	1,354.78	1,386.43	0.91	-0.89	-2.15
			•		•				
4,655.00	2.55	104.65	4,332.69	-295.20	1,360.44	1,391.96	2.37	-1.87	25.18
4,748.00	2.15	118,71	4,425.62	-296.56	1,363.97	1,395.70	0.75	-0.43	15.12
4,844.00	0.48	127,68	4,521.59	-297.67 -298.40	1,365.86 1,366.44	1,397.78 1,398.49	1.75	-1.7 4	9.34 25.64
4,940.00 5.034.00	0.66	152.29	4,617.58 4,711.58	-298.40 -299.43	1,366.50	1,396. 4 9 1,398.75	0.31 0.58	0.19 0.04	50.21
5,034.00	0.70	199.49			•				
5,128.00	1.05	205.29	4,805.57	-300.75	1,365.94	1,398.46	0.38	0.37	6.17
5,223.00	0.53	112.39	4,900.56	-301.70	1,365.97	1,398.69	1.26	-0.55	-97.79
5,318.00	0.48	101.40	4,995.56	-301.95	1,366.77	1,399.52	0.11	-0.05	-11.57
5,413.00	0.35	126.80	5,090.55	-302.20	1,367.39	1,400.18	0.23	-0.14	26.74
5,508.00	0.31	193.07	5,185.55	-302.62	1,367.57	1,400.43	0.38	-0.04	69.76
5,603.00	0.18	139.46	5,280.55	-302.99	1,367.61	1,400.54	0.26	-0.14	-56.43
5,698.00	0.40	208.10	5,375.55	-303.39	1,367.55	1,400.56	0.39	0.23	72.25
5,793.00	0.35	224.27	5,470.55	-303.89	1,367.19	1,400.31	0.12	-0.05	17.02
5,888.00	0.53	221.72	5,565.55	-304.43	1,366.69	1,399.93	0.19	0.19	-2.68
5,983.00	0.62	193.25	5,660.54	-305.26	1,366.28	1,399.70	0.31	0.09	-29.97
•			•			•			
6,078.00	0.62	205.11	5,755.54	-306.22	1,365.95	1,399.56	0.13	0.00	12.48
6,173.00	1.01	219.96	5,850.53	-307.33	1,365.19	1,399.04	0.46	0.41	15.63
6,268.00	0.88	231,39	5,945.51	-308.43	1,364.08 1,362.75	1,398.17	0.24	-0.14	12.03
6,363.00	1.10	237.45 235.78	6,040.50 6,135.48	-309.37 -310.38	1,362.75	1,397.05 1,395.75	0,26 0.03	0.23 0.00	6.38 -1.76

M ME

Sharewell Energy Services, LP

Survey Report



Company:

Berry Petroleum Company

Project: Site: Duchesne Co., UT (UT27C)

Well: Wellbore:

Design:

Sec.21-T5S-R6W LC Tribal 3-21D-56

Wellbore #1 Wellbore #1 Local Co-ordinate Reference:

TVD Reference:

MD Reference: North Reference:

Survey Calculation Method:

Database:

Well LC Tribal 3-21D-56

WELL @ 6676.00usft (Berry Rig 5)

WELL @ 6676.00usft (Berry Rig 5)

True

Minimum Curvature

EDM 5000.1 Single User Db

Measured			Vertical			Vertical	Dogleg	Bulld	Turn
Depth (usft)	inclination (°)	Azimuth (°)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Section (usft)	Rate (°/100usft)	Rate (*/100usft)	Rate (*/100usft)
Last Sharev	vell Survey					STANKARANANANAN (C.)	er i e i i ali i i i i i i i i i i i i i i i i		
6,486.00	1.23	248.70	6,163.48	-310.64	1,360.72	1,395.31	1.04	0.46	46.14
Proj. to TD		27777	7,11,11,1		•	,			
6,536,00	1.23	248.70	6,213,46	-311.03	1.359.72	1,394,41	0.00	0.00	0.00

Survey Annot	tations Measured	Vertical	Local Coon	dinates	
	Depth (usft)	Depth (usft)	+N/-S (usft)	+E/-W (usft)	Comment
	509.00	509.00	0.00	0.00	Tie-In / Assumed Vertical
	548.00	548.00	-0.16	0.13	First Sharewell Survey
	6,486.00	6,163.48	-310.64	1,360.72	Last Sharewell Survey
	6,536.00	6,213.46	-311.03	1,359.72	Proj. to TD

Checked By:	Approved By:	Date:

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

(5/2000)

+(JК	M:	y
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L	DIVISION OF OIL, GAS AND MINING								
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:						
Do not use this form for proposals to drill ne drill horizontal la	ew wells, significantly deepen existing wells below cur terals. Use APPLICATION FOR PERMIT TO DRILL f	rent bottom-hole depth, reenter plugged wells, or to orm for such proposals.	7. UNIT or CA AGREEMENT NAME:						
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER: See Attached List						
2. NAME OF OPERATOR:			9. API NUMBER:						
Berry Petroleum 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	Attached 10. FIELD AND POOL, OR WILDCAT:						
Rt 2 Box 7735	Roosevelt STATE UT ZIP		10. FIELD AND FOOL, OR WILDOAT.						
4. LOCATION OF WELL	Section 1		and the fact that the first						
FOOTAGES AT SURFACE:			соилту: Duchesne						
QTR/QTR, SECTION, TOWNSHIP, RANG	GE, MERIDIAN:		STATE: UTAH						
11. CHECK APPE	ROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	ORT, OR OTHER DATA						
TYPE OF SUBMISSION		TYPE OF ACTION	, 6 6 6						
NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION						
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL						
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON						
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR						
	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE						
✓ SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL						
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF						
	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	OTHER:						
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATION							
Produced wastewater from our enhanced oil recovery	n Berry Petroleum Company wel project(s) in the Brundage Cany	pertinent details including dates, depths, volun Is (see attached well list) will be on Field or they will be trucked t	or have been used for injection in						
waste water disposal sites	:	CO	PY SENT TO OPERATOR						
• R.N. Industries, Inc. Sec		Dat	e: 12-13-2012						
MC & MC Disposal Sec.									
	ge Sec. 12, T5S, R19E, LaPoint 32, T1S, R1W, Roosevelt	Init	ials: <u>K5</u>						
	osevelt Location Pleasant Valley								
	ont or 20250 W 2000 S Duchesn		- ·						
• Pro vvater 12223 Highlai		nonga Ca 91739 Location – Blue F oved by the	Bench						
•		h Division of							
		as and Mining							
		1 1							
	Date:	2/11/2							
NAME (PLEASE PRINT) Krista Med	cham By:	Sr. Regulatory &	R Permitting Tech						
+ to Into	MILLANAM	11/21/2012							
SIGNATURE Y W W W	3001 INV	DATE							
(This space for State use only)	ediral Approval of a for Federal a	this ation	RECEIVED						
Facus	I for Calerol a	iells.	DEC 0 6 2012						
1 Equire	a gor raine								
(5/2000)		tructions on Reverse Side)	/.OFO!L,GAS&MIN!NG						

(See Instructions on Reverse Side)

API	Well Name	Lease
43-013-32710	#1 DLB 12-15-56	Fee
43-013-33447		Fee
43-013-33378	14-11-56 DLB	Fee
	B C UTE TRIBAL 14-15	14-20-H62-3412
	B C UTE TRIBAL 16-16	14-20-H62-3413
43-013-30829	B C UTE TRIBAL 8-21	14-20-H62-3414
43-013-30755	BC UTE TRIBAL 4-22	14-20-H62-3415
43-013-33216	BERRY TRIBAL 1-23-54	14-20-H62-4943
43-013-33867	BERRY TRIBAL 2-34D-54	14-20-H62-4955
43-013-33384	BERRY TRIBAL 4-34-54	14-20-H62-4955
43-013-33381	BERRY TRIBAL 7-23-54	14-20-H62-4943
43-013-33383	BERRY TRIBAL 7-34-54	14-20-H62-4955
43-013-33417	BERRY TRIBAL 8-23D-54	14-20-H62-4943
43-013-33465	BERRY TRIBAL 9-23-54	14-20-H62-4943
43-013-33382	BERRY TRIBAL 9-34-54	14-20-Н62-4955
43-013-33724	BERRY TRIBAL 10-23D-54	14-20-H62-4943
43-013-33422	BERRY TRIBAL 10-34D-54	14-20-H62-4955
43-013-33725	BERRY TRIBAL 11-23D-54	14-20-H62-4943
43-013-33529	BERRY TRIBAL 11-34D-54	14-20-H62-4955
43-013-50527	BERRY TRIBAL 12-34D-54	14-20-Н62-4955
43-013-34043	BERRY TRIBAL 13-23-54	14-20-H62-4943
43-013-33989	BERRY TRIBAL 14-23D-54	14-20-H62-4943
43-013-33217	BERRY TRIBAL 15-23-54	14-20-H62-4943
43-013-33411	BERRY TRIBAL 15-34-54	14-20-H62-4955
43-013-33464	BERRY TRIBAL 16-34D-54	14-20-H62-4955
43-013-50524	FEDERAL 1-1D-64	UTU-77321
43-013-51142	FEDERAL 1-1D-65	UTU-77326
43-013-51232	FEDERAL 1-11-65	UTU-77330
43-013-50326	FEDERAL 10-1D-65	UTU-77326
	FEDERAL 10-2-65	UTU-77326
43-013-33386	FEDERAL 10-3-65	UTU-77326
	FEDERAL 10-6D-64	UTU-77322
	FEDERAL 11-10-65	UTU-77330
	FEDERAL 11-1D-65	UTU-77326
	FEDERAL 11-2D-65	UTU-77326
	FEDERAL 11-4D-64	UTU-77314
	FEDERAL 11-5D-64	UTU-8894A
	FEDERAL 11-6D-64	UTU-77322
	FEDERAL 12-1D-65	UTU-77326
	FEDERAL 12-3D-64	UTU-77321
	FEDERAL 12-5D-64	UTU-8894A
	FEDERAL 12-6D-64	UTU-77322
	FEDERAL 1-2D-64	UTU-77321
	FEDERAL 1-2D-65	UTU-77326
	FEDERAL 13-1D-65	UTU-77326
	FEDERAL 13-5D-64	UTU-8894A
	FEDERAL 13-6D-64	UTU77322
43-013-50330	FEDERAL 14-1D-65	UTU-77326

43-013-50338	FEDERAL 14-5D-64	UTU-8894A
	FEDERAL 14-6D-64	UTU-77322
	FEDERAL 15-1D-65	UTU-77326
	FEDERAL 15-2D-65	UTU-77326
	FEDERAL 15-5D-65	UTU-77327
	FEDERAL 16-1D-65	UTU-77326
	FEDERAL 16-5-65	UTU-77327
43-013-50266	FEDERAL 1-6-64	UTU-77322
43-013-51233	FEDERAL 2-11D-65	UTU-77326
43-013-50759	FEDERAL 2-1D-65	UTU-77326
43-013-33385	FEDERAL 2-2-65	UTU-77326
43-013-34018	FEDERAL 2-2D-64	UTU-77321
43-013-34286	FEDERAL 2-6D-64	UTU-77322
43-013-51093	FEDERAL 3-12D-65	UTU-77326
43-013-50760	FEDERAL 3-1D-65	UTU-77326
43-013-34001	FEDERAL 3-2D-65	UTU-77326
43-013-50782	FEDERAL 3-4D-65	UTU-77327
43-013-34287	FEDERAL 3-5D-64	UTU-8894A
43-013-50268	FEDERAL 3-6D-64	UTU-77322
43-013-51094	FEDERAL 4-12D-65	UTU-77326
43-013-50736	FEDERAL 4-3D-64	UTU-77321
43-013-50521	FEDERAL 4-4D-65	UTU-77327
43-013-50263	FEDERAL 4-5D-64	UTU-8894A
43-013-50267	FEDERAL 4-6D-64	UTU-77322
43-013-51095	FEDERAL 5-12D-65	UTU-77330
43-013-50761	FEDERAL 5-1D-65	UTU-77326
43-013-33448	FEDERAL 5-3-64	UTU-77321
43-013-33450	FEDERAL 5-4-64	UTU-77326
43-013-33387	FEDERAL 5-4-65	UTU-77327
43-013-50259	FEDERAL 5-5D-64	UTU-8894A
43-013-33489	FEDERAL 5-6-65	UTU-77327
43-013-50269	FEDERAL 5-6D-64	UTU-77322
43-013-33491	FEDERAL 6-11-65	UTU-77330
43-013-51096	FEDERAL 6-12D-65	UTU-77330
43-013-32699	FEDERAL 6-1-65	UTU-77325
43-013-32557	FEDERAL 6-2-65	UTU-77326
43-013-50522	FEDERAL 6-3D-64	UTU-77321
43-013-34288	FEDERAL 6-5D-64	UTU-8894A
	FEDERAL 6-6D-64	UTU-77322
	FEDERAL 6-6D-65	UTU-77327
	FEDERAL 7-11D-65	UTU-77330
-	FEDERAL 7-1D-65	UTU-77325
<u>}</u>	FEDERAL 7-2D-64	UTU-77321
	FEDERAL 7-2D-65	UTU-77326
	FEDERAL 7-3D-65	UTU-77326
	FEDERAL 7-6D-64	UTU-77322
·	FEDERAL 8-11D-65	UTU-77326
	FEDERAL 8-1-64	UTU-77321
43-013-50350	FEDERAL 8-1D-65	UTU-77326

43-013-33581	FEDERAL 8-2D-64	UTU-77321
	FEDERAL 8-2D-65	UTU-77326
	FEDERAL 8-6D-64	UTU-77322
	FEDERAL 9-1D-65	UTU-77326
	FEDERAL 9-2D-65	UTU-77326
	FEDERAL 9-6D-64	UTU-77322
	FOY TRIBAL 11-34-55	UTU-76968
	FOY TRIBAL 12H-33-55	FEE
	LC FEE 10-28D-56	FEE
	LC FEE 10-31D-45	FEE
	LC FEE 1-22-57	FEE
	LC FEE 1-22D-56	FEE
	LC FEE 1-31D-45	FEE
	LC FEE 13-29-45	FEE
	LC FEE 15-23D-56	FEE
	LC FEE 16-16D-56	FEE
	LC FEE 2-20D-56	FEE
	LC FEE 6-12-57	FEE
	LC FEE 8-28D-56	FEE
	LC FEE 8-29-45	FEE
	LC FEE 9-12D-57	FEE
	LC FEE 9-19-56	FEE
	LC TRIBAL 10-16D-56	14-20-H62-6301
	LC TRIBAL 10-21-56	14-20-H62-3433
	LC TRIBAL 11-17-56	14-20-H62-6300
	LC TRIBAL 11-3D-56	14-20-H62-6435
	LC TRIBAL 12-22D-56	14-20-H62-6302
	LC TRIBAL 12H-6-56	14-20-H62-5500
	LC TRIBAL 13-16D-56	14-20-H62-5623
	LC TRIBAL 13H-3-56	14-20-H62-6435
	LC TRIBAL 14-14D-56	14-20-H62-6436
43-013-50834	LC TRIBAL 14-15D-56	14-20-H62-6435
	LC TRIBAL 14-2-56	14-20-H62-6472
	LC TRIBAL 15-15D-56	14-20-H62-6435
43-013-50606	LC TRIBAL 15-22D-56	14-20-H62-6302
43-013-50871	LC TRIBAL 15-26-56	14-20-H62-6471
43-013-51132	LC TRIBAL 16-30D-56	2OG-000-5500
43-013-33608	LC TRIBAL 1-9-56	14-20-H62-5657
43-013-33538	LC TRIBAL 2-16D-56	14-20-H62-5623
43-013-51429	LC TRIBAL 2-28D-45	2OG-000-5500
43-013-50866	LC TRIBAL 2-28D-56	14-20-H62-6473
43-013-50925	LC TRIBAL 2-5D-56	14-20-Н62-6432
43-013-50926	LC TRIBAL 2-9D-56	14-20-H62-5657
43-013-50598	LC TRIBAL 3-15D-56	14-20-H62-6435
43-013-33541	LC TRIBAL 3-17-56	14-20-H62-5655
43-013-50751	LC TRIBAL 3-21D-56	14-20-Н62-3433
43-013-50976	LC TRIBAL 3-34-45	2OG-000-5500
	LC TRIBAL 3-5-56	14-20-H62-6257
43-013-33539	LC TRIBAL 4-16-56	14-20-H62-6301

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42 012 50262	LC TRIDAL 4 27D 50	114 20 3362 6202
	LC TRIBAL 4-27D-56	14-20-H62-6303
	LC TRIBAL 5-14D-56	14-20-H62-6436
	LC TRIBAL 5-21D-56	14-20-H62-3433
	LC TRIBAL 5-23D-56	14-20-H62-6434
	LC TRIBAL 6-22D-56	14-20-H62-6302
	LC TRIBAL 6-27D-56	14-20-H62-6303
	LC TRIBAL 6-28-45	2OG-000-5500
	LC TRIBAL 7-27-45	2OG-000-5500
	LC TRIBAL 7-3-56	14-20-H62-5656
	LC TRIBAL 8-16D-56	14-20-H62-6301
-	LC TRIBAL 8-28-46	14-20-H62-5500
	LC TRIBAL 8-30D-56	2OG-000-5500
	LC TRIBAL 8-4-56	14-20-H62-6256
	LC TRIBAL 9-15D-56	14-20-H62-6435
	LC TRIBAL 9-28D-45	2OG-000-5500
	LC TRIBAL 9-8D-56	2OG-000-5500
	LC TRIBAL 9-9D-56	2OG-000-5500
	LC Tribal 11-24-45	2OG-000-5500
	MOON TRIBAL 10-2-54	14-20-Н62-3404
	MOON TRIBAL 10-27-54	14-20-Н62-3375
43-013-32845	MOON TRIBAL 11-27-54	14-20-H62-3375
	MOON TRIBAL 12-23-54	14-20-H62-4943
43-013-32541	MOON TRIBAL 12-27-54	14-20-H62-3375
43-013-32937	MOON TRIBAL 1-27-54	14-20-H62-3375
43-013-32801	MOON TRIBAL 13-27-54	14-20-Н62-3375
43-013-32408	MOON TRIBAL 14-27-54	14-20-H62-3375
43-013-32846	MOON TRIBAL 15-27-54	14-20-Н62-3375
43-013-32927	MOON TRIBAL 16-23-54	14-20-H62-4943
	MOON TRIBAL 16-27D-54	14-20-H62-3375
43-013-32613	MOON TRIBAL 3-27-54	14-20-H62-3375
43-013-32800	MOON TRIBAL 4-23-54	14-20-H62-4943
43-013-32938	MOON TRIBAL 5-23-54	14-20-H62-4943
43-013-32802	MOON TRIBAL 5-27-54	14-20-H62-3375
43-013-32843	MOON TRIBAL 6-23-54	14-20-H62-4943
43-013-32407	MOON TRIBAL 6-27-54	14-20-H62-3375
43-013-33365	MOON TRIBAL 7-27D-54	14-20-H62-3375
	MOON TRIBAL 8-27-54	14-20-Н62-3375
43-013-32782	MYRIN TRIBAL 14-19-55	14-20-H62-5058
43-013-32934	MYRIN TRIBAL 16-19-55	14-20-H62-5058
43-013-33152	NIELSEN FEE 13-11-56	14-20-H62-5620
43-013-32737	NIELSEN MARSING 13-14-56	FEE
43-013-31131	S BRUNDAGE CYN UTE TRIBAL 4-27	14-20-Н62-3375
43-013-30948	S BRUNDAGE UTE TRIBAL 1-30	14-20-H62-3417
43-013-30933	S COTTONWOOD RIDGE UTE TRIBAL 1-19	14-20-H62-4919
43-007-30890	SCOFIELD THORPE 22-41X RIG SKID	FEE
43-007-31001	SCOFIELD-THORPE 23-31	FEE
43-007-30991	SCOFIELD-THORPE 35-13	FEE
43-013-50686	SFW FEE 14-10D-54	FEE
43-013-50247	SFW FEE 15-10-54	FEE

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	SFW TRIBAL 10-10D-54	14-20-H62-5517
	SFW TRIBAL 9-10D-54	14-20-H62-5517
	SOWERS CANYON 9-27	14-20-H62-4753/UTU-76967
	SOWERS CYN UTE TRIBAL 3-26	14-20-H62-3444
	ST TRIBAL 1-15D-54	14-20-H62-4661
	ST TRIBAL 2-15-54	14-20-H62-4661
	ST TRIBAL 3-15D-54	14-20-H62-4661
	ST TRIBAL 4-15-54	14-20-H62-4661
	ST TRIBAL 5-15D-54	14-20-H62-4661
	ST TRIBAL 6-15-54	14-20-H62-4661
	ST TRIBAL 7-15D-54	14-20-H62-4661
43-013-32851	ST TRIBAL 8-15-54	14-20-H62-4661
43-013-33951	ST TRIBAL 9-15D-54	14-20-H62-4661
43-013-50245	STATE TRIBAL 16-10-54	14-20-H62-5517
43-013-32953	STATE TRIBAL 5-18-54	14-20-Н62-5035
43-013-32952	STATE TRIBAL 7-18-54	14-20-H62-5035
	T C UTE TRIBAL 9-23X	14-20-H62-3443
43-013-31699	TABBY CANYON 1-21	14-20-H62-4825/UTU-76965
43-013-31700	TABBY CANYON 8-22	14-20-H62-4754/UTU-76966
43-013-30945	TABBY CYN UTE TRIBAL 1-25	14-20-Н62-3537
43-013-33121	TAYLOR FEE 13-22-56	FEE
43-013-33140	TAYLOR FEE 7-14-56	FEE
43-013-32738	TAYLOR HERRICK 10-22-56	FEE
43-013-51271	UTE FEE 14-9D-54	FEE
43-013-51272	UTE FEE 15-9D-54	FEE
43-013-33720	UTE FEE 2-13-55	FEE
43-013-51259	UTE FEE 9-9-54	FEE
43-013-33055	UTE TRIBAL 10-12-55	14-20-H62-5056
43-013-33205	UTE TRIBAL 10-14-54	14-20-H62-5033
43-013-32601	UTE TRIBAL 10-14-55	14-20-H62-5016
43-013-32587	UTE TRIBAL 10-15-54	14-20-H62-4661
43-013-32977	UTE TRIBAL 10-15-55	14-20-H62-5017
43-013-33129	UTE TRIBAL 10-16-54	14-20-H62-3413
43-013-32345	UTE TRIBAL 10-16-55	14-20-H62-5024
43-013-33133	UTE TRIBAL 10-17-54	14-20-H62-4731
43-013-33300	UTE TRIBAL 10-18-54	14-20-H62-4919
43-013-32717	UTE TRIBAL 10-19-54	14-20-H62-3528
	UTE TRIBAL 10-20-54	14-20-H62-3529
	UTE TRIBAL 10-21-55	14-20-H62-4825
	UTE TRIBAL 10-22-54	14-20-H62-3415
	UTE TRIBAL 10-22D-55	14-20-H62-4754
	UTE TRIBAL 10-23D-55	14-20-H62-3443
	UTE TRIBAL 10-24-54	14-20-H62-4716
	UTE TRIBAL 10-24D-55	14-20-H62-4749
	UTE TRIBAL 10-25-55	14-20-H62-3537
	UTE TRIBAL 10-26D-54	14-20-H62-4954
	UTE TRIBAL 10-26D-55	14-20-H62-3444
	UTE TRIBAL 10-27D-55	14-20-H62-4753
	UTE TRIBAL 10-28-54	14-20-H62-4740
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42 012 22410	XITE TOTAL 10 20 CC	11.00 11.00
		14-20-H62-5019
	UTE TRIBAL 10-29-54	14-20-H62-5036
	UTE TRIBAL 10-29D-55	14-20-H62-5020
	UTE TRIBAL 10-31-54	14-20-H62-4946
	UTE TRIBAL 10-31-55	14-20-H62-5060
	UTE TRIBAL 10-32-54	14-20-H62-4947
	UTE TRIBAL 10-33-54	14-20-H62-4948
	UTE TRIBAL 10-35-55	14-20-H62-4945
	UTE TRIBAL 10-36D-55	14-20-H62-4944
	UTE TRIBAL 10S-21D-54	14-20-H62-3141
	UTE TRIBAL 11-12-55	14-20-H62-5518
	UTE TRIBAL 11-13-54	14-20-H62-4894
	UTE TRIBAL 11-13-55	14-20-H62-4845
	UTE TRIBAL 11-14-55	14-20-H62-5016
	UTE TRIBAL 11-15-54	14-20-H62-4661
	UTE TRIBAL 11-15-55	14-20-H62-5017
	UTE TRIBAL 11-16-54	14-20-H62-3413
	UTE TRIBAL 11-17	14-20-H62-4731
	UTE TRIBAL 11-19	14-20-H62-3528
	UTE TRIBAL 11-20	14-20-H62-3529
	UTE TRIBAL 11-20-55	14-20-H62-5018
	UTE TRIBAL 11-21-54	14-20-H62-3414
	UTE TRIBAL 11-22-54	14-20-H62-3415
	UTE TRIBAL 11-22-55	14-20-H62-4754
	UTE TRIBAL 11-23-55	14-20-H62-3443
43-013-31909	UTE TRIBAL 11-24	14-20-H62-4749
	UTE TRIBAL 11-25	14-20-H62-3537
43-013-32856	UTE TRIBAL 11-25-54	14-20-H62-3440
	UTE TRIBAL 11-25-56	14-20-H62-5065
43-013-32844	UTE TRIBAL 11-26-54	14-20-H62-4954
	UTE TRIBAL 11-26D-55	14-20-H62-3444
43-013-32615	UTE TRIBAL 11-27-55	14-20-H62-4753
43-013-32192	UTE TRIBAL 11-28	14-20-H62-4740
43-013-34057	UTE TRIBAL 11-28-55	14-20-H62-5019
43-013-32563	UTE TRIBAL 11-29-54	14-20-H62-5032
43-013-32512	UTE TRIBAL 11-30-54	14-20-H62-4662
43-013-32530	UTE TRIBAL 11-31-54	14-20-H62-4946
43-013-33793	UTE TRIBAL 11-32D-54	14-20-H62-4947
43-013-32522	UTE TRIBAL 11-33-54	14-20-H62-4948
43-013-33783	UTE TRIBAL 11-35-55	14-20-H62-5053
43-013-33214	UTE TRIBAL 11-36D-55	14-20-H62-4944
43-013-33769	UTE TRIBAL 1-14D-54	14-20-Н62-5033
43-013-33279	UTE TRIBAL 1-14D-55	14-20-H62-5016
43-013-32664	UTE TRIBAL 11-5-54	14-20-H62-5516
43-013-32978	UTE TRIBAL 1-15-55	14-20-H62-5017
43-013-33128	UTE TRIBAL 1-16-54	14-20-Н62-3413
43-013-30966	UTE TRIBAL 1-20	14-20-Н62-3529
43-013-32414	UTE TRIBAL 1-20-55	14-20-H62-5018
43-013-32369	UTE TRIBAL 12-14-54	14-20-Н62-5033
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42 012 50476	LITE TRIDAL 12 14D 55	14.00 1100 4001
	UTE TRIBAL 12-14D-55	14-20-H62-4661
	UTE TRIBAL 12-15	14-20-H62-5017
	UTE TRIBAL 12-15-55 UTE TRIBAL 12-16-54	14-20-H62-3413
		14-20-H62-4919
	UTE TRIBAL 12-17	14-20-H62-5035
	UTE TRIBAL 12-18-54	14-20-H62-3528
	UTE TRIBAL 12-19-54	14-20-H62-3529
	UTE TRIBAL 12-20-54	14-20-H62-3414
	UTE TRIBAL 12-21-54	14-20-H62-4825
	UTE TRIBAL 12-21D-55	14-20-H62-4754
	UTE TRIBAL 12-22-55	14-20-H62-3443
	UTE TRIBAL 12-23D-55	14-20-H62-4749
	UTE TRIBAL 12-24D-55	14-20-H62-4749
	UTE TRIBAL 12-25-55	14-20-H62-3537
	UTE TRIBAL 12-26D-54	14-20-H62-3444
	UTE TRIBAL 12-26D-55	14-20-H62-4740
	UTE TRIBAL 12-28-54	14-20-H62-5019
	UTE TRIBAL 12-28D-55	14-20-H62-5036
	UTE TRIBAL 12-29-54	14-20-H62-5020
	UTE TRIBAL 12-29D-55	14-20-H62-5020
	UTE TRIBAL 1-22D-54	14-20-H62-3415
	UTE TRIBAL 1-22D-55	14-20-H62-4754
	UTE TRIBAL 12-31D-54	14-20-H62-4946
43-013-32925	UTE TRIBAL 12-32-54	14-20-H62-4947
43-013-33266	UTE TRIBAL 12-32-55	14-20-H62-5026
43-013-33090	UTE TRIBAL 12-33-54	14-20-562-4948
43-013-32524	UTE TRIBAL 1-23-55	14-20-H62-3443
	UTE TRIBAL 12-35D-55	14-20-H62-4945
43-013-32354	UTE TRIBAL 12-36-55	14-20-H62-4944
	UTE TRIBAL 1-24-55	14-20-H62-4749
43-013-31912	UTE TRIBAL 1-26	14-20-H62-3444
43-013-33680	UTE TRIBAL 1-26D-54	14-20-H62-4943
43-013-32416	UTE TRIBAL 1-27-55	14-20-H62-4753
43-013-31549	UTE TRIBAL 1-28	14-20-H62-4740
43-013-33784	UTE TRIBAL 1-28D-55	14-20-H62-5019
43-013-33184	UTE TRIBAL 12Q-25-55	14-20-H62-3537
43-013-32599	UTE TRIBAL 13-13-55	14-20-H62-4845
43-013-33364	UTE TRIBAL 13-14-54	14-20-H62-5033
43-013-32600	UTE TRIBAL 13-14-55	14-20-H62-5016
43-013-32526	UTE TRIBAL 1-31-54	14-20-H62-4946
43-013-32602	UTE TRIBAL 13-15-55	14-20-H62-5017
43-013-33039	UTE TRIBAL 13-15D-54	14-20-H662-4661
43-013-32511	UTE TRIBAL 13-16-54	14-20-H62-3413
43-013-31546	UTE TRIBAL 13-17	14-20-H62-4919
43-013-32571	UTE TRIBAL 13-18-54	14-20-H62-5032
	UTE TRIBAL 13-19	14-20-H62-3528
	UTE TRIBAL 13-20	14-20-H62-3529
	UTE TRIBAL 13-20-55	14-20-H62-5018
	UTE TRIBAL 13-21-54	14-20-H62-3414
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	UTE TRIBAL 13-22	14-20-H62-3415
	UTE TRIBAL 13-22D-55	14-20-Н62-4754
	UTE TRIBAL 13-23-55	14-20-Н62-3443
	UTE TRIBAL 13-24	14-20-H62-4749
	UTE TRIBAL 13-25	14-20-H62-3537
	UTE TRIBAL 13-26-54	14-20-H62-4954
	UTE TRIBAL 13-26D-55	14-20-H62-3444
	UTE TRIBAL 13-28-54	14-20-H62-4740
	UTE TRIBAL 13-28D-55	14-20-H62-5019
	UTE TRIBAL 13-29-54	14-20-H62-5032
43-013-33501	UTE TRIBAL 1-31-55	14-20-H62-5060
43-013-30872	UTE TRIBAL 1-32R	14-20-H62-4947
43-013-32185	UTE TRIBAL 1-33	14-20-H62-4948
43-013-32409	UTE TRIBAL 13-30-54	14-20-H62-4662
43-013-32688	UTE TRIBAL 13-31-54	14-20-H62-4946
43-013-32692	UTE TRIBAL 13-32-54	14-20-H62-4947
43-013-32742	UTE TRIBAL 13-33-54	14-20-H62-4948
43-013-32806	UTE TRIBAL 13-35-54	14-20-H62-5053
43-013-34117	UTE TRIBAL 13-35D-55	14-20-H62-4945
43-013-33624	UTE TRIBAL 13-36D-55	14-20-H62-4944
43-013-32186	UTE TRIBAL 1-34	14-20-H62-4955
43-013-50408	UTE TRIBAL 1-34D-55	14-20-H62-5028
43-013-32567	UTE TRIBAL 1-35-54	14-20-H62-5032
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43-013-32760	UTE TRIBAL 1-36-55	14-20-H62-4944
43-013-33380	UTE TRIBAL 13H-16-55	14-20-H62-5024
43-013-33112	UTE TRIBAL 14-14-54	14-20-H62-5033
43-013-32979	UTE TRIBAL 14-15-55	14-20-H62-5017
43-013-33123	UTE TRIBAL 14-16-54	14-20-H62-3413
43-013-32147	UTE TRIBAL 14-17	14-20-H62-4919
43-013-32984	UTE TRIBAL 14-18-55	14-20-H62-5057
43-013-32690	UTE TRIBAL 14-19-54	14-20-H62-3528
43-013-32702	UTE TRIBAL 14-20-54	14-20-H62-3529
43-013-32384	UTE TRIBAL 14-21-54	14-20-H62-3414
43-013-32593	UTE TRIBAL 14-22-54	14-20-H62-3415
43-013-33717	UTE TRIBAL 14-22D-55	14-20-H62-4754
43-013-33915	UTE TRIBAL 14-23D-55	14-20-H62-3443
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
43-013-32988	UTE TRIBAL 14-24-56	14-20-H62-5064
43-013-33912	UTE TRIBAL 14-24D-55	14-20-H62-4749
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43-013-32750	UTE TRIBAL 14-25-55	14-20-H62-3537
43-013-33673	UTE TRIBAL 14-26D-54	14-20-H62-4954
43-013-33361	UTE TRIBAL 14-26D-55	14-20-H62-3444
43-013-33684	UTE TRIBAL 14-27D-55	14-20-H62-4753
43-013-32348	UTE TRIBAL 14-28-55	14-20-H62-5019
43-013-33278	UTE TRIBAL 14-28D-54	14-20-H62-5036
43-013-33042	UTE TRIBAL 14-31D-54	14-20-H62-4946
43-013-32523	UTE TRIBAL 14-32-54	14-20-H62-4947
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42 012 22002 LITE TRIDAL 14 22 54	114 00 1750 4040
43-013-33093 UTE TRIBAL 14-33-54	14-20-H62-4949
43-013-33955 UTE TRIBAL 14-35D-55	14-20-H62-4945
43-013-32355 UTE TRIBAL 14-36-55	14-20-H62-4944
43-013-33277 UTE TRIBAL 14Q-28-54	14-20-H62-4740
43-013-33479 UTE TRIBAL 14Q-30-54	14-20-H62-4662
43-013-33212 UTE TRIBAL 15-13D-55	14-20-H62-4845
43-013-32971 UTE TRIBAL 15-15-54	14-20-H62-4661
43-013-32855 UTE TRIBAL 15-15-55	14-20-H62-5017
43-013-31648 UTE TRIBAL 15-16	14-20-H62-3413
43-013-31649 UTE TRIBAL 15-17	14-20-H62-4731
43-013-32358 UTE TRIBAL 15-17-55	14-20-H62-5025
43-013-32148 UTE TRIBAL 15-18	14-20-H62-4919
43-013-31832 UTE TRIBAL 15-19	14-20-H62-3528
43-013-32386 UTE TRIBAL 15-20-54	14-20-H62-3529
43-013-33357 UTE TRIBAL 15-21-55	14-20-H62-3414
43-013-32617 UTE TRIBAL 15-22-55	14-20-H62-4754
43-013-34116 UTE TRIBAL 15-22D-54	14-20-H62-3415
43-013-31671 UTE TRIBAL 15-23	14-20-H62-3443
43-013-31129 UTE TRIBAL 15-24R	14-20-H62-4749
43-013-32271 UTE TRIBAL 15-25-55	14-20-H62-3537
43-013-33768 UTE TRIBAL 15-26D-54	14-20-H62-4954
43-013-33362 UTE TRIBAL 15-26D-55	14-20-H62-3444
43-013-32339 UTE TRIBAL 15-27-55	14-20-H62-4753
43-013-32389 UTE TRIBAL 15-28-54	14-20-H62-4740
43-013-32561 UTE TRIBAL 15-29-54	14-20-H62-5036
43-013-32382 UTE TRIBAL 15-30-54	14-20-H62-4662
43-013-32743 UTE TRIBAL 15-31-54	14-20-H62-4946
43-013-32666 UTE TRIBAL 15-32-54	14-20-H62-4947
43-013-32768 UTE TRIBAL 15-33-54	14-20-H62-4948
43-013-32804 UTE TRIBAL 15-35-54	14-20-H62-5053
43-013-33954 UTE TRIBAL 15-35D-55	14-20-H62-4945
43-013-33049 UTE TRIBAL 15-36-55	14-20-H62-4944
43-013-33327 UTE TRIBAL 16-13D-55	14-20-H62-4845
43-013-32272 UTE TRIBAL 16-14-55	14-20-H62-5016
43-013-32588 UTE TRIBAL 16-15-54	14-20-H62-4661
43-013-32757 UTE TRIBAL 16-16-55	14-20-H62-5024
43-013-33132 UTE TRIBAL 16-17-54	14-20-H62-4731
43-013-31650 UTE TRIBAL 16-18	14-20-H62-4919
43-013-32691 UTE TRIBAL 16-19-54	14-20-H62-3528
43-013-32739 UTE TRIBAL 16-20-54	14-20-H62-3529
43-013-32381 UTE TRIBAL 16-21-54	14-20-H62-3414
43-013-32842 UTE TRIBAL 16-22-54	14-20-H62-3415
43-013-33267 UTE TRIBAL 16-22D-55	14-20-H62-4754
43-013-33046 UTE TRIBAL 16-23-55	14-20-H-62-3443
43-013-32775 UTE TRIBAL 16-24-54	14-20-H62-4716
43-013-32672 UTE TRIBAL 16-24-55	14-20-H62-3440
43-013-32759 UTE TRIBAL 16-25-55	14-20-H62-3537
43-013-34042 UTE TRIBAL 16-26-54	14-20-H62-4954
43-013-33965 UTE TRIBAL 16-26D-55	14-20-H62-3444

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42.012.22796	LUTE TRUDAL 16 27D 55	114 00 7750 4550
	UTE TRIBAL 16-27D-55	14-20-H62-4753
	UTE TRIBAL 16-28D-54	14-20-H62-4740
	UTE TRIBAL 16-29-54	14-20-H62-5036
	UTE TRIBAL 16-29-55	14-20-H62-5020
	UTE TRIBAL 16-3-54	14-20-H62-4778
	UTE TRIBAL 16-30-54	14-20-H62-4662
	UTE TRIBAL 16-31D-54	14-20-H62-4946
	UTE TRIBAL 16-32D-54	14-20-H62-4947
	UTE TRIBAL 16-33-54	14-20-H62-4948
	UTE TRIBAL 16-35-55	14-20-H62-4945
	UTE TRIBAL 16-36-55	14-20-Н62-4944
43-013-33393	UTE TRIBAL 1A-29-54	14-20-H62-5036
43-013-33186	UTE TRIBAL 1I-36-55	14-20-Н62-4944
43-013-33111	UTE TRIBAL 2-14-54	14-20-H962-5033
	UTE TRIBAL 2-19	14-20-H62-4919
	UTE TRIBAL 2-20-54	14-20-H62-3529
43-013-33117	UTE TRIBAL 2-21-55	14-20-H62-4825
43-013-32591	UTE TRIBAL 2-22-54	14-20-H62-3415
43-013-32604	UTE TRIBAL 2-22-55	14-20-H62-4754
43-013-33045	UTE TRIBAL 2-23-55	14-20-H62-3443
43-013-32569	UTE TRIBAL 2-24-54	14-20-H62-4716
43-013-31833	UTE TRIBAL 2-25	14-20-H62-3537
43-013-32868	UTE TRIBAL 2-26-54	14-20-H62-4954
43-013-33979	UTE TRIBAL 2-26D-55	14-20-H62-3444
43-013-32179	UTE TRIBAL 2-27	14-20-H62-3375
43-013-33628	UTE TRIBAL 2-27D-55	14-20-H62-4753
43-013-32763	UTE TRIBAL 2-28-54	14-20-H62-4740
43-013-33714	UTE TRIBAL 2-29D-55	14-20-H62-5036
43-013-32680	UTE TRIBAL 2-30-55	14-20-H62-5059
43-013-32894	UTE TRIBAL 2-30D-54	14-20-H62-4662
43-013-32762	UTE TRIBAL 2-31-54	14-20-H62-4946
43-013-32935	UTE TRIBAL 2-31-55	14-20-H62-5060
43-013-32803	UTE TRIBAL 2-32-54	14-20-H62-4947
43-013-32350	UTE TRIBAL 2-32-55	14-20-H62-5026
43-013-32898	UTE TRIBAL 2-33D-54	14-20-H62-4948
43-013-32187	UTE TRIBAL 2-35	14-20-H62-4945
43-013-32422	UTE TRIBAL 2-36-55	14-20-H62-4944
43-013-32663	UTE TRIBAL 3-10-54	14-20-H62-5517
	UTE TRIBAL 3-14-55	14-20-H62-5016
	UTE TRIBAL 3-14D-54	14-20-H62-5033
	UTE TRIBAL 3-19	14-20-H62-3528
	UTE TRIBAL 3-20-54	14-20-H62-4919
	UTE TRIBAL 3-21-54	14-20-H62-3414
	UTE TRIBAL 3-21-55	14-20-H62-4825
	UTE TRIBAL 3-22-54	14-20-H62-3415
	UTE TRIBAL 3-22-55	14-20-H62-4754
	UTE TRIBAL 3-23-55	14-20-H62-3443
	UTE TRIBAL 3-24R-55 (REENTRY)	14-20-H62-4749
	UTE TRIBAL 3-25	14-20-H62-3537
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42 012 22002 HTE TRIDAL 2 25 56	14.00 1100 5005
43-013-32993 UTE TRIBAL 3-25-56	14-20-H62-5065
43-013-33681 UTE TRIBAL 3-26D-54	14-20-H62-4954
43-013-32417 UTE TRIBAL 3-27-55	14-20-H62-4753
43-013-32261 UTE TRIBAL 3-28-54	14-20-H62-4740
43-013-33723 UTE TRIBAL 3-29-55	14-20-H62-5020
43-013-32625 UTE TRIBAL 3-30-54	14-20-H62-4662
43-013-32862 UTE TRIBAL 3-30-55	14-20-H62-5059
43-013-32527 UTE TRIBAL 3-31-54	14-20-H62-4946
43-013-32410 UTE TRIBAL 3-32-54	14-20-H62-4947
43-013-33363 UTE TRIBAL 3-32D-55	14-20-H62-5206
43-013-32412 UTE TRIBAL 3-33-54	14-20-H62-4948
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-5053
43-013-33888 UTE TRIBAL 3-35D-55	14-20-H62-4945
43-013-32751 UTE TRIBAL 3-36-55	14-20-H62-4944
43-013-33185 UTE TRIBAL 3G-31-54	14-20-H62-4946
43-013-33270 UTE TRIBAL 4-14D-54	14-20-H62-5033
43-013-32972 UTE TRIBAL 4-19-54	14-20-H62-3528
43-013-32621 UTE TRIBAL 4-20-54	14-20-H62-4919
43-013-33549 UTE TRIBAL 4-20D-55	14-20-H62-5018
43-013-32378 UTE TRIBAL 4-21-54	14-20-H62-3414
43-013-33044 UTE TRIBAL 4-22-55	14-20-H62-4754
43-013-33627 UTE TRIBAL 4-23D-55	14-20-H62-3443
43-013-32573 UTE TRIBAL 4-24-54	14-20-H62-4716
43-013-33726 UTE TRIBAL 4-24D-55	14-20-H62-4749
43-013-32928 UTE TRIBAL 4-25-55	14-20-H62-3537
43-013-33595 UTE TRIBAL 4-26D-54	14-20-H62-4954
43-013-33978 UTE TRIBAL 4-26D-55	14-20-H62-3444
43-013-33797 UTE TRIBAL 4-27D-55	14-20-H62-4753
43-013-32741 UTE TRIBAL 4-28-54	14-20-H62-4740
43-013-33118 UTE TRIBAL 4-28-55	14-20-H62-5019
43-013-32565 UTE TRIBAL 4-29-54	14-20-H62-5036
43-013-31550 UTE TRIBAL 4-30	14-20-H62-4662
43-013-32767 UTE TRIBAL 4-31-54	14-20-H62-4946
43-013-32896 UTE TRIBAL 4-32-54	14-20-H62-4947
43-013-33379 UTE TRIBAL 4-32-55	14-20-H62-5026
43-013-32871 UTE TRIBAL 4-33-54	14-20-H62-4948
43-013-32357 UTE TRIBAL 4-33-55	14-20-H62-5027
43-013-32188 UTE TRIBAL 4-36	14-20-H62-4944
43-013-31152 UTE TRIBAL 5-13	14-20-H62-4845
43-013-33075 UTE TRIBAL 5-13-54	14-20-H62-4894
43-013-33619 UTE TRIBAL 5-14-54	14-20-H62-5033
43-013-50479 UTE TRIBAL 5-14-55	14-20-H62-5016
43-013-32344 UTE TRIBAL 5-15-55	14-20-H62-5017
43-013-50475 UTE TRIBAL 5-16D-54	14-20-H62-3413
43-013-32204 UTE TRIBAL 5-19	14-20-H62-3528
43-013-31651 UTE TRIBAL 5-20	14-20-H62-4919
43-013-33324 UTE TRIBAL 5-21-54	14-20-H62-3414
43-013-33706 UTE TRIBAL 5-21D-55	14-20-H62-4825
43-013-32624 UTE TRIBAL 5-22-54	14-20-H62-3415

42 012 22527	LITE TRIDAL 5 22 55	14.00 11/0 0440
	UTE TRIBAL 5-23-55	14-20-H62-3443
-	UTE TRIBAL 5-24-55	14-20-H62-4749
	UTE TRIBAL 5-25-56	14-20-H62-5065
	UTE TRIBAL 5-25D-55	14-20-H62-3537
	UTE TRIBAL 5-26-54	14-20-H62-4954
	UTE TRIBAL 5-26-55	14-20-H62-3444
	UTE TRIBAL 5-27-55	14-20-H62-4753
	UTE TRIBAL 5-28	14-20-H62-4740
	UTE TRIBAL 5-29-54	14-20-H62-5032
	UTE TRIBAL 5-30-54	14-20-H62-4662
	UTE TRIBAL 5-31	14-20-H62-4946
	UTE TRIBAL 5-32-54	14-20-H62-4947
****	UTE TRIBAL 5-33-54	14-20-H62-4948
	UTE TRIBAL 5-35-54	14-20-H62-5053
	UTE TRIBAL 5-36-55	14-20-H62-4944
	UTE TRIBAL 6-14-54	14-20-H62-5033
	UTE TRIBAL 6-14D-55	14-20-H62-5016
	UTE TRIBAL 6-19-54	14-20-H62-3528
43-013-32622	UTE TRIBAL 6-20-54	14-20-H62-4919
43-013-32164	UTE TRIBAL 6-21	14-20-H62-3414
43-013-32163	UTE TRIBAL 6-22	14-20-H62-3415
43-013-33213	UTE TRIBAL 6-22D-55	14-20-H62-4728
43-013-33187	UTE TRIBAL 6-23D-55	14-20-H62-3443
43-013-32570	UTE TRIBAL 6-24-54	14-20-H62-4716
43-013-32143	UTE TRIBAL 6-25H	14-20-H62-3537
43-013-33625	UTE TRIBAL 6-26D-54	14-20-H62-4954
43-013-33476	UTE TRIBAL 6-26D-55	14-20-H62-3444
43-013-32892	UTE TRIBAL 6-28D-54	14-20-H62-4740
43-013-33172	UTE TRIBAL 6-29-54	14-20-H62-5036
43-013-33120	UTE TRIBAL 6-29-55	14-20-H62-5020
43-013-32783	UTE TRIBAL 6-30-55	14-20-H62-5059
43-013-33325	UTE TRIBAL 6-31D-54	14-20-H62-4946
	UTE TRIBAL 6-32-55	14-20-H62-5026
43-013-32897	UTE TRIBAL 6-32D-54	14-20-H62-4947
43-013-32872	UTE TRIBAL 6-33-54	14-20-H62-4948
	UTE TRIBAL 6-35D-55	14-20-H62-4945
43-013-32265	UTE TRIBAL 6-36-55	14-20-H62-4944
	UTE TRIBAL 7-14-54	14-20-H62-5033
	UTE TRIBAL 7-14-55	14-20-H62-5016
-	UTE TRIBAL 7-15-55	14-20-H62-5017
	UTE TRIBAL 7-16-54	14-20-H62-3413
	UTE TRIBAL 7-19-55	14-20-H62-5058
	UTE TRIBAL 7-20-55	14-20-H62-5018
	UTE TRIBAL 7-20R-54	14-20-H62-3529
	UTE TRIBAL 7-20-54	14-20-H62-3414
	UTE TRIBAL 7-22-54	14-20-H62-3415
	UTE TRIBAL 7-22D-55	14-20-H62-4754
	UTE TRIBAL 7-22D-33	14-20-H62-3443
43-013-32991		14-20-H62-5064
TJ-01J-34791	OIL INDAL 1-47-30	17-20-1102-3004

42 012 22001	LITTE TO TO A L. T. O.C. C.C.	14.00 11/0 20/0
	UTE TRIBAL 7-25-56	14-20-H62-5065
	UTE TRIBAL 7-26D-54	14-20-H62-4954
	UTE TRIBAL 7-26D-55	14-20-H62-3444
	UTE TRIBAL 7-27-55	14-20-H62-4753
	UTE TRIBAL 7-28	14-20-H62-4740
	UTE TRIBAL 7-28D-55	14-20-H62-5019
	UTE TRIBAL 7-29-54	14-20-H62-5036
	UTE TRIBAL 7-29D-55	14-20-H62-5020
	UTE TRIBAL 7-30	14-20-H62-4662
	UTE TRIBAL 7-31-54	14-20-H62-4946
	UTE TRIBAL 7-32-54	14-20-H62-4947
	UTE TRIBAL 7-33-54	14-20-H62-4948
	UTE TRIBAL 7-34-55	14-20-H62-5028
	UTE TRIBAL 7-35-54	14-20-H62-5053
	UTE TRIBAL 7-35-55	14-20-H62-4945
	UTE TRIBAL 7-36-55	14-20-H62-4944
	UTE TRIBAL 7I-21-54	14-20-H62-3414
43-013-50488	UTE TRIBAL 8-10D-54	14-20-H62-5517
43-013-33204	UTE TRIBAL 8-14-54	14-20-H62-5033
43-013-50477	UTE TRIBAL 8-15D-55	14-20-H62-5017
43-013-32840	UTE TRIBAL 8-19-54	14-20-H62-3528
43-013-32864	UTE TRIBAL 8-19-55	14-20-H62-5058
43-013-32973	UTE TRIBAL 8-20-54	14-20-H62-3529
43-013-50435	UTE TRIBAL 8-21D-55	14-20-H62-4825
43-013-32590	UTE TRIBAL 8-22-54	14-20-H62-3415
43-013-33552	UTE TRIBAL 8-23D-55	14-20-H62-3443
43-013-33420	UTE TRIBAL 8-24-55	14-20-H62-4716
43-013-32780	UTE TRIBAL 8-25-54	14-20-H62-3440
43-013-32620	UTE TRIBAL 8-25-55	14-20-H62-3537
43-013-33682	UTE TRIBAL 8-26D-54	14-20-H62-4954
43-013-33859	UTE TRIBAL 8-26D-55	14-20-H62-3444
43-013-34058	UTE TRIBAL 8-27D-55	14-20-H62-4753
43-013-32766	UTE TRIBAL 8-28-54	14-20-H62-4740
43-013-32694	UTE TRIBAL 8-28-55	14-20-H62-5019
43-013-33119	UTE TRIBAL 8-29-55	14-20-H62-5020
43-013-32746	UTE TRIBAL 8-30-54	14-20-H62-4662
43-013-32869	UTE TRIBAL 8-31-54	14-20-H62-4946
43-013-32673	UTE TRIBAL 8-31-55	14-20-H62-5032
43-013-32870	UTE TRIBAL 8-32-54	14-20-Н62-4947
43-013-32421	UTE TRIBAL 8-32-55	14-20-H62-5026
43-013-33089	UTE TRIBAL 8-33-54	14-20-H62-4948
43-013-50436	UTE TRIBAL 8-34D-55	14-20-H62-5028
43-013-32267	UTE TRIBAL 8-35-55	14-20-H62-4945
43-013-32423	UTE TRIBAL 8-36-55	14-20-H62-4944
43-013-50853	UTE TRIBAL 8L-21D-54	14-20-H62-3141
43-013-33328	UTE TRIBAL 9-13D-55	14-20-H62-4845
43-013-33796	UTE TRIBAL 9-14D-54	14-20-H62-5033
<u> </u>	UTE TRIBAL 9-15-55	14-20-H62-5017
	UTE TRIBAL 9-16-54	14-20-H62-3413

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43-013-32687	UTE TRIBAL 9-17-54	14-20-H62-4731
43-013-32144	UTE TRIBAL 9-18	14-20-H62-4919
	UTE TRIBAL 9-19	14-20-H62-3528
43-013-32379	UTE TRIBAL 9-20-54	14-20-H62-3529
43-013-33675	UTE TRIBAL 9-20D-55	14-20-H62-5018
43-013-33040	UTE TRIBAL 9-21-54	14-20-H62-3414
43-013-32889	UTE TRIBAL 9-22-54	14-20-H62-3415
43-013-32606	UTE TRIBAL 9-22-55	14-20-H62-4754
43-013-32268	UTE TRIBAL 9-24-55	14-20-H62-4749
43-013-32390	UTE TRIBAL 9-25-55	14-20-H62-3537
43-013-32191	UTE TRIBAL 9-26	14-20-H62-4728
43-013-33359	UTE TRIBAL 9-26D-55	14-20-H62-3444
43-013-32388	UTE TRIBAL 9-28-54	14-20-H62-4740
	UTE TRIBAL 9-28D-55	14-20-H62-5019
43-013-32566	UTE TRIBAL 9-29-54	14-20-H62-5036
43-013-32383	UTE TRIBAL 9-30-54	14-20-H62-4662
43-013-32529	UTE TRIBAL 9-31-54	14-20-H62-4946
43-013-33508	UTE TRIBAL 9-31-55	14-20-H62-5060
43-013-32538	UTE TRIBAL 9-32-54	14-20-H62-4947
43-013-32549	UTE TRIBAL 9-33-54	14-20-H62-4948
43-013-32781	UTE TRIBAL 9-35-54	14-20-H62-5053
43-013-33047	UTE TRIBAL 9-35-55	14-20-H62-4945
43-013-33239	UTE TRIBAL 9-36D-55	14-20-H62-4944
43-013-33276	UTE TRIBAL 9S-19-54	14-20-H62-3528
43-013-33245	UTE TRIBAL 9S-25-55	14-20-Н62-3537
43-013-50997	Vieira Tribal 4-4-54	14-20-H62-5659
43-013-33122	WILCOX ELIASON 7-15-56	FEE
43-013-33150	WILCOX FEE 1-20-56	FEE
43-013-33151	WILCOX FEE 15-16-56	FEE
43-013-32550	WILLIAMSON TRIBAL 3-34-54	14-20-H62-4955
43-013-32551	WILLIAMSON TRIBAL 5-34-54	14-20-H62-4955
43-013-31311	Z and T UTE TRIBAL 12-22	14-20-H62-3415
43-013-31280	Z and T UTE TRIBAL 2-21	14-20-H62-3414
43-013-31282	Z and T UTE TRIBAL 7-19	14-20-H62-4919
43-013-31310	Z and T UTE TRIBAL 7-25	14-20-H62-3537

Division of Oil, Gas and Mining OPERATOR CHANGE WORKSHEET (for state use only)

ROUTING	
CDW	

X - Change of Operator (Well Sold)	Operator Name Change/Merger										
The operator of the well(s) listed below has chang	effective			6/1/2014							
FROM: (Old Operator):				TO: (New Operator):							
Berry Petroelum Company, LLC N4075				Linn Operating		5					
1999 Broadway Street , Suite 3700				1999 Broadwa							
Denver, CO 80202				Denver, CO 80	0202						
1											
Phone: 1 (303) 999-4400	Phone: 1 (303)	999-4400									
CA No.				Unit:	Berry Pik	t EOR 246-02					
					Brundage	Canyon					
WELL NAME	SEC	TWN	RNG	API NO	ENTITY	LEASE TYPE	WELL	WELL			
					NO		TYPE	STATUS			
See Attached List				<u> </u>		<u> </u>	<u>L</u>				
OPERATOR CHANGES DOCUMENTA	ATI	ON									
Enter date after each listed item is completed											
1. (R649-8-10) Sundry or legal documentation wa	s rec	eived fi	rom the	FORMER op	erator on:	6/13/2014					
2. (R649-8-10) Sundry or legal documentation wa	s rec	eived fr	rom the	NEW operator	r on:	6/13/2014	•				
3. The new company was checked on the Departm	nent	of Con	nmerce	e, Division of C	orporation	s Database on:	•	6/17/2014			
4a. Is the new operator registered in the State of U				Business Num	ber:	9031632-0143	_				
5a. (R649-9-2)Waste Management Plan has been re-	ceive	d on:		N/A	_						
5b. Inspections of LA PA state/fee well sites compl				Yes							
5c. Reports current for Production/Disposition & S				6/17/2014	_						
6. Federal and Indian Lease Wells: The BL	M an	d or the	e BIA l	nas approved the	e merger, na	me change,					
or operator change for all wells listed on Federa	al or	Indian 1	leases o	on:	BLM	Not Yet	BIA	_ Not Yet			
7. Federal and Indian Units:											
The BLM or BIA has approved the successor		-			ı:	Not Yet	_				
8. Federal and Indian Communization Ag	reen	ients (("CA") :							
The BLM or BIA has approved the operator f						N/A	_				
9. Underground Injection Control ("UIC") Di	ivision	has ap	pproved UIC F	Form 5 Tra	nsfer of Author	rity to				
Inject, for the enhanced/secondary recovery un	it/pro	ject fo	r the w	ater disposal we	ell(s) listed o	on:	N/A				
DATA ENTRY:											
1. Changes entered in the Oil and Gas Database	on:			6/18/2014	_						
2. Changes have been entered on the Monthly Op	oerat	or Cha	inge Sp	read Sheet on	:	6/18/2014	_				
3. Bond information entered in RBDMS on:				6/23/2014							
4. Fee/State wells attached to bond in RBDMS on				6/23/2014	_						
5. Injection Projects to new operator in RBDMS of	on:			N/A							
6 Pagaint of Assentance of Duilling Procedures 6	A T	DD/Nav			_	6/19/2014					
6. Receipt of Acceptance of Drilling Procedures for7. Surface Agreement Sundry from NEW operator				illa magairead ans		6/18/2014 Yes	-				
BOND VERIFICATION:	OIL	ce Sur	iace we	ons received on.	•	1 C5	-				
Federal well(s) covered by Bond Number:				NIN (IDAAA 501							
2. Indian well(s) covered by Bond Number:				NMB000501 NMB000501	_						
3a. (R649-3-1) The NEW operator of any state/fe	e wel	ll(s) list	ted cov			LPM9149893					
3b. The FORMER operator has requested a release					N/A						
LEASE INTEREST OWNER NOTIFIC		_	nom t	non cond on.	14/74	-					
4. (R649-2-10) The NEW operator of the fee wells			ntacter	and informed	hy a letter fr	om the Division					
of their responsibility to notify all interest owner					6/23/2014						
COMMENTS:		VIII	<u></u>		V. 23, 2017						

STATE OF UTAH

I	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list		
SUNDRY	NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
	ew wells, significantly deepen existing wells below cur tterals. Use APPLICATION FOR PERMIT TO DRILL I		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR: Linn Operating, Inc.			9. API NUMBER:
3. ADDRESS OF OPERATOR:	y Denver STATE CO ZIP	PHONE NUMBER: (303) 999-4400	10. FIELD AND POOL, OR WILDCAT:
4. LOCATION OF WELL	STATE 2 ZIP	(000)	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RAN	GE, MERIDIAN:		STATE: UTAH
	ROPRIATE BOXES TO INDICAT		ORT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
✓ NOTICE OF INTENT	ACIDIZE	DEEPEN	REPERFORATE CURRENT FORMATION
(Submit in Duplicate)	ALTER CASING	FRACTURE TREAT	SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
<u> </u>	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
• • • • • • • • • • • • • • • • • • • •	COMMINGLE PRODUCING FORMATIONS	RECLAMATION OF WELL SITE	✓ other: Change of operator
	CONVERT WELL TYPE	RECOMPLETE - DIFFERENT FORMATIO	N
12. DESCRIBE PROPOSED OR CO	OMPLETED OPERATIONS. Clearly show all I	pertinent details including dates, depths, vol	umes, etc.
December 16, 2013, Berry Petroleum Company conv Berry Petroleum Company	y, LLC authorized and empowere ginal declaration amending the n	n indirect subsidiary of Linn En any named, "Berry Petroleum C ed Linn Operating, Inc. to act as	ergy, LLC. As a result, Berry Company, LLC". On March 5, 2014,
			RECEIVED
			JUN 1 5 2014
			Div. of Oil, Gas & Mining
NAME (PLEASE PRINT) Beverly De	ecker	TITLE Sr Engineering	Technician
SIGNATURE SOULES	y Neckel	DATE 6/1/2014	
(This space for State use only)		A	PPROVED

(This space for State use only)

JUN 18 2014

DIV. OIL GAS & MINING

BY: Rachol Modura

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES

	DIVISION OF OIL, GAS AND MI	NING	5. LEASE DESIGNATION AND SERIAL NUMBER: See attached list
SUNDR	Y NOTICES AND REPORTS	S ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
Do not use this form for proposals to drill	I new wells, significantly deepen existing wells below cut	rrent bottom-hole depth, reenter plugged wells, or to form for such proposals.	7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL OIL WELL			8. WELL NAME and NUMBER:
2. NAME OF OPERATOR:	I I C		9. API NUMBER:
Berry Petroleum Compar 3. ADDRESS OF OPERATOR:		PHONE NUMBER:	10. FIELD AND POOL, OR WILDCAT:
1999 Broadway, Ste 3700 4. LOCATION OF WELL	Denver STATE CO ZIP	80202 (303) 999-4400	
FOOTAGES AT SURFACE:			COUNTY:
QTR/QTR, SECTION, TOWNSHIP, RA	NGE, MERIDIAN:		STATE: UTAH
11. CHECK APP	PROPRIATE BOXES TO INDICAT	TE NATURE OF NOTICE, REPO	RT, OR OTHER DATA
TYPE OF SUBMISSION		TYPE OF ACTION	
NOTICE OF INTENT (Submit in Duplicate)	ACIDIZE ALTER CASING	DEEPEN FRACTURE TREAT	REPERFORATE CURRENT FORMATION SIDETRACK TO REPAIR WELL
Approximate date work will start:	CASING REPAIR	NEW CONSTRUCTION	TEMPORARILY ABANDON
	CHANGE TO PREVIOUS PLANS	OPERATOR CHANGE	TUBING REPAIR
CHROCOHENT BEDODT	CHANGE TUBING	PLUG AND ABANDON	VENT OR FLARE
SUBSEQUENT REPORT (Submit Original Form Only)	CHANGE WELL NAME	PLUG BACK	WATER DISPOSAL
Date of work completion:	CHANGE WELL STATUS	PRODUCTION (START/RESUME)	WATER SHUT-OFF
	COMMINGLE PRODUCING FORMATIONS CONVERT WELL TYPE	RECLAMATION OF WELL SITE	✓ other: Change of operator
12. DESCRIBE PROPOSED OR C	COMPLETED OPERATIONS. Clearly show all	RECOMPLETE - DIFFERENT FORMATION	
has changed to "Berry Pe Operating, Inc would bec amending the name char	Berry Petroleum Company and I etroleum Company, LLC". On Ma come the operator of record effectinge along with a copy of the agentestions please don't hesitate to co	rch 5th, 2014 Berry Petroleum Co ive June 1, 2014. I have attached cy agreement and power of attorr	a copy of the original declaration
			RECEIVED
			JUN 1 3 2014
			Div. of Cil. Gas & Mining
NAME (PLEASE PRINT) Beverly [Decker	TITLE Sr Engineering T	echnician
SIGNATURE SOLLO ALC	y Liberty	DATE 6/1/2014	
(This space for State use only)			APPROVED

JUN 1 8 2014

DIV. OIL GAS & MINING

BY: Roch & Medical

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS AND MINING

	(This form should accompany a Sundry Notice, Form 9, requesting APD transfer)									
	ccompany a Sundr	y Notice, Form 9, requ	esting APD transfer)							
Well name:	See Attached									
API number:										
Location:	Qtr-Qtr:	Section	Township Range:							
Company that filed original application:	Berry Petroleun	Company LLC								
Date original permit was issued:	Lina Operation	. 100								
Company that permit was issued to:	Linn Operating	j, ilic								
Check one	Des	ired Action:								
Transfer pending (unapproved) App	olication for Pe	ermit to Drill to n	ew operator							
The undersigned as owner with legal submitted in the pending Application f owner of the application accepts and	or Permit to Dri	ll, remains valid a	nd does not require revision. The	new						
✓ Transfer approved Application for I	Permit to Drill	to new operator								
The undersigned as owner with legal information as submitted in the previorevision.				·е						
Following is a checklist of some items re	ated to the ap	plication, which	should be verified.	Yes	No					
If located on private land, has the ownership	changed?				1					
If so, has the surface agreement been	updated?			-	Ħ					
Have any wells been drilled in the vicinity of requirements for this location?		vell which would a	ffect the spacing or siting		1					
Have there been any unit or other agreement proposed well?	ts put in place	that could affect th	ne permitting or operation of this		1					
Have there been any changes to the access proposed location?	route including	ownership or righ	nt-of-way, which could affect the		1					
Has the approved source of water for drilling	changed?				1					
Have there been any physical changes to the plans from what was discussed at the onsite	e surface locati evaluation?	on or access route	e which will require a change in		1					
Is bonding still in place, which covers this pre	oposed well? E	ond No. LPM9149	9893	1						
Any desired or necessary changes to either should be filed on a Sundry Notice, Form 9, necessary supporting information as required	or amended Ap				rred,					
Name (please print) Beverly Decker		Title Sr Enginee	oring Technician							
Signature Duverley Liberte		Date								
Representing (company name) Berry Petroleu	m Company LLC a	nd Linn Operating, Inc.								

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

(3/2004)

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

ofer Application or Permit to Drill

	Request to	ı ranster Ap	plication or Pe	ermit to Drill		
	(This form should ac	company a Sundr	y Notice, Form 9, requ	esting APD transfer)		
Well	name:	See Attached				
API	number:					
Loca	ition:	Qtr-Qtr:	Section:	Township Range:		
Com	pany that filed original application:	Berry Petroleun	Company LLC			
Date	original permit was issued:					
Com	pany that permit was issued to:	Linn Operating	g, Inc			
Check one		Des	ired Action:			
1	Transfer pending (unapproved) App	lication for Po	ermit to Drill to ne	ew operator		
	The undersigned as owner with legal ri submitted in the pending Application fo owner of the application accepts and a	or Permit to Dri	ll, remains valid ar	nd does not require revision. The	new	
	Transfer approved Application for P	ermit to Drill	to new operator			
	The undersigned as owner with legal ri information as submitted in the previou revision.				re	
Folio	owing is a checklist of some items rela	ated to the ap	plication, which s	should be verified.	Yes	No
If loc	ated on private land, has the ownership	changed?				✓
	If so, has the surface agreement been	updated?				
	any wells been drilled in the vicinity of trements for this location?	he proposed w	ell which would af	fect the spacing or siting		1
	there been any unit or other agreement osed well?	s put in place	that could affect th	e permitting or operation of this		1
	there been any changes to the access osed location?	route including	ownership or righ	t-of-way, which could affect the		✓
Has	the approved source of water for drilling	changed?				1
	there been any physical changes to the from what was discussed at the onsite		on or access route	which will require a change in		1
Is bo	nding still in place, which covers this pro	posed well? E	Sond No. LPM9149	893	1	
shou	desired or necessary changes to either a ld be filed on a Sundry Notice, Form 9, o ssary supporting information as required	or amended Ap				rred,
Nam	e (please ofint) Beverly Decker		Title Sr Enginee	ring Technician		
Signa	ature Della Le L'Ucke	4	Date			
Repr	esenting (company name) Berry Petroleur	n Company LLC a	and Linn Operating, Inc			

The person signing this form must have legal authority to represent the company or individual(s) to be listed as the new operator on the Application for Permit to Drill.

Well Name	Section	TWN	PNG	API Number	Entity	Mineral Lease	Wall Type	Well Status	I Init
Z and T UTE TRIBAL 2-21				4301331280			WI	A	BRUNDAGE CANYON
UTE TRIBAL 12-30-54	+			4301331280			WI	A	BRUNDAGE CANYON
									·
UTE TRIBAL 14-30-54				4301332748			WI	A	BRUNDAGE CANYON
UTE TRIBAL 10-30D-54				4301332893			WI	A	BRUNDAGE CANYON
UTE TRIBAL 6-30-54				4301332975			WI	Α	BRUNDAGE CANYON
UTE TRIBAL 1-21-54				4301333388	15937		WI	Α	BRUNDAGE CANYON
UTE TRIBAL 13-17D-55	17	050S	050W	4301333550		Indian	OW	APD	
UTE TRIBAL 11-14D-54	14			4301333596		Indian	OW	APD	
UTE TRIBAL 16-17D-55	17	050S	050W	4301333622		Indian	OW	APD	
UTE TRIBAL 15-28D-55	28	050S	050W	4301333623		Indian	ow	APD	
LC TRIBAL 14-16D-56				4301334283		Indian	OW	APD	
FEDERAL 10-10D-65	+			4301350523		Federal	OW	APD	
LC TRIBAL 3-23D-56				4301350624		Indian	ow	APD	
FEDERAL 2-1D-64	1			4301350765		Federal	OW	APD	
FEDERAL 7-1D-64				4301350766		Federal	OW	APD	
FEDERAL 9-1D-64			-						
			+	4301350767		Federal	OW	APD	
LC TRIBAL 1-28D-56				4301350865	ļ	Indian	OW	APD	
LC TRIBAL 13H-9-56				4301350874		Indian	OW	APD	
CC FEE 8-24-38				4301350885		Fee	OW	APD	
LC TRIBAL 4H-26-56		050S	060W	4301350951		Indian	OW	APD	
LC FEE 4H-12-57	12	050S	070W	4301350952		Fee	ow	APD	
CC TRIBAL 4-2-48	2	040S	080W	4301350964		Indian	OW	APD	
LC TRIBAL 5H-34-45	34	040S	050W	4301350974		Indian	ow	APD	
LC TRIBAL 11-34-45				4301350975		Indian	OW	APD	
LC TRIBAL 7-2D-56	1			4301350988		Indian	OW	APD	
LC TRIBAL 10-18D-56		050S		4301350989	-	Indian	OW	APD	
CC TRIBAL 4-30D-38				4301350993		Indian	OW	APD	
FEDERAL 4-1-65	-			4301351016					
LC TRIBAL 3-16D-56	+				-	Federal	OW	APD	
				4301351032	-	Indian	OW	APD	
CC FEE 6-21-38	***************************************			4301351059		Fee	OW	APD	
LC TRIBAL 13H-28-45				4301351061	-	Indian	OW	APD	
LC TRIBAL 5H-23-45	T PARTIES			4301351071		Indian	OW	APD	
LC TRIBAL 4H-27-45				4301351072		Indian	OW	APD	
LC TRIBAL 16-27-45	27	040S	050W	4301351074		Indian	OW	APD	
LC TRIBAL 12-27-45	27	040S	050W	4301351075		Indian	OW	APD	
LC TRIBAL 16-23-45	23	040S	050W	4301351077		Indian	OW	APD	
LC TRIBAL 12H-30-56	30			4301351133		Indian	OW	APD	
LC TRIBAL 5-29D-56	29			4301351184		Indian	OW	APD	
LC TRIBAL 12H-19-56		050S		4301351193		Indian	OW	APD	
LC FEE 15-11D-56				4301351197		Fee	OW	APD	
LC TRIBAL 13H-10-56				4301351107		Indian	OW	APD	
LC TRIBAL 2-31D-45				4301351261					
LC TRIBAL 13H-24-45			+			Indian	OW	APD	
				4301351273		Indian	OW	APD	
UTE TRIBAL 6-21D-55				4301351274		Indian	OW	APD	
UTE TRIBAL 15-16D-55				4301351284		Indian	OW	APD	
UTE TRIBAL 4H-15-55				4301351292		Indian	OW	APD	
UTE TRIBAL 13H-14-54				4301351297		Indian	OW	APD	
UTE TRIBAL 1-32-55	32			4301351298		Indian	OW	APD	
UTE TRIBAL 4-21D-55	21	050S	050W	4301351299		Indian	OW	APD	
LC TRIBAL 12-33-45	33			4301351301		Indian	OW	APD	
UTE TRIBAL 16-15D-55				4301351302		Indian	OW	APD	
UTE TRIBAL 2-24-55	,			4301351304		Indian	OW	APD	1
LC TRIBAL 11-32D-56				4301351304	-	Indian	OW		
LC TRIBAL 1-32D-56				4301351317				APD	
LC TRIBAL 51-32D-36						Indian	OW	APD	
				4301351318		Indian	OW	APD	
LC TRIBAL 5H-33-45				4301351338	<u> </u>	Indian	OW	APD	
LC TRIBAL 14-28-45				4301351339		Indian	OW	APD	
LC TRIBAL 16-32D-45				4301351340		Indian	OW	APD	
LC TRIBAL 3-31-45				4301351347		Indian	ow	APD	
LC TRIBAL 1-18D-56	18	050S	060W	4301351367		Indian	OW	APD	
LC TRIBAL 9-18D-56				4301351368		Indian	OW	APD	
LC FEE 9-23D-56				4301351380		Fee	OW	APD	
LC TRIBAL 1-34D-45				4301351382	-	Indian	OW	APD	
LC TRIBAL 12-21D-56				4301351382	t -				<u> </u>
				4301351383	-	Indian Indian	OW OW	APD APD	
LC TRIBAL 7-29D-56									

					_		
UTE TRIBAL 6-15-55	15	050S	050W	4301351399	Indian	OW	APD
UTE TRIBAL 13H-21-55	21	050S	050W	4301351403	Indian	ow	APD
LC TRIBAL 6-16D-56	16	0508	060W	4301351406	Indian	ow	APD
LC TRIBAL 3-14D-56	14	050S	060W	4301351408	Indian	ow	APD
CC FEE 13-9D-37	9	030S	070W	4301351409	Fee	ow	APD
CC FEE 16-21D-38	21	0308	080W	4301351410	Fee	OW	APD
UTE TRIBAL 5H-10-54	10	050S		4301351415	Indian	ow	APD
LC TRIBAL 13-6D-57	6	050S		4301351417	Indian	OW	APD
LC TRIBAL 9-23-45	23			4301351432	Indian	OW	APD
LC TRIBAL 5-28D-56	29	050S		4301351441	Indian	ow	APD
LC TRIBAL 15-20D-56	29			4301351443	Indian	OW	APD
LC FEE 14-1-56	1	050S		4301351457	Fee	OW	APD
LC TRIBAL 5-3D-56	3	050S		4301351459	Indian	OW	APD
LC Tribal 16-33-45	33	040S	_	4301351463	Indian	OW	APD
LC TRIBAL 7-23D-56	23	050S		4301351479	Indian	OW	APD
LC TRIBAL 4-7-56	7	050S		4301351482	Indian	OW OW	APD
LC TRIBAL 3-2-56	2	050S		4301351483	Indian	ow	APD
LC TRIBAL 12H-23-56	23	050S		4301351488	Indian	ow	APD
CC TRIBAL 15-34D-38	2	0408		4301351490	Indian	ow	APD
CC TRIBAL 14-35D-38	2	040S		4301351491	Indian	ow	APD
CC TRIBAL 8-3D-48	2	040S		4301351493	Indian	ow	APD
LC TRIBAL 12HH-31-45	32	0408	_	4301351499	Indian	ow	APD
LC TRIBAL 1-10D-56	10	050S		4301351510	Indian	OW OW	APD
LC TRIBAL 3-10D-56	10	050S		4301351511			
LC TRIBAL 3-10D-56	10	050S		4301351511	Indian Indian	OW OW	APD APD
LC TRIBAL 9-29D-56	29	050S		4301351513	Indian		<u> </u>
UTE TRIBAL 1-16-55	16	050S				OW	APD
CC Tribal 3-27D-38	27			4301351519	Indian	OW	APD
LC FEE 10-36D-56	36	0308		4301351604	Indian	OW	APD
Myrin Fee 3-16D-55		0508		4301351622	Fee	OW	APD
	16	0508		4301351633	Fee	OW	APD
LC TRIBAL 12H-34-56	34	0508		4301351634	Indian	OW	APD
UTE FEE 12-16D-55	16	050S		4301351635	Fee	OW	APD
LC TRIBAL 15-27-56	27	0508		4301351649	Indian	OW	APD
LC TRIBAL 11-27D-56	27	050S		4301351650	Indian	OW	APD
LC TRIBAL 1-17-56	17	0508		4301351704	Indian	OW	APD
LC Tribal 13-11D-58	11	0508		4301351708	Indian	OW	APD
LC Tribal 15-11D-58	11	050S		4301351709	Indian	OW	APD
LC Tribal 4HW-8-56 LC FEE 1-11D-56	8	0508		4301351710	Indian	OW	APD
	11	0508	+	4301351712	Fee	OW	APD
LC TRIBAL 3-11D-56	11			4301351713	Indian	OW	APD
LC TRIBAL 7-11D-56	11	050S	-	4301351714	Indian	OW	APD
LC TRIBAL 9-34D-45	34			4301351717	Indian	OW	APD
LC Tribal 8M-23-45	23			4301351722	Indian	OW	APD
LC TRIBAL 4-34D-45	34			4301351723	Indian	OW	APD
LC TRIBAL 7-34D-45	34			4301351724	Indian	OW	APD
LC Tribal 3-14D-58	11			4301351726	Indian	OW	APD
LC Tribal 11-11D-58	11			4301351729	Indian	OW	APD
LC TRIBAL 8-31D-56	31	050S		4301351746	Indian	OW	APD
LC TRIBAL 13-34D-45	34			4301351747	Indian	OW	APD
LC Fee 2-6D-57	6			4301351749	Fee	OW	APD
LC Tribal 15-12D-58	12			4301351783	Indian	OW	APD
LC Tribal 9-12D-58	12	050S		4301351784	Indian	OW	APD
LC Tribal 1-13D-58	12			4301351785	Indian	OW	APD
LC Tribal 13-7D-57	12			4301351786	Indian	OW	APD
LC Tribal 9-2D-58	2			4301351788	Indian	OW	APD
LC Tribal 1-2D-58	2			4301351789	Indian	OW	APD
LC Tribal 5-1D-58	2			4301351790	Indian	OW	APD
LC TRIBAL 12-31D-56	31		-	4301351799	Indian	OW	APD
LC TRIBAL 8-20D-56	20	050S		4301351800	Indian	OW	APD
LC TRIBAL 6-31D-56	31			4301351801	Indian	OW	APD
LC Tribal 11-7D-57	7			4301351814	Indian	OW	APD
LC Tribal 5-7D-57	7		-	4301351815	Indian	OW	APD
LC Fee 15-6D-57	6			4301351816	Fee	OW	APD
LC Tribal 11-6D-57	6			4301351817	Indian	OW	APD
LC TRIBAL 9-27-56	27			4301351822	Indian	OW	APD
LC TRIBAL 7-27D-56	27			4301351823	Indian	OW	APD
							

LC Fee 7-31D-45	31			4301351857	Fee	OW	APD
LC Tribal 5-31D-45	31		-	4301351858	Indian	OW	APD
LC Tribal 8-33-45	33		-	4301351859	Indian	OW	APD
LC Tribal 16-31-45	31		+	4301351863	Indian	OW	APD
LC Tribal 7-23D-45	23		-	4301351865	Indian	OW	APD
LC Tribal 1-23D-56	23	050S	+	4301351866	Indian	OW	APD
LC TRIBAL 1-19-56	19	050S		4301351867	Indian	OW	APD
LC TRIBAL 7-19D-56	19	050S		4301351868	Indian	OW	APD
LC TRIBAL 9-4D-56	4	050S		4301351869	Indian	OW	APD
LC Tribal 14-32D-45	32	040S	+	4301351879	Indian	OW	APD
LC TRIBAL 7-17D-56	17	050S		4301351886	Indian	OW	APD
LC TRIBAL 5-17D-56	17	0508	-	4301351887	Indian	OW	APD
LC FEE 4-32D-45	31	040S		4301351892	Fee	OW	APD
LC TRIBAL 9-2D-56	2	050S		4301351893	Indian	OW	APD
LC TRIBAL 1-2D-56	2	050S	_	4301351894	Indian	OW	APD
LC Tribal 15-23D-45	23	040S		4301351895	Indian	OW	APD
LC TRIBAL 11-34D-56	34	050S	060W		Indian	OW	APD
LC TRIBAL 9-5D-56	4	050S		4301351901	Indian	OW	APD
LC Tribal 10-28D-45	28	040S	+	4301351903	Indian	OW	APD
LC TRIBAL 13-20D-56	20	050S	+	4301351904	Indian	OW	APD
Ute Tribal 14-17-55	17	050S		4301351908	Indian	OW	APD
LC Tribal 3-27D-45	27	040S	+	4301351911	Indian	OW	APD
LC TRIBAL 9-34D-56	34	050S		4301351914	Indian	OW	APD
CC Fee 8R-9-37	9	030S		4301351937	Fee	OW	APD
LC Tribal 10-33D-45	33	040S		4301351939	Indian	OW	APD
LC Tribal 14-33D-45	33	040S	050W	4301351940	Indian	OW	APD
LC Tribal 10-27D-45	27	040S		4301351941	Indian	OW	APD
LC Tribal 14-27D-45	27	040S	050W	4301351951	Indian	OW	APD
LC Tribal 6-33D-45	33	040S		4301351955	Indian	OW	APD
LC Tribal 6-32D-45	32	040S		4301351956	Indian	OW	APD
Federal 3-11D-65	11	060S	050W	4301351982	Federal	OW	APD
Federal 2-4-64	4	060S	_040W	4301351983	Federal	OW	APD
Federal 5-11D-65	11	060S	050W	4301351984	Federal	OW	APD
Federal 7-4D-64	4	060S	040W	4301351985	Federal	OW	APD
Federal 3-4D-64	4	060S		4301351986	Federal	ow	APD
Federal 8-4D-64	4	060S	040W	4301351988	Federal	OW	APD
Federal 6-4D-64	4	060S	040W	4301351989	Federal	OW	APD
Federal 7-9D-64	9	060S	040W	4301351990	Federal	OW	APD
Federal 4-4D-64	4	060S	040W	4301351991	Federal	OW	APD
Federal 9-4D-64	4	060S	040W	4301352004	Federal	ow	APD
Federal 10-4D-64	4	060S	040W	4301352011	Federal	ow	APD
Federal 3-9D-64	9	060S	040W	4301352015	Federal	ow	APD
Federal 1-9D-64	9	060S	040W	4301352020	Federal	OW	APD
Federal 6-9-64	9	060S	040W	4301352021	Federal	OW	APD
Federal 8-9D-64	9	060S	040W	4301352023	Federal	OW	APD
Federal 1-4D-64	4	060S	040W	4301352025	Federal	OW	APD
Federal 16-4D-64	4	060S	040W	4301352026	Federal	OW	APD
LC Tribal 10-23D-45	23	040S	050W	4301352029	Indian	ow	APD
Federal 15-4D-64	4	060S	040W	4301352032	Federal	ow	APD
Federal 5-9D-64	9	060S	040W	4301352035	Federal	OW	APD
Federal 9-9D-64	9	060S	040W	4301352036	Federal	ow	APD
Federal 11-9D-64	9	060S		4301352037	Federal	OW	APD
Federal 12-9D-64	9	060S		4301352038	Federal	OW	APD
Federal 13-9D-64	9	060S		4301352039	Federal	ow	APD
FEDERAL 14-9D-64	9	060S		4301352040	Federal	OW	APD
Federal 10-9D-64	9	060S		4301352041	Federal	OW	APD
Federal 2-9D-64	9	060S		4301352042	Federal	OW	APD
Federal 15-9D-64	9	060S		4301352043	Federal	OW	APD
Federal 16-9D-64	9	060S		4301352044	Federal	OW	APD
LC Tribal 10-32D-45	32	040S		4301352065	Indian	OW	APD
LC Tribal 16-28D-45	28	040S		4301352073	Indian	OW	APD
LC Tribal 15-24D-45	24	040S		4301352074	Indian	OW	APD
LC Tribal 13-17D-56	17	050S		4301352076	Indian	OW	APD
LC Tribal 15-17D-56	17	0508		4301352077	Indian	ow	APD
LC Tribal 5-26D-56	26	050S		4301352097	Indian	OW	APD
LC Tribal 11-26D-56	26	050S		4301352098	Indian	OW	APD
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LC Tribal 13-26D-56	26	050S	060V	V 4301352099	Indian	OW	APD	
LC Tribal 2-27D-45	27	040S	050V	V 4301352100	Indian	ow	APD	
LC Tribal 8-27D-45	27	040S		V 4301352101	Indian	OW	APD	
LC Tribal 4-9D-56	9	050S		V 4301352102	Indian	OW	APD	
LC Tribal 8-32D-45	32	040S		V 4301352135	Indian	OW	APD	
UTE Tribal 15-24D-54	24	050S	+	V 4301352156	Indian	GW	APD	
UTE Tribal 9-24D-54	24	050S	-	V 4301352157	Indian	GW	APD	
UTE Tribal 1-25D-54	25	050S	-	V 4301352173	Indian	GW	APD	
UTE Tribal 9-25D-54	25	050S	040V		Indian	GW	APD	
Myrin Tribal 9-10D-55	10	050S		V 4301352177	Indian	ow	APD	
Myrin Tribal 16-10D-55	10	050S		V 4301352199	Indian	ow	APD	
Myrin Tribal 10-10D-55	10	050S		V 4301352190 V 4301352191	Indian	OW	APD	
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UTE Tribal 1-24D-54	24	0508		V 4301352304	Indian	GW	APD	
UTE Tribal 7-24D-54	24	050S		V 4301352306	Indian	GW	APD	
UTE Tribal 12-25D-54	25	050S	+	V 4301352308	Indian	GW	APD	
UTE Tribal 4-13D-54	13	050S	_	V 4301352321	Indian	GW	APD	
UTE Tribal 13-25D-54	25	050S	040		Indian	GW	APD	
Abbott Fee 1-6D-54	6	0508	040V		Fee	OW	APD	
Abbott Fee 7-6D-54	6	050S		V 4301352327	Fee	OW	APD	
UTE Tribal 3-24D-54	24		_040V	V 4301352347	Indian	GW	APD	
UTE Tribal 5-24D-54	24	050S	040V	V 4301352348	Indian	GW	APD	
State Tribal 7-12D-55	12	050S	050V	V 4301352369	Indian	ow	APD	
State Tribal 14-1D-55	1	050S	050V	V 4301352372	Indian	OW	APD	
State Tribal 11-1D-55	1	050S	050V	V 4301352373	Indian	OW	APD	
State Tribal 13-1D-55	1	050S		V 4301352374	Indian	OW	APD	
State Tribal 12-2D-55	2	050S		V 4301352391	Indian	OW	APD	
State Tribal 14-2D-55	2	050S	_	V 4301352392	Indian	OW	APD	
State Tribal 13-2D-55	2			V 4301352393	Indian	ow	APD	
State Tribal 14-3D-55	3			V 4301352430	Indian	ow	APD	
State Tribal 11-3D-55	3	050S		V 4301352434	Indian	OW	APD	
State Tribal 13-3D-55	3		_	V 4301352435	Indian	OW		
UTE TRIBAL 2-5D-55	5						APD	
		050S		V 4301352450	Indian	OW	APD	Dava in Con Caraviore
Ute Tribal 1-5D-55	5			V 4301352456	Indian	OW	APD	BRUNDAGE CANYON
Ute Tribal 7-5-55	5	050S		V 4301352459	Indian	OW	APD	
Ute Tribal 3-16D-54	9	050S		V 4301352467	Indian	OW	APD	
State Tribal 1-3D-55	3	050S		V 4301352471	Indian	OW	APD	
State Tribal 2-3D-55	3	0508		V 4301352472	Indian	OW	APD	
State Tribal 7-3D-55	_		1050V	V 4301352473	Indian	OW	APD	
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State Tribal 8-3D-55	3	050S	050V	V 4301352474	Indian	OW	APD	
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UTE FEE 10-9D-54 UTE FEE 12-9D-54 UTE FEE 16-9D-54 Ute Tribal 2-16D-54 Federal 14-6D-65 Federal 13-6D-65 Federal 10-6D-65 State Tribal 3-3D-55 State Tribal 4-3D-55 State Tribal 6-3D-55 State Tribal 6-3D-55 Federal 2-7D-65 Federal 4-7D-65 UTE FEE 11-9D-54 UTE TRIBAL 15-12D-55 UTE TRIBAL 5-5D-55 UTE TRIBAL 5-5D-55	3 9 9 9 6 6 6 6 6 3 3 3 7 7 7 7 9 12 5	050S 050S 050S 050S 060S 060S 060S 050S 05	050 V 040 V 040 V 040 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V 050 V	V 4301352474 V 4301352475 V 4301352476 V 4301352478 V 4301352481 V 4301352495 V 4301352497 V 4301352497 V 4301352532 V 4301352532 V 4301352535 V 4301352536 V 4301352536 V 4301352537 V 4301352538 V 4301352541 V 4301352544 V 4301352549 V 4301352556 V 4301352556 V 4301352556	Indian Fee Fee Fee Indian Federal Federal Federal Indian Indian Indian Federal Federal Indian Indian Indian Indian Federal Federal Federal Federal Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	APD APD APD APD APD APD APD APD APD APD	
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Federal 15-6D-65	6	060S	050W	4301352591	F	Federal	OW	APD
UTE TRIBAL 14-12D-55	12	050S	050W	4301352592	I	ndian	OW	APD
UTE TRIBAL 13-12D-55	12	050S	050W	4301352593	I	ndian	OW	APD
UTE TRIBAL 10-11D-54	11	050S	040W	4301352603	I	ndian	OW	APD
UTE TRIBAL 9-11D-54	11	050S	040W	4301352604	I	ndian	OW	APD
UTE TRIBAL 15-11-54	11	050S	040W	4301352605	I	ndian	OW	APD
UTE TRIBAL 16-11D-54	11	050S	040W	4301352606	1	ndian	OW	APD
UTE TRIBAL 14-11D-55	11	050S		4301352610	I	ndian	OW	APD
UTE TRIBAL 13-11D-55	11	050S		4301352611		ndian	OW	APD
UTE TRIBAL 12-11D-55	11	050S	050W	4301352612	I	ndian	OW	APD
UTE TRIBAL 11-11D-55	11	050S		4301352613	_	ndian	OW	APD
Federal 6-7D-65	7	060S	050W	4301352682	F	Federal	OW	APD
Federal 11-7D-65	7	060S		4301352683	F	ederal	OW	APD
Federal 10-7D-65	7	060S		4301352684		Federal	OW	APD
Federal 7-7D-65	7			4301352685		Federal	OW	APD
UTE TRIBAL 14-30D-55	30	050S		4301352687		ndian	OW	APD
UTE TRIBAL 13-30D-55	30	_		4301352688		ndian	OW	APD
UTE TRIBAL 12-30D-55	30	050S	+	4301352689		ndian	OW	APD
UTE TRIBAL 11-30D-55	30	050S		4301352690		ndian	OW	APD
UTE TRIBAL 7-17D-55	17	050S		4301352691		ndian	OW	APD
UTE TRIBAL 6-17D-55	17	050S		4301352692		ndian	OW	APD
UTE TRIBAL 3-17D-55	17	050S		4301352693		ndian	OW	APD
UTE TRIBAL 2-17D-55	17	050S		4301352694		ndian	OW	APD
UTE TRIBAL 4-17D-55	17	050S		4301352695		ndian	OW	APD
State Tribal 3-12D-55	12	050S		4301352697		ndian	OW	APD
State Tribal 4-12D-55	12	050S		4301352698		ndian	OW	APD
UTE TRIBAL 12-31D-55	31	050S		4301352699		ndian	OW	APD
UTE TRIBAL 13-31D-55	31	050S		4301352700		ndian	OW	APD
UTE TRIBAL 14-31D-55	31	050S	+	4301352701		ndian	OW	APD
UTE TRIBAL 14-13D-54	13	050S		4301352702		ndian	OW	APD
UTE TRIBAL 11-31-55	31	050S		4301352703		ndian	OW	APD
State Tribal 3-11D-55	11	050S		4301352704		ndian	OW	APD
State Tribal 4-11D-55	11			4301352705	I	ndian	OW	APD
State Tribal 5-11D-55	11	050S		4301352706		ndian	OW	APD
State Tribal 6-11D-55	11	050S		4301352707		ndian	OW	APD
State Tribal 8-11D-55	11	050S		4301352708		ndian	OW	APD
State Tribal 7-11D-55	11	050S		4301352709		ndian	OW	APD
State Tribal 2-11D-55	11	050S		4301352710		ndian	OW	APD
State Tribal 1-11D-55	11	050S		4301352711		ndian	OW	APD
UTE TRIBAL 9-4D-55	4	050S		4301352713		ndian	OW	APD
State Tribal 2-10D-55	10	0508	1	4301352714		ndian	OW	APD
State Tribal 7-10D-55	10			4301352715		ndian	OW	APD
State Tribal 8-10D-55	10	050S		4301352716		ndian	OW	APD
UTE TRIBAL 10-4D-55	4			4301352717		ndian	OW	APD
UTE TRIBAL 15-4D-55	4	050S		4301352718		ndian	OW	APD
State Tribal 1-10D-55	10			4301352720		ndian	OW	APD
UTE TRIBAL 16-4D-55	4	050S		4301352721		ndian	OW	APD
State Tribal 4 10D 55	10	050S		4301352723		ndian	OW	APD
State Tribal 4-10D-55 State Tribal 5-10D-55	10	0508		4301352724		ndian	OW	APD
State Tribal 5-10D-55 State Tribal 6-10D-55	10	0508		4301352725		ndian	OW	APD
	10	,		4301352726		ndian	OW	APD
UTE TRIBAL 11-5D-55	5	050S		4301352727		ndian	OW	APD
UTE TRIBAL 12-5D-55	5			4301352728		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352729		ndian	OW	APD
UTE TRIBAL 14-5D-55	5			4301352730		ndian	OW	APD
UTE TRIBAL 9-30D-55	30	0508		4301352731		ndian	OW	APD
State Tribal 15-2D-55	2	0508	-	4301352732		ndian	OW	APD
State Tribal 16-2D-55	2	0508		4301352733		ndian	OW	APD
State Tribal 10-2D-55	2			4301352734		ndian	OW	APD
State Tribal 9-2D-55	2			4301352735		ndian	OW	APD
UTE TRIBAL 15 30D 55	30			4301352736		ndian	OW	APD
UTE TRIBAL 15-30D-55	30			4301352737		ndian	OW	APD
UTE TRIBAL 16-30D-55	30			4301352738		ndian	OW	APD
Myrin Tribal 9-19D-55	19			4301352739		ndian	OW	APD
State Tribal 16-3D-55	3			4301352740		ndian	OW	APD
State Tribal 15-3D-55	3	050S	050W	4301352741	I	ndian	_ow	APD

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State Tribal 10-3D-55	3	050S	050W 4301352742		Indian	OW	APD
State Tribal 9-3D-55	3	050S	050W 4301352743		Indian	ow	APD
Myrin Tribal 15-19D-55	19	050S	050W 4301352744		Indian	OW	APD
Myrin Tribal 13-19D-55	19	050S	050W 4301352745		Indian	ow	APD
Myrin Tribal 12-19D-55	19	050S	050W 4301352746		Indian	ow	APD
UTE TRIBAL 5-4D-55		050S	050W 4301352747		Indian	OW	APD
UTE TRIBAL 4-4D-55	4	050S	050W 4301352748		Indian	ow	APD
UTE TRIBAL 3-4D-55	4	050S	050W 4301352749	+	Indian	OW	APD
UTE TRIBAL 6-4D-55		-	050W 4301352754		Indian	ow	APD
			 		Indian	ow	APD
UTE TRIBAL 3-31D-55			050W 4301352757	+			
UTE TRIBAL 5-31D-55		_	050W 4301352758	ļ	Indian	OW	APD
UTE TRIBAL 6-31D-55	31		050W 4301352759	ļ	Indian	OW	APD
UTE TRIBAL 7-31D-55	31		050W 4301352764		Indian	OW	APD
Myrin Tribal 11-19D-55	19		050W 4301352765		Indian	OW	APD
Federal 8-14D-65	14	060S	050W 4301352767		Federal	OW	APD
Federal 7-14D-65	14	060S	050W 4301352768		Federal	OW	APD
Federal 2-14D-65	14	060S	050W 4301352769		Federal	OW	APD
Federal 1-14D-65	14		050W 4301352770	<u> </u>	Federal	OW	APD
UTE TRIBAL 8-5D-55	5	050S	050W 4301352773	i	Indian	ow	APD
UTE TRIBAL 4-31D-55	31	050S	050W 4301352775	+	Indian	OW	APD
							
UTE TRIBAL 4-30D-55	30	050S	050W 4301352796	-	Indian	OW	APD
UTE TRIBAL 5-30D-55	30	050S	050W 4301352797	-	Indian	OW	APD
UTE TRIBAL 7-30D-55	30	050S	050W 4301352799		Indian	OW	APD
Federal 1-13D-65	13	060S	050W 4301352800		Federal	OW	APD
Federal 7-13D-65	13	060S	050W 4301352802		Federal	OW	APD
UTE TRIBAL 1-30D-55	30	050S	050W 4301352809		Indian	OW	APD
LC TRIBAL 6-25D-56	25	050S	060W 4301352810		Indian	ow	APD
LC TRIBAL 4-25D-56	25	050S	060W 4301352812	1	Indian	OW	APD
Federal 6-13D-65	13	060S	050W 4301352813		Federal	OW	APD
Federal 4-13D-65	13	060S	050W 4301352814		Federal	ow	APD
Federal 3-13D-65	13			+		OW	APD
7.4		060S	050W 4301352815		Federal		
Federal 3-16D-64	16	060S	040W 4301352823		Federal	OW	APD
Federal 4-16D-64	16	060S	040W 4301352824		Federal	<u>o</u> w	APD
Federal 5-16D-64	16	060S	040W 4301352825	ļ	Federal	OW	APD
Federal 6-16D-64	16	060S	040W 4301352826		Federal	OW	APD
Federal 5-13D-65	13	060S	050W 4301352827	1	Federal	ow	APD
LC TRIBAL 1-25D-56	25	050S	060W 4301352835		Indian	OW	APD
LC TRIBAL 2-25D-56	25	050S	060W 4301352836		Indian	OW	APD
LC TRIBAL 8-25D-56	25	050S	060W 4301352837		Indian	OW	APD
UTE FEE 1-13D-55	13	050S	050W 4301352838		Fee	OW	APD
LC TRIBAL 9-25D-56	25	050S	060W 4301352840		Indian	OW	APD
LC TRIBAL 15-25-56	25	+	060W 4301352844			OW	
		_			Indian		APD
Federal 9-5D-65	5	060S	050W 4301352846		Federal	OW	APD
Federal 10-5D-65	5	060S	050W 4301352847		Federal	OW	APD
LC TRIBAL 16-25D-56	25		060W 4301352848	+	Indian	OW	APD
LC TRIBAL 10-25D-56	25	050S	060W 4301352849		Indian	OW	APD
UTE TRIBAL 8-30D-55	29	050S	050W 4301352855		Indian	OW	APD
UTE TRIBAL 9-29D-55	29	050S	050W 4301352870	Ĺ_	Indian	OW	APD
UTE TRIBAL 6-24D-55	24	050S	050W 4301352871		Indian	OW	APD
UTE TRIBAL 16-17D-55	17				Indian	OW	APD
UTE TRIBAL 13-27D-55	27	050S	050W 4301352882		Indian	OW	APD
UTE TRIBAL 4-29D-55	29	-			Indian	OW	APD
UTE TRIBAL 1-29D-55	29	050S	050W 4301352884	_	Indian	ow	APD
Federal 4-2D-65							
	2				Federal	OW	APD
Federal 5-2D-65	2	060S	050W 4301352886		Federal	OW	APD
Federal 12-2D-65	2	060S			Federal	OW	APD
LC TRIBAL 12-25D-56	25	050S	060W 4301352888		Indian	OW	APD
LC TRIBAL 13-25D-56	25	050S	060W 4301352890		Indian	OW	APD
LC TRIBAL 14-25D-56	25	050S	060W 4301352891		Indian	OW	APD
Federal 15-3D-65	3	060S	050W 4301352892		Federal	OW	APD
Federal 9-3D-65	3	+	050W 4301352893	The state of the s	Federal	OW	APD
Federal 8-3D-65	3	060S	050W 4301352894		Federal	OW	APD
Federal 6-3D-65	3	060S	050W 4301352895		Federal	OW	APD
UTE TRIBAL 6-28D-55		+			+		
	28					OW	DRL
MOON TRIBAL 9-27D-54	27	-				OW	DRL
LC TRIBAL 9-16D-56	16	050S	060W 4301350600	99999	Indian	OW	DRL

FEDERAL 15-6D-64	6	060S	040W	4301351219	18793	Federal	OW	DRL
UTE TRIBAL 9-21D-55	21	0508		4301351258			OW	DRL
STATE TRIBAL 2-12D-55	12	050S	050W	4301351310	19444	Indian	OW	DRL
UTE TRIBAL 7-10D-54	10	050S		4301351365			OW	DRL
LC TRIBAL 9-26D-56	26	050S			19433		OW	DRL
UTE TRIBAL 8-17D-55	17	-		4301351413			OW	DRL
LC TRIBAL 9-24D-45	24	040S			18861		OW	DRL
LC TRIBAL 2-29D-45	29	040S		4301351705			OW	DRL
LC TAYLOR FEE 14-22D-56	22	050S		4301351744			OW	DRL
LC FEE 14-6D-56	6	050S		4301351787	+		OW	DRL
LC FEE 15-6-56	6	050S		4301351792			OW	DRL
LC Fee 14-36D-56	36	050S		4301351878			OW	DRL
LC Fee 12-36-56	36	050S		4301351883			OW	DRL
LC Tribal 6-29D-45	29	040S		4301351902			OW	DRL
Federal 4-6D-65	6			4301351702			OW	DRL
Federal 12-6D-65	6	060S		4301352006			OW	DRL
UTE Tribal 14-18D-54	18			4301352213			GW	DRL
UTE Tribal 15-31D-55	31	050S		4301352309			GW	DRL
UTE Tribal 16-31D-55	31	+		4301352309				
State Tribal 1-12D-55	12	+					GW	DRL
State Tribal 16-6D-54		0508		4301352390			OW	DRL
	6	0508		4301352394			OW	DRL
State Tribal 10-6D-54	6	0508	+	4301352395	·		OW	DRL
State Tribal 9-6D-54	6	050S		4301352396			OW	DRL
State Tribal 7-7D-54	7			4301352426			OW	DRL
State Tribal 1-7D-54	7	050S		4301352427			OW	DRL
State Tribal 2-7D-54	7	050S		4301352428			OW	DRL
State Tribal 3-7D-54	7	050S		4301352429			OW	DRL
State Tribal 4-7D-54	7	_		4301352431			OW	DRL
State Tribal 5-7D-54	7	050S		4301352432			OW	DRL
State Tribal 6-7D-54	7	050S	-	4301352433			OW	DRL
State Tribal 11-6D-54	6	050S		4301352452			OW	DRL
State Tribal 12-6D-54	6	050S		4301352453			OW	DRL
State Tribal 13-6D-54	6	050S	040W	4301352454	19476	Indian	OW	DRL
State Tribal 14-6D-54	6	050S	040W	4301352455	19477	Indian	ow	DRL
Ute Tribal 1-9D-54	9	050S	040W	4301352465	19356	Indian	ow	DRL
Ute Tribal 7-9D-54	9	050S	040W	4301352466	19357	Indian	ow	DRL
UTE TRIBAL 12-5D-54	5	050S	040W	4301352480	19499	Indian	OW	DRL
UTE TRIBAL 13-5D-54	5	050S	040W	4301352484	19500	Indian	OW	DRL
UTE TRIBAL 14-5D-54	5	050S	040W	4301352493	19510	Indian	ow	DRL
State Tribal 13-11D-54	10	050S	040W	4301352561	19519	Indian	OW	DRL
State Tribal 1-18D-54	18	050S	040W	4301352568	19434	Indian	OW	DRL
State Tribal 2-18D-54	18	050S	040W	4301352576	19427	Indian	ow	DRL
State Tribal 8-18D-54	18	0508		4301352577			OW	DRL
State Tribal 4-18D-54	18	0508		4301352607			OW	DRL
State Tribal 3-18D-54	18	050S	040W	4301352608	19436	Indian	OW	DRL
State Tribal 6-18D-54	18	050S	040W	4301352609	19437	Indian	OW	DRL
State Tribal 5-12-55	12	050S		4301352643			OW	DRL
State Tribal 12-12D-55	12	0508		4301352644			OW	DRL
State Tribal 6-12D-55	12	050S		4301352645			OW	DRL
State Tribal 16-1D-55	1			4301352646			OW	DRL
State Tribal 15-1D-55	1	050S		4301352647			OW	DRL
State Tribal 10-1D-55	1	050S		4301352648			OW	DRL
State Tribal 9-1D-55	1	050S		4301352649			OW	DRL
LC FEE 16-15D-56	14	050S		4301352655			OW OW	DRL
LC Tribal 2-22D-56	22			4301352663			OW	DRL
LC Tribal 3-22D-56	22	050S		4301352664			OW	DRL
Federal 2-13-65	13	060S				Federal	OW	DRL
Federal 8-13D-65	13	060S		4301352801			OW	DRL
Federal 12-8D-64	7	060S		4301352832			OW	DRL
Federal 5-8D-64	+7	060S		4301352833			OW	DRL
Federal 4-8D-64	7	060S		4301352834			OW	
Federal 3-8D-64	5	060S		4301352845				DRL
LC TRIBAL 4H-31-56	31	050S		4301352843	1/303	Indian	OW	DRL
Federal 14-7D-65	31	050S		4301351736			OW	NEW
LC Fee 11-22-57	22	+				Indian	OW	NEW
LC Fee 13-22D-57				4301352127	<u> </u>	Fee	OW	NEW
LC 1 W 13-22D-37	22	050S	<u> U/UW</u>	4301352131	Ĺ	Fee	ow _	NEW

LC Tribal 5-22D-57	22			4301352133		Indian	OW	NEW
LC Tribal 15-22D-57	22	050S	070W	4301352134	İ	Indian	OW	NEW
LC Tribal 11-18D-56	18	050S	060W	4301352140		Indian	OW	NEW
LC Tribal 13-18D-56	18	050S	060W	4301352141		Indian	OW	NEW
LC Tribal 15-18D-56	18	050S	060W	4301352142		Indian	OW	NEW
LC Tribal 7-18D-56	18	050S	060W	4301352153		Indian	ow	NEW
LC Tribal 5-18D-56	18	050S	060W	4301352154		Indian	OW	NEW
LC Tribal 3-18-56	18	050S	060W	4301352155		Indian	ow	NEW
LC Tribal 6-19D-56	19	050S	060W	4301352247		Indian	ow	NEW
LC Tribal 4-19D-56	19			4301352248		Indian	ow	NEW
Abbott Fee 3-6D-54	6		·	4301352325		Fee	ow	NEW
LC Fee 9-11D-56	11			4301352479		Fee	OW	NEW
Williams Tribal 8-4D-54	4			4301352650		Indian	OW	NEW
Williams Tribal 7-4D-54	4			4301352651		Indian	OW	NEW
Williams Tribal 2-4D-54	4		+	4301352652		Indian	OW	NEW
Williams Tribal 1-4D-54	4			4301352653	+	Indian	OW	NEW
Federal 9-8D-64	9	060S		4301352880		Federal	ow	NEW
Federal 16-8D-64	9			4301352881		Federal	OW	NEW
LC Nielsen Tribal 6-33D-56	33			4301352896		Indian	OW	NEW
LC Nielsen Tribal 2-33D-56	33			4301352897		Indian	OW	NEW
LC Nielsen Tribal 4-33D-56	33			4301352898		Indian	OW OW	NEW
LC Nielsen Tribal 5-33D-56	33	050S		4301352899		Indian	OW	NEW
UTE FEE 13-9D-54	9			4301352906		Fee	OW OW	NEW
UTE FEE 2-34D-55	27			4301352901		Fee	OW OW	NEW
Federal 13-7D-65	7			4301352974		Federal	OW OW	NEW
Federal 14-7D-65	7	060S		4301352975	-	Federal	OW OW	NEW
UTE TRIBAL 6-27D-55	27			4301352976	-	Indian	ow	NEW
LC Nielsen Tribal 12-27D-56	27			4301352977		Indian	OW	NEW
LC Nielsen Tribal 13-27D-56	27	050S		4301352978		Indian	OW	NEW
LC Nielsen Tribal 16-28D-56	27			4301352979		Indian	OW	NEW
LC Nielsen Fee 9-28D-56	27	050S		4301352980		Fee	OW OW	NEW
LC FEE 9-36D-56	36			4301352982		Fee	OW	NEW
LC FEE 15-36D-56	36	050S		4301352983		Fee	OW OW	NEW
LC TRIBAL 6-36D-56	36	050S		4301352984		Indian	OW OW	NEW
LC TRIBAL 5-36D-56	36	050S		4301352985		Indian	ow ow	NEW
LC TRIBAL 4-36D-56	36			4301352986		Indian	OW	NEW
LC TRIBAL 3-36D-56	36			4301352987		Indian	ŌW	NEW
LC TRIBAL 2-35D-56	35	050S		4301352988	1	Indian	OW	NEW
LC TRIBAL 1-35D-56	35	050S		4301352989		Indian	OW	NEW
UTE TRIBAL 13-3R-54	3			4301330924		Indian	OW	OPS
UTE TRIBAL 3-20D-55	20			4301333280		Indian	OW	OPS
LC TRIBAL 4H-17-56	17			4301333540			ow	OPS
LC TRIBAL 16-21-46	21			4301333575			OW	OPS
UTE TRIBAL 8-20D-55	20			4301333676			OW	OPS
UTE TRIBAL 14-14D-55	14			4301333699			OW	OPS
UTE TRIBAL 5-29D-55	29			4301333740			ow	OPS
UTE TRIBAL 7-32D-55	32			4301333794			OW	OPS
UTE TRIBAL 12-27D-55	27			4301333798			OW	OPS
FOY 9-33D-55	33			4301333802			OW	OPS
BERRY TRIBAL 2-23D-54	23			4301333805			OW	OPS
UTE TRIBAL 13-29D-55	29			4301333807			OW	OPS
UTE TRIBAL 16-28D-55	28			4301333887			OW	OPS
LC FEE 8-15D-56	15		+	4301350597			OW	OPS
SFW FEE 13-10D-54	10			4301350892			OW	OPS
SFW TRIBAL 11-10D-54	10			4301350893			OW	OPS
LC TRIBAL 5HH-5-56	4			4301350927			OW	OPS
LC TRIBAL 16-34D-45	34			4301350977			OW	OPS
LC TRIBAL 3-4D-56	4			4301351000			OW	OPS
FEDERAL 7-12D-65	12	060S	050W	4301351058	18717	Federal	OW	OPS
LC TRIBAL 2-33D-45	33			4301351402			OW	OPS
LC TRIBAL 9-3D-56	3			4301351514			OW	OPS
LC Tribal 3-34D-56	34			4301352087			OW	OPS
LC Tribal 7-34D-56	34	050S	060W	4301352088	19235	Indian	OW	OPS
Ute Tribal 5-9D-54	9	050S	040W	4301352463	19354	Indian	OW	OPS
Ute Tribal 3-9D-54	9			4301352464			OW	OPS
BC UTE TRIBAL 4-22	22			4301330755			ow	P

B C UTE TRIBAL 1-91S				1	T		·	т		
UTE TRIBAL 1-52R 32 0958 0404 490133072 1020 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 9 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-19 25 0950 10404 490133093 948 Indian OW P SENINDAGE CANYON CONTONNOOD RIDGO UTE TRIBAL 1-20 25 0950 10404 490133094 9420 Indian OW P SENINDAGE CANYON CONTON	B C UTE TRIBAL 16-16					9489	Indian	OW	P	
UTE TRIBAL 1-3-18 22				-		-				
SCOTIONWOOD RIDGE UTE TRIBAL 1-19 9508 600W 4301330931 972. Indian OW P SRUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P SUNDAGE CANYON TABBY CYN UTE TRIBAL 1-26 26 6058 605W 430130948 972. Indian OW P UTE TRIBAL 1-26 26 6058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 430130969 1973 Indian OW P UTE TRIBAL 1-26 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 4301310969 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 43013112 1973 Indian OW P UTE TRIBAL 1-27 27 1058 605W 43013112 1974 Indian OW P UTE TRIBAL 1-29 29 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 43013128 1974 Indian OW P UTE TRIBAL 1-25 25 605W 605W 430131314 1134 Indian OW P UTE TRIBAL 1-25 25 605W 605W 430131314 1134 Indian OW P UTE TRIBAL 1-25 25 605W 605W 430131314 1134 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1134 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P UTE TRIBAL 1-26 27 605W 605W 4301314 1135 Indian OW P										
TABBY CYN ITE TRIBAL 1-25 25 0505 0507 4501-3045 722 Indian 0W P SURINDAGE UP TRIBAL 1-30 20 0505 0409 4301-3005 1843 Indian 0W P UP TRIBAL 3-26 20 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-27 20 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-28 21 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-28 21 0505 0500 4301-3005 1843 Indian 0W P UP TRIBAL 3-248 22 0505 0500 4301-3115 1851 Indian 0W P UP TRIBAL 3-248 23 0505 0500 4301-3115 1851 Indian 0W P UP TRIBAL 3-248 24 0505 0500 4301-3115 1851 Indian 0W P UP TRIBAL 3-19 24 0505 0500 4301-3115 1851 Indian 0W P UP TRIBAL 3-19 24 0505 0500 4301-3115 1851 Indian 0W P UP TRIBAL 3-19 24 0505 0500 4301-3115 1851 Indian 0W P UP TRIBAL 3-19 25 0505 0500 4301-3115 1851 Indian 0W P UP UP TRIBAL 3-19 25 0505 0500 4301-3115 1851 Indian 0W P UP UP TRIBAL 3-19 25 0505 0500 4301-3115 1851 Indian 0W P UP UP TRIBAL 3-19 25 0500 0500 3301-315 1851 Indian 0W P UP UP TRIBAL 3-19 25 0500 0500 3301-315 1851 Indian 0W P UP UP TRIBAL 3-19 25 0500 0500 0500 3301-315 Indian 0W P UP UP TRIBAL 3-17 UP TRIBAL 3-17 UP TRIBAL 3-18 UP TRIBAL 3-17 UP TRIBAL 3-18 UP										
SRRINDAGE UTE TRIBAL 1-36 30 508 (5094 430133995 1942) Indiam OW P UTE TRIBAL 5-28-75 (REENTRY) 24 508 (5094 430133995 1942) Indiam OW P UTE TRIBAL 5-28-75 (REENTRY) 25 508 (4004 430133995 1942) Indiam OW P UTE TRIBAL 5-28-75 (REENTRY) 26 5095 (4004 430133995 1942) Indiam OW P UTE TRIBAL 1-28-12 27 508 (4004 430133995 1942) Indiam OW P UTE TRIBAL 1-28-12 28 5095 (4004 430133112) 1945 Indiam OW P UTE TRIBAL 1-29-12 29 5095 (5094 43013112) 1945 Indiam OW P UTE TRIBAL 1-19-13 19 5095 (5094 43013112) 1945 Indiam OW P UTE TRIBAL 1-19-19-19-19-19-19-19-19-19-19-19-19-19					+				-	BRUNDAGE CANYON
SOWERS CYN UTE TRIBAL 3-26 10 6908 19098 4901330956 1973 Indiam OW P						-			-	
UFF TRIBAL 1-24R-55 (RENTRY)		1							1-	
UFF TRIBAL 1-20										
F. C. ITE RIBAL 9-23X										
CFF TRIBAL 1-5-24R 24		1		 					P	
SBRUNDAGE CYN JUET RIBAL 4-27 27 0505 040W 491031313 9851 Indium OW P UTE TRIBAL 7-19 19 0505 040W 491031312 14088 Indium OW P RUNDAGE CANYON UTE TRIBAL 7-19 19 0505 040W 491031312 14088 Indium OW P RUNDAGE CANYON UTE TRIBAL 7-19 19 0505 040W 491031312 14181 Indium OW P RUNDAGE CANYON UTE TRIBAL 7-17 17 0505 040W 491031312 14181 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 19 0505 040W 491031314 1192 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 19 0505 040W 491031314 1192 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-12 22 0505 040W 491031314 1192 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-12 22 0505 040W 491031315 1192 Indium OW P UTE TRIBAL 1-18 28 0505 040W 491031315 11914 Indium OW P UTE TRIBAL 1-18 18 0505 040W 491031315 11914 Indium OW P UTE TRIBAL 1-18 18 0505 040W 491031315 11914 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-18 18 0505 040W 491031315 11914 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-18 18 0505 040W 491031315 11914 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-18 18 0505 040W 491031315 11914 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-18 18 0505 040W 491031316 11915 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 20 0505 050W 491031316 11915 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 19 0505 050W 491031316 11917 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 19 0505 050W 491031316 11917 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 19 0505 050W 491031318 11917 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-19 19 0505 050W 491031318 11917 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-12 19 0505 050W 491031318 11917 Indium OW P RUNDAGE CANYON UTE TRIBAL 1-12 19 0505 050W 491031318 11917 Indium OW P RUND	T C UTE TRIBAL 9-23X	23						OW	P	
UFE TRIBAL 7-13	UTE TRIBAL 15-24R	24	050S	050W	4301331129	11985	Indian	OW	P	
UPE TRIBAL 7-19	S BRUNDAGE CYN UTE TRIBAL 4-27	27	050S	040W	4301331131	9851	Indian	OW	P	
Zand TUTE TRIBAL 7-19	UTE TRIBAL 5-13	13	050S	050W	4301331152	10421	Indian	OW	P	
UFE TRIBAL 13-19	UTE TRIBAL 7-20R-54	20	050S	040W	4301331281	14088	Indian	OW	P	
Zand T UTE TRIBAL 7-25 25 5056 505W 430131316 1416 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-17 70 505 640W 4301313154 11921 Indian OW P P UTE TRIBAL 1-1-22 22 5055 640W 4301313154 11926 Indian OW P P UTE TRIBAL 1-28 28 5055 505W 4301313154 11926 Indian OW P P UTE TRIBAL 1-1-28 28 5055 640W 4301313154 11926 Indian OW P P UTE TRIBAL 1-1-26 16 5056 640W 4301313154 11926 Indian OW P P UTE TRIBAL 1-1-16 16 5056 640W 4301313154 11951 Indian OW P P BRUNDAGE CANYON UTE TRIBAL 1-1-16 18 8059 640W 4301313154 11957 Indian OW P BRUNDAGE CANYON UTE TRIBAL 1-1-23 23 5056 505W 43013167 11957 Indian OW P P BRUNDAGE CANYON UTE TRIBAL 1-2-3 23 5050 505W 43013167 11957 Indian OW P P BRUNDAGE CANYON UTE TRIBAL 1-2-3 23 5050 505W 43013167 11957 Indian OW P P DESCRIPTION UTE TRIBAL 1-2-3 23 5050 505W 43013167 11957 Indian OW P P DESCRIPTION UTE TRIBAL 1-19 19 5050 640W 43013163 11957 Indian OW P P DESCRIPTION UTE TRIBAL 1-19 19 5050 640W 43013163 11275 Indian OW P DESCRIPTION UTE TRIBAL 1-19 19 5050 640W 43013163 11275 Indian OW P DESCRIPTION UTE TRIBAL 1-2-2 25 5050 505W 43013183 12152 Indian OW P DESCRIPTION UTE TRIBAL 1-2-2 25 5050 505W 43013183 12152 Indian OW P DESCRIPTION UTE TRIBAL 1-2-2 25 5050 505W 43013183 12152 Indian OW P DESCRIPTION UTE TRIBAL 1-2-2 26 5050 505W 43013183 12152 Indian OW P DESCRIPTION UTE TRIBAL 1-2-2 26 5050 505W 43013181 12157 Indian OW P DESCRIPTION UTE TRIBAL 1-2-2 26 5050 505W 43013181 12157 Indian OW P DESCRIPTION UTE TRIBAL 1-1-2 1050	Z and T UTE TRIBAL 7-19	19	050S	040W	4301331282	11131	Indian	OW	P	BRUNDAGE CANYON
UTE TRIBAL 13-17 17 19 19 19 19 19 19 19 19	UTE TRIBAL 13-19	19	050S	040W	4301331284	11134	Indian	OW	P	
UTE TRIBAL 13-17 17 19 19 19 19 19 19 19 19	Z and T UTE TRIBAL 7-25	25	_	-			Indian	OW	P	
UPE TRIBAL 11-19	UTE TRIBAL 13-17	17		+					P	BRUNDAGE CANYON
UTE TRIBAL 13-22	UTE TRIBAL 11-19	19							P	
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	UTE TRIBAL 9-32-54	32	050S	040W	4301332538	14199	Indian	OW	P	

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UTE TRIBAL 5-32-54	32	0508	040W 4301332539			OW	P	
MOON TRIBAL 10-27-54	27	+	040W 4301332540	_	Indian	OW	P	
MOON TRIBAL 12-27-54	27		040W 4301332541		Indian	OW	+	
MOON TRIBAL 8-27-54	27		040W 4301332543		Indian	OW	P	
UTE TRIBAL 9-33-54	33		040W 4301332549		Indian	OW		
WILLIAMSON TRIBAL 3-34-54	34		040W 4301332550			OW	P	
WILLIAMSON TRIBAL 5-34-54	34		040W 4301332551	-		OW	P	
FEDERAL 6-2-65	2		050W 4301332557		Federal	OW	P	
UTE TRIBAL 15-29-54	29		040W 4301332561			OW	P	
UTE TRIBAL 7-29-54	29		040W 4301332562			OW	P	
UTE TRIBAL 11-29-54	29	_	040W 4301332563			OW	P	
UTE TRIBAL 13-29-54	29		040W 4301332564			OW	P	
UTE TRIBAL 4-29-54	29	-	040W 4301332565		Indian	OW	P	
UTE TRIBAL 9-29-54	29	_	040W 4301332566			OW	P	
UTE TRIBAL 1-35-54	35		040W 4301332567			OW	P	
UTE TRIBAL 11-13-54	13		040W 4301332568			OW	P	
UTE TRIBAL 6-24-54	24		040W 4301332570			OW	P	
UTE TRIBAL 13-18-54	18		040W 4301332571			OW	P	
UTE TRIBAL 12-29-54	29	050S	040W 4301332572			OW	P	
UTE TRIBAL 4-24-54	24	050S	040W 4301332573	14247	Indian	OW	P	
UTE TRIBAL 6-14-54	14	050S	040W 4301332586			OW	P	
UTE TRIBAL 10-15-54	15	050S	040W 4301332587	14194	Indian	OW	P	
UTE TRIBAL 16-15-54	15	050S	040W 4301332588	14311	Indian	OW	P	
UTE TRIBAL 11-16-54	16	1	040W 4301332589			OW	P	
UTE TRIBAL 8-22-54	22		040W 4301332590			OW	P	
UTE TRIBAL 2-22-54	22		040W 4301332591			OW	P	
UTE TRIBAL 10-22-54	22		040W 4301332592			ow	P	
UTE TRIBAL 14-22-54	22		040W 4301332593			OW	P	
UTE TRIBAL 13-13-55	13		050W 4301332599			OW	P	
UTE TRIBAL 13-14-55	14		050W 4301332600			OW	P	
UTE TRIBAL 13-15-55	15		050W 4301332602			OW	P	
UTE TRIBAL 10-21-55	21		050W 4301332602				P	
UTE TRIBAL 2-22-55	22	050S				OW		
		+	050W 4301332604			OW	P	
UTE TRIBAL 3-22-55	22	050S	050W 4301332605			OW	P	
UTE TRIBAL 9-22-55	22		050W 4301332606			OW	P	
UTE TRIBAL 11-22-55	22		050W 4301332607			OW	P	
UTE TRIBAL 5-27-55	27		050W 4301332614			OW	P	
UTE TRIBAL 11-27-55	27		050W 4301332615	···		OW	P	
UTE TRIBAL 12-22-55	22	050S	050W 4301332616		Indian	OW	P	
UTE TRIBAL 15-22-55	22	050S	050W 4301332617			OW	P	
UTE TRIBAL 8-25-55	25		050W 4301332620			OW	P	
UTE TRIBAL 4-20-54	20		040W 4301332621			OW	P	BRUNDAGE CANYON
UTE TRIBAL 6-20-54	20		040W 4301332622			OW	P	BRUNDAGE CANYON
UTE TRIBAL 5-22-54	22		040W 4301332624			OW	P	
UTE TRIBAL 3-30-54	30	050S	040W 4301332625	14364	Indian	OW	P	
UTE TRIBAL 3-10-54	10	050S	040W 4301332663	14414	Indian	OW	P	
UTE TRIBAL 11-5-54	5	050S	040W 4301332664	14415	Indian	ow	P	
UTE TRIBAL 15-32-54	32	050S	040W 4301332666	14460	Indian	OW	P	
UTE TRIBAL 8-31-55	31		050W 4301332673			OW	P	
UTE TRIBAL 3-35-54	35		040W 4301332675			OW	P	
UTE TRIBAL 2-30-55	30		050W 4301332680			OW	P	
UTE TRIBAL 9-17-54	17		040W 4301332687			OW	P	
UTE TRIBAL 13-31-54	31		040W 4301332688			OW OW	P	
UTE TRIBAL 14-19-54	19		040W 4301332690			ow	P	
UTE TRIBAL 16-19-54	19		040W 4301332691			OW	P	
UTE TRIBAL 13-32-54	32		040W 4301332692			OW	P	
UTE TRIBAL 11-14-55	14		050W 4301332693			OW	P	-
UTE TRIBAL 8-28-55	28		050W 4301332694				P	
FEDERAL 6-1-65	1					OW		
UTE TRIBAL 9-15-55	15		050W 4301332699			OW	P	
UTE TRIBAL 14-20-54			050W 4301332701			OW	P	
#1 DLB 12-15-56	20		040W 4301332702			OW	P	
	15		060W 4301332710			GW	P	+
UTE TRIBAL 12-19-54	19		040W 4301332716			OW	P	
UTE TRIBAL 10-19-54	19		040W 4301332717			OW	P	
UTE TRIBAL 16-30-54	30		040W 4301332718			OW	P	
UTE TRIBAL 11-12-55	12	050S	050W 4301332721	14605	Indian	OW	P	
								

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NIELSEN MARSING 13-14-56	14	0508	060W 4301332737	15060		OW	P	
TAYLOR HERRICK 10-22-56 UTE TRIBAL 16-20-54	22		060W 4301332738			OW	P	
	20	0508		14671		OW	P	
UTE TRIBAL 10-20-54	20			14691		OW	P	
UTE TRIBAL 4-28-54 UTE TRIBAL 13-33-54	28			14672		OW	+=	
	33	050S	040W 4301332742			OW	P	-
UTE TRIBAL 15-31-54	31	050S	040W 4301332743			OW	P	-
UTE TRIBAL 8-30-54	30			15583		OW	P	
UTE TRIBAL 10-25-55	25			14758		OW_	P	
UTE TRIBAL 14-25-55	25			14798		OW	P	
UTE TRIBAL 3-36-55	36		+ 	14842		OW	P	
UTE TRIBAL 16-16-55	16	050S		14865		OW	P	
UTE TRIBAL 3-21-55	21		050W 4301332758			OW	P	
UTE TRIBAL 16-25-55	25		050W 4301332759			OW	P	
UTE TRIBAL 1-36-55	36	050S		14822		OW	P	
UTE TRIBAL 7-22-54	22	050S		15661		OW	P	
UTE TRIBAL 2-31-54	31			14845		OW	P	
UTE TRIBAL 2-28-54	28	-		14723		OW	P	
UTE TRIBAL 10-28-54	28	050S	040W 4301332764			OW	P	
UTE TRIBAL 12-28-54	28	050S	+	14701		OW	P	
UTE TRIBAL 8-28-54	28	050S	040W 4301332766	 		OW	P	
UTE TRIBAL 4-31-54	31			14494		OW	P	
UTE TRIBAL 15-33-54	33			15210		OW	P	
UTE TRIBAL 12-25-55	25	050S	050W 4301332769	14799	Indian	OW	P	
UTE TRIBAL 16-24-54	24	050S	040W 4301332775	14762	Indian	ow	P	
UTE TRIBAL 14-25-54	25	050S	040W 4301332776	14753	Indian	OW	P	
UTE TRIBAL 8-25-54	25	050S	040W 4301332780	15280	Indian	OW	P	
UTE TRIBAL 9-35-54	35	050S	040W 4301332781	15535	Indian	ow	P	
MYRIN TRIBAL 14-19-55	19	050S	050W 4301332782	15184	Indian	ow	P	
UTE TRIBAL 6-30-55	30	050S	050W 4301332783	15163	Indian	OW	P	
MOON TRIBAL 4-23-54	23	050S	040W 4301332800	14985	Indian	OW	P	
MOON TRIBAL 5-27-54	27	050S	040W 4301332802	14984	Indian	OW	P	
UTE TRIBAL 2-32-54	32	050S		15151		OW	Р	
LITE TOIDAL 15 25 54	0.5							
UTE TRIBAL 15-35-54	∣35	1050S	1040W 4301332804	115185	Indian	OW	P	
UTE TRIBAL 13-35-54 UTE TRIBAL 5-35-54		050S 050S			Indian Indian	OW OW	P	
	35	0508	040W 4301332805	15485	Indian	OW	P	7 20 20 20 20 20 20 20 20 20 20 20 20 20
UTE TRIBAL 5-35-54		050S 050S	040W 4301332805 040W 4301332806	15485 15292	Indian Indian	OW OW	P P	
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UTE TRIBAL 5-35-54 UTE TRIBAL 13-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 11-35-54 UTE TRIBAL 13-20-55 UTE TRIBAL 16-22-54 MOON TRIBAL 11-26-54 MOON TRIBAL 11-27-54 MOON TRIBAL 11-27-54 UTE TRIBAL 10-31-54 ST TRIBAL 6-15-54 ST TRIBAL 4-15-54 ST TRIBAL 4-15-54 UTE TRIBAL 11-25-54 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 6-19-54 UTE TRIBAL 12-20-54 UTE TRIBAL 3-20-54 UTE TRIBAL 3-30-55 UTE TRIBAL 3-30-55 UTE TRIBAL 8-19-55 UTE TRIBAL 8-19-55 UTE TRIBAL 3-20-54 UTE TRIBAL 3-21-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-31-54 UTE TRIBAL 8-32-54 UTE TRIBAL 6-33-54 UTE TRIBAL 6-33-54 UTE TRIBAL 9-22-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 5-26-54 UTE TRIBAL 13-26-54	35 35 35 37 38 39 20 22 23 26 27 27 31 15 15 15 25 30 19 19 20 21 26 31 32 33 33 33 22 26 27 27 31 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37	050S 050S	040W 4301332805 040W 4301332806 040W 4301332840 050W 4301332841 040W 4301332842 040W 4301332843 040W 4301332844 040W 4301332845 040W 4301332846 040W 4301332848 040W 4301332848 040W 4301332848 040W 4301332849 040W 4301332850 040W 4301332850 050W 4301332862 050W 4301332863 050W 4301332866 040W 4301332866 040W 4301332867 040W 4301332869 040W 4301332870 040W 4301332871 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332872 040W 4301332889 040W 4301332890 040W 4301332890 040W 4301332890 040W 4301332890	15485 15292 15317 14946 15097 15015 15113 15233 15135 15115 14956 16656 16959 17478 16279 15340 15279 15241 14947 14924 15554 15231 14970 15152 15040 15059 15268 15287 15268	Indian Indian	OW OW OW OW OW OW OW OW OW OW OW OW OW O	P P P P P P P P P P P P P P P P P P P	BRUNDAGE CANYON

UTE TRIBAL 4-32-54	32	050S	040W	4301332896	15555	Indian	OW	P
UTE TRIBAL 6-32D-54	32	050S	040W	4301332897	15312	Indian	OW	P
UTE TRIBAL 2-33D-54	33	050S	040W	4301332898	15271	Indian	OW	P
UTE TRIBAL 12-32-54	32			4301332925			OW	P
UTE TRIBAL 16-32D-54	32			4301332926			OW	P
MOON TRIBAL 16-23-54	23	050S		4301332927			OW	P
UTE TRIBAL 4-25-55	25			4301332928			OW	P
UTE TRIBAL 7-36-55	36			4301332929			ow	P
								P
MOON TRIBAL 10-2-54	2			4301332931			OW	
UTE TRIBAL 10-24-54	24			4301332932			OW	P
MYRIN TRIBAL 16-19-55	19			4301332934			OW	P
UTE TRIBAL 2-31-55	31		-	4301332935			OW	P
UTE TRIBAL 10-31-55	31			4301332936			OW	P
MOON TRIBAL 1-27-54	27	050S	040W	4301332937	15308	Indian	OW	P
MOON TRIBAL 5-23-54	23	050S	040W	4301332938	15584	Indian	ow	P
ST TRIBAL 7-18-54	18			4301332952			OW	P
ST TRIBAL 5-18-54	18		1	4301332953	1		OW	P
UTE TRIBAL 15-15-54	15			***************************************	15310		OW	P
UTE TRIBAL 4-19-54	19	050S		4301332972			OW	P
UTE TRIBAL 8-20-54	20	050S			15245			P
	+						OW	
UTE TRIBAL 2-20-54	20			4301332974			OW	P
UTE TRIBAL 7-15-55	15			4301332976			OW	P
UTE TRIBAL 10-15-55	15			4301332977			OW	P
UTE TRIBAL 1-15-55	15			4301332978			OW	P
UTE TRIBAL 14-15-55	15	050S	050W	4301332979	15369	Indian	OW	P
UTE TRIBAL 11-15-55	15	050S	050W	4301332980	15342	Indian	OW	P
UTE TRIBAL 14-18-55	18	050S	050W	4301332984	15671	Indian	OW	P
UTE TRIBAL 14-24-56	24	050S	060W	4301332988	15740	Indian	OW	P
UTE TRIBAL 7-24-56	24	050S		4301332989			OW	P
UTE TRIBAL 11-25-56	25	050S		4301332990			ow	P
UTE TRIBAL 7-25-56	25	0508		4301332991			OW	P
UTE TRIBAL 5-25-56	25	050S		4301332992			OW	P
UTE TRIBAL 3-25-56	25							
		0508		4301332993			OW	P
UTE TRIBAL 13-15D-54	15			4301333039			OW	P
UTE TRIBAL 16-28D-54	28	0508		4301333041			OW	P
UTE TRIBAL 14-31D-54	31		+	4301333042			OW	P
UTE TRIBAL 4-22-55	22	050S		4301333044	+		OW	P
UTE TRIBAL 2-23-55	23	050S	050W	4301333045	15416	Indian	OW	P
UTE TRIBAL 16-23-55	23	050S	050W	4301333046	15211	Indian	OW	P
UTE TRIBAL 9-35-55	35	050S	050W	4301333047	15378	Indian	ow	P
UTE TRIBAL 7-35-55	35	050S	050W	4301333048	15367	Indian	OW	P
UTE TRIBAL 15-36-55	36			4301333049			OW	P
UTE TRIBAL 10-12-55	12			4301333055			OW	P
UTE TRIBAL 5-13-54	13			4301333075			OW	P
UTE TRIBAL 16-29-54	29			4301333075				
UTE TRIBAL 12-18-54	18			4301333076			OW	P
UTE TRIBAL 8-33-54							OW	P
	33			4301333089			OW	P
UTE TRIBAL 12-33-54	33			4301333090			OW	P
UTE TRIBAL 16-33-54	33			4301333091			OW	P
UTE TRIBAL 10-33-54	33			4301333092			OW	P
UTE TRIBAL 14-33-54	33	050S	040W	4301333093	15399	Indian	OW	P
UTE TRIBAL 2-14-54	14	050S	040W	4301333111	16832	Indian	OW	P
UTE TRIBAL 14-14-54	14			4301333112			OW	P
UTE TRIBAL 13-21-54	21			4301333113			ow	P
UTE TRIBAL 11-21-54	21			4301333115			OW	P
UTE TRIBAL 11-22-54	22			4301333116			OW	P
UTE TRIBAL 2-21-55	21							
UTE TRIBAL 4-28-55	28			4301333117			OW	P
UTE TRIBAL 8-29-55				4301333118			OW	P
	29			4301333119			OW	P
UTE TRIBAL 6-29-55	29			4301333120			OW	P
TAYLOR FEE 13-22-56	22	050S		4301333121			OW	P
WILCOX ELIASON 7-15-56	15	050S		4301333122			OW	P
UTE TRIBAL 14-16-54	16	050S		4301333123			OW	P
UTE TRIBAL 1-16-54	16	050S		4301333128			OW	P
UTE TRIBAL 7-16-54	16			4301333130			OW	P
UTE TRIBAL 12-16-54	16			4301333131			OW	P
		10000	0.017	.501555151	12 120	ATTO IGHT	10 11	1

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UTE TRIBAL 16-17-54	17	050S	040W	4301333132	15524	Indian	OW	P	
UTE TRIBAL 10-17-54	17	050S	040W	4301333133	15581	Indian	OW	P	
UTE TRIBAL 12-24D-55	24	050S	050W	4301333134	15567	Indian	OW	P	
WILCOX FEE 1-20-56	20	050S		4301333150			ow	P	
WILCOX FEE 15-16-56	16	050S		4301333151			OW	P	
NIELSEN FEE 13-11-56	11	050S		4301333151			OW	P	
	29							P	
UTE TRIBAL 2-29-54		050S		4301333153			OW		
UTE TRIBAL 14-29-54	29	050S		4301333154			OW	P	
UTE TRIBAL 10-29-54	29	050S		4301333155			OW	P	
UTE TRIBAL 10-24D-55	24	050S	050W	4301333156	15556	Indian	OW	P	
UTE TRIBAL 10-29D-55	29	050S	050W	4301333157	15505	Indian	OW	P	
UTE TRIBAL 6-29-54	29	050S	040W	4301333172	15846	Indian	OW	P	
UTE TRIBAL 12Q-25-55	25	050S		4301333184			OW	P	
UTE TRIBAL 3G-31-54	31			4301333185			OW	P	
UTE TRIBAL 11-36-55	36			4301333186			OW	P	
								P	
UTE TRIBAL 6-23D-55	23			4301333187			OW		
UTE TRIBAL 8-14-54	14	050S		4301333204			OW	P	
UTE TRIBAL 10-14-54	14				15680		OW	P	
UTE TRIBAL 11-15-54	15	050S	040W	4301333206	15643	Indian	OW	P	
UTE TRIBAL 9-16-54	16	050S	040W	4301333207	15660	Indian	OW	P	
UTE TRIBAL 3-22-54	22			4301333208			OW	P	
UTE TRIBAL 15-13D-55	13			4301333212			OW	P	
UTE TRIBAL 6-22D-55	22			4301333213			OW	P	
UTE TRIBAL 11-36D-55									
	36			4301333214			OW	P	
UTE TRIBAL 1-22D-54	22			4301333215			OW	P	····
BERRY TRIBAL 1-23-54	23			4301333216			OW	P	
BERRY TRIBAL 15-23-54	23	050S	040W	4301333217	15932	Indian	OW	P	
UTE TRIBAL 9-36D-55	36	050S	050W	4301333239	15933	Indian	OW	P	
UTE TRIBAL 12-32-55	32	050S	050W	4301333266	15681	Indian	OW	P	
UTE TRIBAL 16-22D-55	22			4301333267			OW	P	
UTE TRIBAL 11-13-55	13			4301333268			OW	P	
UTE TRIBAL 7-14-55	14							P	
	-			4301333269			OW		
UTE TRIBAL 4-14D-54	14			4301333270			OW	P	
UTE TRIBAL 9S-19-54	19			4301333276			OW	P	
UTE TRIBAL 14Q-28-54	28	050S		4301333277			OW	P	
UTE TRIBAL 14-28D-54	28			4301333278			ow	P	
UTE TRIBAL 1-14D-55	14	050S	050W	4301333279	18408	Indian	OW	P	
UTE TRIBAL 10-18-54	18			4301333300			OW	P	
UTE TRIBAL 5-21-54	21			4301333324			OW	P	
UTE TRIBAL 6-31D-54	31			4301333325			OW	P	· · · · · · · · · · · · · · · · · · ·
UTE TRIBAL 16-31D-54	31	+							
				4301333326			OW	P	
UTE TRIBAL 16-13D-55	13			4301333327			OW	P	
UTE TRIBAL 9-13D-55	13			4301333328			OW	P	
UTE TRIBAL 15-21-55	21			4301333357			OW	P	
UTE TRIBAL 10-23D-55	23	050S	050W	4301333358	15799	Indian	OW	P	
UTE TRIBAL 9-26D-55	26	050S	050W	4301333359	15853	Indian	OW	P	
UTE TRIBAL 10-26D-55	26			4301333360			OW	P	
UTE TRIBAL 14-26D-55	26			4301333361			OW	P	
UTE TRIBAL 15-26D-55	26			4301333362			ow	P	
UTE TRIBAL 3-32D-55	32								·
UTE TRIBAL 13-14-54	·			4301333363			OW	P	
	14			4301333364			OW	P	
MOON TRIBAL 7-27D-54	27			4301333365			OW	P	
14-11-56 DLB	11			4301333378			OW	P	
UTE TRIBAL 4-32-55	32	050S	050W	4301333379	15819	Indian	OW	P	
UTE TRIBAL 13H-16-55	16			4301333380			OW	P	
BERRY TRIBAL 7-23-54	23			4301333381			OW	P	
BERRY TRIBAL 9-34-54	34			4301333382			OW	P	
BERRY TRIBAL 7-34-54	34			4301333382			ow	P	
BERRY TRIBAL 4-34-54	34								
FEDERAL 2-2-65				4301333384			OW	P	
	2			4301333385			OW	P	
FEDERAL 10-3-65	3	T		4301333386			OW	P	
FEDERAL 5-4-65	4	060S		4301333387			OW	P	
UTE TRIBAL 1A-29-54	29	050S	040W	4301333393	17075	Indian	OW	P	
BERRY TRIBAL 15-34-54	34			4301333411			OW	P	
BERRY TRIBAL 8-23D-54	23			4301333417			OW	P	714
	. — —						J 11	1.4	
UTE TRIBAL 12-29D-55	29	0509	05011/	4301333418	17207	Indian	OW	P	

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UTE TRIBAL 8-24-55	24	050S		15997		OW	P	
UTE TRIBAL 5-25D-55	25				Indian	OW	P	
BERRY TRIBAL 10-34D-54	34		040W 4301333422			OW	P	
1-15-56 DLB	15	050S	060W 4301333447			OW	P	
FEDERAL 5-3-64	3				Federal	OW	P	
FEDERAL 8-1-64	1				Federal	OW	P	
FEDERAL 5-4-64	4		040W 4301333450			OW	P	
FEDERAL 11-10-65	10				Federal	OW	P	
BERRY TRIBAL 16-34D-54	34				Indian	OW	P	
BERRY TRIBAL 9-23-54	23				Indian	OW	P	
UTE TRIBAL 6-26D-55	26		050W 4301333476			OW	P	
UTE TRIBAL 7-26D-55	26				Indian	OW	P	
UTE TRIBAL 11-26D-55	26				Indian	OW	P	
UTE TRIBAL 14Q-30-54 FEDERAL 5-6-65	6				Indian	OW	P	
FEDERAL 16-5-65	5		050W 4301333489 050W 4301333490		Federal	OW OW	P	11 - 17
FEDERAL 10-3-03	11	_	+			+	P	
LC TRIBAL 14-2-56	2	060S 050S	050W 4301333491 060W 4301333492		Federal	OW OW	P	
UTE TRIBAL 1-31-55	31		050W 4301333492			OW	P	7.11
UTE TRIBAL 9-31-55	31		050W 4301333508			OW	P	
BERRY TRIBAL 11-34D-54	34		040W 4301333529			OW	P	
LC TRIBAL 2-16D-56	16		060W 4301333538			OW	P	
LC TRIBAL 4-16-56	16		060W 4301333539			OW	P	
LC TRIBAL 3-17-56	17		060W 4301333541			OW	P	
FEDERAL 10-2-65	2		050W 4301333542			OW	P	
UTE TRIBAL 4-20D-55	20	050S	050W 4301333549			OW	P	
UTE TRIBAL 8-23D-55	23		050W 4301333552			OW	P	
LC TRIBAL 8-28-46	28		060W 4301333576			OW	P	
LC TRIBAL 7-3-56	3				Indian	OW	P	
LC TRIBAL 3-5-56	5		060W 4301333577			OW	P	
FEDERAL 8-2D-64	2		040W 4301333581			OW	P	
LC TRIBAL 13H-3-56	3				Indian	OW	P	
LC FEE 6-12-57	12			17083		OW	P	***
UTE TRIBAL 4-26D-54	26				Indian	OW	P	404
LC TRIBAL 8-4-56	4		060W 4301333605			ow	P	
LC TRIBAL 12H-6-56	6				Indian	OW OW	P	
LC TRIBAL 7-7D-56	7				Indian	OW	P	
LC TRIBAL 1-9-56	9				Indian	OW	P	The same of the sa
UTE TRIBAL 5-14-54	14	+			Indian	OW	P	
UTE TRIBAL 10-26D-54	26	050S		16663		OW	P	
UTE TRIBAL 7-26D-54	26			16664		OW	P	
UTE TRIBAL 13-36D-55	36		050W 4301333624			OW	P	
UTE TRIBAL 6-26D-54	26		040W 4301333625			OW	P	
UTE TRIBAL 1-22D-55	22		050W 4301333626			OW	P	
UTE TRIBAL 4-23D-55	23		050W 4301333627			OW	P	
UTE TRIBAL 2-27D-55	27		050W 4301333628			OW	P	
UTE TRIBAL 12-28D-55	28		050W 4301333645			OW	P	
UTE TRIBAL 13-28D-55	28	050S	050W 4301333646	18000	Indian	ow	P	
UTE TRIBAL 14-26D-54	26	050S	040W 4301333673	16299	Indian	OW	P	
UTE FEE 7-13D-55	13		050W 4301333674			OW	P	
UTE TRIBAL 9-20D-55	20	050S	050W 4301333675	17309	Indian	OW	P	
LC TRIBAL 11-17-56	17	050S	060W 4301333677	17600	Indian	OW	P	
UTE TRIBAL 1-26D-54	26		040W 4301333680	16638	Indian	OW	P	-
UTE TRIBAL 3-26D-54	26			16665		OW	P	
UTE TRIBAL 8-26D-54	26		040W 4301333682			OW	P	
UTE TRIBAL 10-27D-55	27		050W 4301333683			OW	P	
UTE TRIBAL 14-27D-55	27		050W 4301333684			OW	P	
UTE TRIBAL 12-21D-55	21		050W 4301333694			OW	P	
UTE TRIBAL 5-21D-55	21	050S	050W 4301333706	16298	Indian	OW	P	
UTE TRIBAL 2-29D-55	29		050W 4301333714			OW	P	
UTE TRIBAL 7-29D-55	29		050W 4301333715			OW	P	
UTE TRIBAL 13-22D-55	22		050W 4301333716			OW	P	
UTE TRIBAL 14-22D-55	22		050W 4301333717			OW	P	
UTE FEE 2-13-55	13		050W 4301333720			OW	P	
UTE TRIBAL 7-22D-55	22			16670		OW	P	
UTE TRIBAL 10-22D-55	22	_050S	050W 4301333722	16671	Indian	OW	P	

CLE PTRIBAL 1-12-25-55 29 0505 050W 4501331723 10857 Indian OW P										
BURRY TRIBAL 11-23D-54	UTE TRIBAL 3-29-55	29	050S	050W 43	301333723	16857	Indian		P	
UFE TRIBAL 1-24D-55	BERRY TRIBAL 10-23D-54	23	050S	040W 43	301333724	16592	Indian	OW	P	
FEDERAL 6-60-64	BERRY TRIBAL 11-23D-54	23	050S	040W 43	301333725	16672	Indian	OW	P	
FEDERAL 6-60-64	UTE TRIBAL 4-24D-55	24	050S	050W 43	301333726	16673	Indian	OW	P	
UPE TRIBAL 11-09-54	FEDERAL 6-6D-64	6				17084	Federal	OW	P	
UIE FIRBAL 1-14D-54	UTE TRIBAL 15-26D-54								P	
UFF TRIBAL 12-35D-55 35 0.098 0.0994 30133782 1.6855 Indian 0 W P									ļ -	
ILITE TRIBAL 1-135-55 35									-	
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UPE TRIBAL 1-32D-54										
UPE TRIBAL 1-32D-54										
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IJIET RIBAL 4-27D-55	UTE TRIBAL 11-32D-54	32						OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 9-14D-54	14	050S	040W 43	301333796	17482	Indian	OW	P	
FOY TRIBAL 12H-33-55 33 5050 509W 430133390 18232 Indian OW P	UTE TRIBAL 4-27D-55	27						OW	P	
UTE TRIBAL 1-22-05-54	FOY TRIBAL 12H-33-55	33						OW	P	
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UTE TRIBAL 1-320-55 35 9080 90W 4301333982 17-221 Indian OW P UTE TRIBAL 12-31D-54 31 9080 90W 4301333997 17-840 Indian OW P UTE TRIBAL 12-31D-55 20 9080 90W 4301333990 187814 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333910 18848 Indian OW P UTE TRIBAL 12-20D-55 20 9080 90W 4301333911 18820 Indian OW P UTE TRIBAL 12-20D-55 21 9080 90W 4301333915 17457 Indian OW P UTE TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P ST TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P ST TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P ST TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P UTE TRIBAL 1-15D-54 15 9080 90W 4301333916 16889 Indian OW P UTE TRIBAL 1-15D-54 15 9080 90W 4301333951 16972 Indian OW P UTE TRIBAL 1-15D-55 35 9080 90W 4301333956 16872 Indian OW P UTE TRIBAL 1-15D-55 35 9080 90W 4301333956 16888 Federal OW P UTE TRIBAL 1-26D-55 36 9080 90W 4301333956 17418 Indian OW P UTE TRIBAL 1-26D-55 36 9080 90W 4301333956 17418 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P P UTE TRIBAL 1-20-65 20 9080 90W 4301333981 17471 Indian OW P P TUTE TRIBAL 1-20-65 2									1-	
UIE TRIBAL 10-32-54 132 10585 10408 10585 10580 105900 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 10590 10590 10590 10590 10590 10590 10590 10590 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 105900 1059000 1059000 105900 105900 105900 105900 105900 1059000 1059000			+							
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UTE TRIBAL 14-20D-55		31				17480	Indian	OW	P	
UTE TRIBAL 12-08-55	UTE TRIBAL 12-23D-55	23	050S	050W 43	301333908	17814	Indian	OW	P	
UTE TRIBAL 1-220-55	UTE TRIBAL 14-20D-55	20	050S	050W 43	301333909	18559	Indian	OW	P	
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FEDERAL 1-2D-65	UTE TRIBAL 16-26D-55	26	050S	050W 43	301333965	17418	Indian	ow	P	
UTE TRIBAL 1-35D-55	FEDERAL 1-2D-65	2							P	
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FEDERAL 7-1D-65 1 060S 050W 4301334015 17775 Federal OW P FEDERAL 2-2D-64 2 060S 040W 4301334018 17086 Federal OW P FEDERAL 7-6D-64 6 060S 040W 4301334020 17085 Federal OW P UTE TRIBAL 6-35D-55 35 050S 050W 4301334028 17785 Indian OW P UTE TRIBAL 13-23-54 26 050S 040W 4301334042 17413 Indian OW P BERRY TRIBAL 13-23-54 23 050S 040W 4301334047 18001 Indian OW P UTE TRIBAL 8-27D-55 28 050S 050W 4301334057 18001 Indian OW P ST TRIBAL 3-15D-54 15 050S 050W 4301334059 17477 Indian OW P ST TRIBAL 7-11D-65 11 060S 050W 4301334061 17776 Federal <td></td> <td>·</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td>+</td> <td></td>		·							+	
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UTE TRIBAL 6-35D-55 35 0508 050W 4301334028 17785 Indian OW P UTE TRIBAL 16-26-54 26 0508 040W 4301334042 17413 Indian OW P BERRY TRIBAL 13-23-54 23 0508 040W 4301334043 17100 Indian OW P UTE TRIBAL 8-27D-55 28 0508 050W 4301334057 18001 Indian OW P UTE TRIBAL 8-27D-55 27 0508 050W 4301334058 17842 Indian OW P ST TRIBAL 3-15D-54 15 0508 040W 4301334059 17477 Indian OW P ST TRIBAL 5-15D-54 15 0508 040W 4301334060 17479 Indian OW P FEDERAL 7-11D-65 11 0608 050W 4301334061 17776 Federal OW P FEDERAL 7-3D-65 3 0608 050W 4301334061 17776 Federal OW P MOON TRIBAL 16-27D-54 27 0508 040W 4301334061 17716 Federal OW P UTE TRIBAL 15-22D-54 22 0508 040W 4301334109 17414 Indian OW P UTE TRIBAL 15-22D-55 26 0508 050W 4301334116 17415 Indian OW P UTE TRIBAL 12-26D-55 26 0508 050W 4301334118 17786 Indian OW P UTE TRIBAL 13-35D-56 16 0508 060W 4301334128 17601 Indian OW P EDERAL 1-6D-64 6 0608 040W 4301334282 17601 Indian OW P FEDERAL 1-6D-64 6 0608 040W 4301334284 17615 Federal OW P FEDERAL 1-6D-64 6 0608 040W 4301334284 17615 Federal OW P FEDERAL 3-5D-64 5 0608 040W 4301334287 17617 Federal OW P		2	060S	040W 4	301334018	17086	Federal	OW	P	
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FEDERAL 3-5D-64 5 060S 040W 4301334287 17617 Federal OW P		+								
Total Carlot Control C									+=	
FEDERAL 6-5D-64 5 060S 040W 4301334288 17649 Federal OW P								+	P	
	FEDERAL 6-5D-64		_060S	040W 4:	30133 4288	17649	Federal	OW	P	

SFW TRIBAL 10-10D-54	10	050S	040W	4301334295	17564	Indian	ow	P	
SFW TRIBAL 9-10D-54	10	050S	040W	4301334296	17565	Indian	OW	P	
STATE TRIBAL 16-10-54	10	050S	040W	4301350245	17553	Indian	ow	P	
UTE TRIBAL 6-14D-55	14	050S	050W	4301350246	17602	Indian	OW	P	
SFW FEE 15-10-54	10	050S		4301350247	+		ow	P	
FEDERAL 5-5D-64	5	060S		4301350259			OW	P	
LC TRIBAL 6-22D-56	22	050S	060W	4301350260	17567	Indian	OW	P	
FEDERAL 12-6D-64	6	060S	+	4301350261			ow	P	
LC TRIBAL 4-27D-56	27	050S		4301350262			ow	P	
FEDERAL 4-5D-64	5	060S		4301350263			ow	P	
FEDERAL 1-6-64	6			4301350266			OW	P	
FEDERAL 4-6D-64	6	060S		4301350267			ow	P	
FEDERAL 3-6D-64	6	+		4301350268			ow	P	
FEDERAL 5-6D-64	6	060S	_	4301350269	_		ow	P	
FEDERAL 8-6D-64	6			4301350325	1		OW	P	
FEDERAL 10-1D-65	1			4301350326			OW	P	
FEDERAL 11-1D-65	1	060S		4301350327			OW	P	
FEDERAL 12-1D-65	1	+		4301350328	-		OW	P	
FEDERAL 13-1D-65	1	060S		4301350329			OW	P	
FEDERAL 14-1D-65	1			4301350329			OW	P	
FEDERAL 13-5D-64	5			4301350337			OW	P	1
FEDERAL 14-5D-64	5			4301350337			OW	P	
FEDERAL 9-1D-65	1	060S		4301350342	+	-	ow	P	
FEDERAL 13-6D-64	6			4301350347			ow	P	
FEDERAL 11-5D-64	5			4301350347			OW	P	
FEDERAL 12-5D-64	5	060S		4301350348			ow	P	
FEDERAL 8-1D-65	1			4301350349			OW	P	
UTE TRIBAL 3-14D-54	14		+						
UTE TRIBAL 1-34D-55	34			4301350389	+		OW	P	
UTE TRIBAL 7-14-54	14	. +		4301350408			OW	P	
UTE TRIBAL 7-14-34 UTE TRIBAL 8-21D-55	21			4301350409			OW	P	
UTE TRIBAL 8-21D-33	-			4301350435			OW	P	
	34	_		4301350436			OW	P	
UTE TRIBAL 5-16D-54	16	+		4301350475			OW	P	
UTE TRIBAL 12-14D-55	14			4301350476			OW	P	
UTE TRIBAL 8-15D-55	15	050S		4301350477			OW	P	
UTE TRIBAL 3-14-55	14		+	4301350478			OW	P	
UTE TRIBAL 5-14-55	14	050S		4301350479			OW	P	
UTE TRIBAL 8-10D-54	10			4301350488			OW	P	
UTE TRIBAL 7-34-55	34	050S		4301350510			ow	P	
FEDERAL 4-4D-65	4	060S		4301350521			OW	P	
FEDERAL 6-3D-64	3	060S		4301350522			ow	P	
FEDERAL 1-1D-64	1			4301350524			OW	P	
FEDERAL 7-2D-65	2			4301350525			ow	P	
BERRY TRIBAL 12-34D-54	34		+	4301350527			OW	P	
FEDERAL 15-5D-65	5			4301350553			OW	P	
FEDERAL 11-4D-64	4			4301350565			OW	P	
FEDERAL 6-6D-65	6			4301350566			OW	P	
LC TRIBAL 3-15D-56	15			4301350598			OW	P	
LC TRIBAL 8-16D-56	16			4301350599			OW	P	
LC FEE 16-16D-56	16	050S	060W	4301350601	18165	Fee	ow	P	
LC TRIBAL 10-16D-56	16	050S	060W	4301350602	18586	Indian	ow	P	
LC TRIBAL 15-22D-56	22	050S	060W	4301350606	18278	Indian	ow	P	
LC TRIBAL 5-23D-56	23	050S	060W	4301350625	18285	Indian	OW	P	
LC TRIBAL 5-14D-56	14	050S	060W	4301350661	18219	Indian	OW	P	
SFW FEE 14-10D-54	10	050S	040W	4301350686	18070	Fee	OW	P	1
LC FEE 1-22D-56	22	050S		4301350718			ow	P	
FEDERAL 8-2D-65	2	060S		4301350719			OW	P	
FEDERAL 1-2D-64	2	79 15 100		4301350730			OW	P	
FEDERAL 7-2D-64	2	060S		4301350734			OW	P	
FEDERAL 10-6D-64	6			4301350735			OW	P	
FEDERAL 4-3D-64	3			4301350736			OW	P	
FEDERAL 12-3D-64	3			4301350737			ow	P	
LC TRIBAL 3-21D-56	21			4301350751			OW -	P	
LC TRIBAL 5-21D-56	21			4301350752			OW	P	
FEDERAL 2-1D-65	1			4301350759			OW	P	
FEDERAL 3-1D-65	1	060S		4301350760					
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FEDERAL 5-1D-65	1	060S	+	_		Federal	OW	P	
FEDERAL 9-2D-65	2	060S	050V	4301350762	18245	Federal	ow	P	
FEDERAL 11-2D-65	2	060S	050V	4301350763	18589	Federal	OW	P	
FEDERAL 15-2D-65	2	060S	050V	4301350764	18590	Federal	ow	P	
LC TRIBAL 14-14D-56	14			4301350776			ow	P	
LC FEE 2-20D-56	20		, 	4301350777	18622		OW	P	
LC TRIBAL 12-22D-56	22			4301350780			OW	P	
FEDERAL 3-4D-65	4		+	4301350782			OW	P	
FEDERAL 6-4D-65	4		+	4301350782	+		ow	P	
FEDERAL 12-4D-65	4			/ 4301350784			OW	P	
	-						+		
LC TRIBAL 14-15D-56	-	050S		4301350834			OW	P	
UTE TRIBAL 7I-21D-54	21	050S		4301350852			OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 8L-21D-54	21	050S			18423		OW	P	BERRY PILOT EOR 246-02
UTE TRIBAL 10S-21D-54	21		-				ow	P	BERRY PILOT EOR 246-02
UTE TRIBAL 11-11-54	11	050S	040V	4301350861	18775	Indian	OW	P	
LC TRIBAL 2-28D-56	28	050S	060V	4301350866	18592	Indian	OW	P	
LC FEE 8-28D-56	28	050S	060V	4301350867	18342	Fee	ow	P	
LC TRIBAL 6-27D-56	27			4301350868			OW	P	
LC FEE 15-23D-56	23			4301350870			OW	P	
LC TRIBAL 15-26-56	26	-	+	4301350870	18377		OW OW	P	
UTE TRIBAL 16-11-55	11	-	+		18707		OW	P	
	 	•					_	<u> </u>	
LC TRIBAL 2-5D-56	5	+	~+		18568		OW	P	
LC TRIBAL 2-9D-56	9			4301350926			OW	P	
LC FEE 8-29-45	29			4301350928			OW	P	
LC FEE 13-29-45	29	040S	050V	4301350929	18426	Fee	OW	P	
LC FEE 9-12D-57	12	050S	070V	4301350963	18541	Fee	OW	P	
LC FEE 1-22-57	22				18558	 	OW	P	
LC TRIBAL 11-3D-56	3			4301350966	+	·	OW	P	
LC TRIBAL 3-34-45	34			4301350976	4	TWY-71504 - WYM	OW	P	
LC TRIBAL 9-10D-56	10				18944		OW	P	
					+			-	
LC TRIBAL 10-9D-56	9		+	4301350990	18864		OW	P	
LC FEE 10-31D-45	31			4301350994			OW	P	
VIEIRA TRIBAL 4-4-54	4		+	4301350997			OW	P	
LC TRIBAL 10-21-56	21			4301350999			OW	P	
FEDERAL 1-5D-64	5	060S	040V	4301351012	18720	Federal	OW	P	
FEDERAL 2-5D-64	5	060S	040V	4301351013	18723	Federal	OW	P	
FEDERAL 7-5D-64	5	060S	040V	4301351014	18722	Federal	OW	P	
FEDERAL 8-5D-64	5			4301351015			OW	P	
MYRIN TRIBAL 15-10-55	10			V 4301351024	+		OW	P	
LC TRIBAL 15-15D-56	15						OW	P	
LC TRIBAL 9-15D-56	15			V 4301351030 V 4301351031			OW	P	
LC TRIBAL 6-28-45				V 4301351031 V 4301351034				÷	70.00
	28						OW	P	
FEDERAL 1-12D-65	12			4301351055			OW	P	
FEDERAL 8-12D-65	12			4301351056			OW	P	
FEDERAL 2-12D-65	12			4301351057			OW	P	
LC TRIBAL 15-8D-56	8	050S	060V	V 4301351060	18862	Indian	OW	P	
LC TRIBAL 8-22D-56	22	050S	060V	4301351069	19233	Indian	OW	P	
LC TRIBAL 9-17D-56	17	050S	060V	4301351070	18945	Indian	ow	P	
LC TRIBAL 7-27-45	27			4301351073			OW	P	
LC TRIBAL 11-24-45	24		+	V 4301351076	775,864,811	·	OW	P	
FEDERAL 3-12D-65	12			4301351070			ow	P	
FEDERAL 4-12D-65									
	12			4301351094			OW	P	
FEDERAL 5-12D-65	12			4301351095			OW	P	
FEDERAL 6-12D-65	12			4301351096			OW	P	
LC TRIBAL 9-8D-56	8			4301351112			OW	P	
UTE TRIBAL 4-9-54	9	050S	040V	4301351126	19059	Indian	OW	P	
UTE TRIBAL 6-9-54	9	050S	040V	4301351127	19017	Indian	OW	P	
UTE TRIBAL 2-9-54	9			4301351128			OW	P	
UTE TRIBAL 1-10-54	10			4301351129			OW	P	
LC TRIBAL 8-30D-56	30			4301351121			OW	P	
LC TRIBAL 16-30D-56	30			V 4301351131 V 4301351132					
FEDERAL 1-1D-65							OW	P	
	1			4301351142			OW	<u>P</u>	
UTE TRIBAL 8-9-54	9		-	4301351143			OW	P	1
FEDERAL 15-1D-65	1			4301351175			OW	P	
FEDERAL 16-1D-65	1	060S	050V	4301351176	18655	Federal	OW	P	
LC TRIBAL 11-29D-56	29			4301351183			OW	P	
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STATE TRIBAL 8-12-55	12			V 4301351188			OW	P	
LC TRIBAL 11-20D-56	20			V 4301351189			OW	P	
LC FEE 5-20D-56	20			V 4301351190			OW	P	
LC FEE 9-19-56	19	050S	0601	V 4301351192	18596	Fee	OW	P	
LC TRIBAL 9-9D-56	9	050S	0601	V 4301351198	18595	Indian	OW	P	
FEDERAL 16-6-64	6	060S	0401	V 4301351217	18792	Federal	OW	P	
FEDERAL 9-6D-64	6	060S	0401	V 4301351218	18791	Federal	OW	P	
UTE TRIBAL 5-17-55	17	050S	0501	V 4301351220	18841	Indian	ow	P	
UTE TRIBAL 16-3-54	3	050S	0401	V 4301351226	18664	Indian	ow	P	
STATE TRIBAL 15-6-54	6			V 4301351227	-	+	ow	P	
STATE TRIBAL 8-7-54	7			V 4301351228		·	OW	P	
STATE TRIBAL 12-1-55	1		_	V 4301351229			OW	P	
STATE TRIBAL 11-2-55	2			V 4301351230			OW	P	1
FEDERAL 1-11-65	11			V 4301351231			OW	P	
FEDERAL 8-11D-65	11	-		V 4301351232			OW	P	
FEDERAL 2-11D-65	11			V 4301351233			OW	P	
STATE TRIBAL 12-3-55	3			V 4301351236			OW	P	
UTE TRIBAL 11-4-55	4			V 4301351237			OW	P	
UTE TRIBAL 4-9-55	9			V 4301351237 V 4301351238			OW	P	
UTE TRIBAL 15-5-55	5			V 4301351236 V 4301351239				P	
UTE FEE 9-9-54	9						OW	P	781000
				V 4301351259			OW	ļ*	1412
LC TRIBAL 4-29-45	9			V 4301351260			OW	P	
UTE FEE 14-9D-54	<u> </u>			V 4301351271			OW	P	
UTE FEE 15-9D-54	9			V 4301351272			OW	P	
LC FEE 10-28D-56	28			V 4301351288			OW	P	
UTE TRIBAL 8-16D-54	16			V 4301351295			OW	P	
FEE TRIBAL 4-5-54	5			V 4301351303			OW	P	
LC TRIBAL 1-26-56	26			V 4301351306	_		OW	P	
UTE TRIBAL 6-16D-54	16			V 4301351307			OW	P	
LC TRIBAL 7-22D-56	22			V 4301351308			OW	P	
LC TRIBAL 9-22D-56	22	050S	060	V 4301351309	18794	Indian	OW	P	
LC TRIBAL 9-32D-56	32	050S	_060V	V 4301351316	19228	Indian	OW	P	
LC TRIBAL 7-26D-56	26	050S	060	V 4301351319	18817	Indian	OW	P	
LC FEE 8-6D-56	6	050S	0601	V 4301351342	18657	Fee	OW	P	
LC FEE 10-29D-45	29	040S	050	V 4301351343	18850	Fee	ow	P	
LC TRIBAL 1-7D-56	7	050S	0601	V 4301351344	18774	Indian	ow	P	
LC TRIBAL 9-7D-56	7			V 4301351346	-		OW	P	
LC TRIBAL 11-10D-56	10			V 4301351369			OW	P	
LC FEE 1-31D-45	31		_	V 4301351371			OW	P	
LC TRIBAL 14-21D-56	21			V 4301351384			OW	P	
LC TRIBAL 4-22D-56	22			V 4301351385			OW	P	
LC TRIBAL 8-21D-56	21			V 4301351392	***		OW	P	
UTE TRIBAL 1-17-55	17			V 4301351393			OW OW	P	-
LC TRIBAL 4-33D-45	33			V 4301351401			OW	P	
LC TRIBAL 16-21D-56	21			V 4301351407			OW	P	
UTE TRIBAL 2-10D-54	10			V 4301351407 V 4301351411			OW	P	
UTE TRIBAL 4-10D-54	10			V 4301351411 V 4301351414				P	
LC TRIBAL 2-21D-56	16			V 4301331414 V 4301351418			OW		
LC TRIBAL 1-23D-45	+						OW	P	
LC TRIBAL 2-28D-45	23			V 4301351425			OW	P	
LC TRIBAL 2-28D-45	28			V 4301351429			OW	P	
	28			V 4301351430			OW	P	
LC TRIBAL 1-29-56	29			V 4301351442			OW	P	-
LC FEE 1-1-56	1			V 4301351458			OW	P	
LC Tribal 12-32-45	32			V 4301351465			OW	P	
UTE TRIBAL 2-5-54	5			V 4301351520			OW	P	
LC Tribal 3-32D-45	32			V 4301351561			OW	P	
LC TRIBAL 5-15D-56	15			V 4301351562			OW	P	
LC FEE 16-36-56	36			V 4301351611			OW	P	
LC TRIBAL 15-34-56	34			V 4301351647			OW	P	
LC TRIBAL 1-34D-56	34			V 4301351660			OW	P	
LC FEE 13-23-56	23	050S	0601	V 4301351706	18994	Fee	OW	P	
LC FEE 11-23D-56	23			V 4301351707			OW	P	
LC TRIBAL 3-33-56	33			V 4301351711			OW	P	
LC FEE 11-29D-45	29			V 4301351743			OW	P	
LC FEE 4-28D-45	29			V 4301351745			OW	P	
CC Fee 7R-28-38	28			V 4301351852			OW OW	P	
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FEDERAL 6-7-64	7	060S	040W	4301351915	19117	Federal	OW	P	
FEDERAL 3-7D-64	7	060S	040W	4301351916	19115	Federal	OW	P	
FEDERAL 4-7D-64	7	060S	040W	4301351917	19110	Federal	OW	P	
FEDERAL 5-7D-64	7	060S	040W	4301351918	19111	Federal	OW	P	
FEDERAL 2-7-64	7			4301351919			OW	P	
FEDERAL 1-7D-64	7				19140		OW	P	
FEDERAL 12-7D-64				4301351924			OW	P	
FEDERAL 11-7D-64				4301351925			OW	P	
FEDERAL 13-7D-64	·				19026		OW OW	P	
FEDERAL 14-7D-64				4301351927			OW OW	P	
The state of the s							OW	P	
FEDERAL 7-7D-64						Federal		P	
FEDERAL 8-7D-64							OW		
FEDERAL 9-7D-64						Federal	OW	P	
FEDERAL 10-7D-64						Federal	OW	P	<u> </u>
ABBOTT FEE 2-6D-54				4301351949			OW	P	
ABBOTT FEE 8-6D-54				4301351950			OW	P	
ABBOTT FEE 4-6-54	6			4301351952			OW	P	
Federal 15-12D-65	12			4301351992			OW	P	
Federal 10-12D-65	12	060S	050W	4301351999	19052	Federal	OW	P	
Federal 9-12D-65	12	060S	050W	4301352000	19053	Federal	OW	P	
Federal 16-12D-65	12	060S	050W	4301352003	19054	Federal	OW	P	
Federal 1-6D-65	6			4301352012			OW	P	
Federal 3-6D-65				4301352014			OW	P	
Federal 2-6-65						Federal	OW	P	
Federal 7-6D-65				4301352017			ow	P	
Federal 16-11D-65				4301352015			OW OW	P	
Federal 15-11D-65							OW OW	P	
				4301352046				P	
Federal 10-11D-65	11					Federal	OW	17	
Federal 9-11D-65	-					Federal	OW	P	
Federal 11-12D-65				4301352049		Federal	OW	P	
Federal 12-12D-65	12			4301352050			OW	P	
Federal 13-12D-65				4301352052		Federal	OW	P	
Federal 14-12D-65	12			4301352053	19124	Federal	OW	P	
LC Tribal 12-28D-45	28	040S	050W	4301352089	19378	Indian	OW	P	
LC Tribal 2-32D-45	32	040S	050W	4301352113	19348	Indian	OW	P	
LC Tribal 16-29D-45	32	040S	050W	4301352114	19349	Indian	OW	P	
Vieira Tribal 3-4D-54	4	050S	040W	4301352145	19210	Indian	ow	P	
Vieira Tribal 5-4D-54	4	050S	040W	4301352146	19193	Indian	ow	P	
Vieira Tribal 6-4D-54	4	050S	040W	4301352147	19216	Indian	OW	P	
Lamplugh Tribal 6-3D-54	3			+			OW	P	
Lamplugh Tribal 5-3D-54	3		+	4301352149			GW	P	1
Lamplugh Tribal 4-3D-54				4301352150			OW	P	
Lamplugh Tribal 3-3D-54	3			4301352151			OW	P	
UTE Tribal 6-35D-54	35			4301352158			GW	P	
UTE Tribal 4-35D-54	35			4301352159			GW	P	
	11							+	
Heiner Tribal 3-11D-54	 			4301352165			OW	P	
Heiner Tribal 4-11-54	11			4301352166			OW	P	-
Heiner Tribal 5-11D-54	11			4301352167			OW	P	
Conolly Tribal 1-11D-54	11			4301352168			OW	P	
Conolly Tribal 2-11D-54	11			4301352169			OW	P	<u> </u>
Conolly Tribal 7-11D-54	11			4301352170			OW	P	
Conolly Tribal 8-11D-54	11			4301352171			OW	P	
Casper Tribal 1-5D-54	5	050S	040W	4301352180	19198	Indian	OW	P	
Fee Tribal 6-5D-54	5	050S	040W	4301352181	19199	Indian	OW	P	
Fee Tribal 5-5D-54	5	050S	040W	4301352182	19200	Indian	OW	P	
Fee Tribal 3-5D-54	5			4301352184			OW	P	
Casper Tribal 7-5D-54	5			4301352185			OW	P	
UTE Tribal 10-35D-54	35			4301352198			OW	P	
UTE Tribal 14-35D-54	35			4301352199			GW	P	
UTE Tribal 12-35D-54	35			4301352200			OW	P	
UTE Tribal 16-35D-54	35			4301352200			OW OW	P	
Evans Tribal 1-3-54	3							P	
Evans Tribal 1-3-34 Evans Tribal 2-3D-54	+			4301352234			OW		
	3			4301352235			OW	P	<u> </u>
Evans Tribal 7-3D-54	3			4301352236			OW	P	:
Evans Tribal 8-3D-54	3	050S		4301352237			OW	P	
Ute Tribal 9-3D-54	3	050S	1040W	4301352249	119236	Indian	OW	P	

Ute Tribal 15-3D-54	3	050S	040W 430135	2250 19237	7 Indian	OW	P	
Ute Tribal 10-3-54	3	050S	040W 430135	2251 19238	Indian	OW	P	
Ute Tribal 14-3D-54	3	050S	040W 430135	2298 19258	Indian	ow	P	
Ute Tribal 12-3D-54	3	050S	040W 430135	2299 19259	Indian	ow	P	
Ute Tribal 11-3D-54	3		040W 430135		Indian	ow	P	
Ute Tribal 16-4D-54	4		040W 430135) Indian	OW	P	
Ute Tribal 15-4D-54	4		040W 430135		3 Indian	OW	P	
Ute Tribal 9-4D-54	4		040W 430135		Indian	OW OW	P	
Ute Tribal 10-4D-54	4		040W 430135		Indian	ow ow	P	
UTE Tribal 2-35D-54	35		040W 430135		2 Indian	OW	P	
UTE Tribal 8-35D-54	35		040W 430135			ow	P	
Abbott Fee 5-6D-54	6		040W 430135			OW	P	
Ute Tribal 6-11D-54								
	11		040W 430135			OW	P	
Ute Tribal 12-11D-54	11		040W 430135			OW	P	
Ute Tribal 14-11D-54	11		040W 430135			OW	P	
Ute Tribal 11-4D-54	4		040W 430135		Indian	OW	P	
Ute Tribal 12-4D-54	4		040W 430135		2 Indian_	OW	P	
Ute Tribal 13-4D-54	4	050S	040W 430135	2345 19353	Indian	OW	P	
Ute Tribal 14-4D-54	4	050S	040W 430135	2346 19306	6 Indian	OW	P	
Ute Tribal 16-5D-54	5	050S	040W 430135	2545 99999	Indian	OW	P	
Ute Tribal 15-5D-54	5	050S	040W 430135	2546 99999	Indian	OW	P	
Ute Tribal 10-5D-54	5	050S	040W 430135	2547 99999	Indian	OW	P	
Ute Tribal 8-5D-54	5	050S	040W 430135			OW	P	
SCOFIELD-THORPE 26-31	26			0987 15218		D	PA	
SCOFIELD-THORPE 26-43	26			0990 14922		D	PA	
SCOFIELD CHRISTIANSEN 8-23	8	1205	+	0999 15172		D	PA	
CC FEE 7-28-38	28	0308	080W 430135			D	PA	-
CC FEE 8-9-37	9							
ST LOST CREEK 32-44			070W 430135			D	PA	
	32	1108	070E 430493		State	D	PA	
SCOFIELD THORPE 25-41X RIG SKID	22	120S	070E 430073			GW	S	
SCOFIELD-THORPE 35-13	35	120S	070E 430073			GW	S	
SCOFIELD-THORPE 23-31	23	120S	070E 430073			GW	S	
NUTTERS RIDGE FED 5-1	5	060S	040W 430133			OW	S	
WIRE FENCE CYN FED 15-1	15	060S	050W 430133			GW	S	
R FORK ANTELOPE CYN FED 25-1	25	060S	050W 430133		Federal	OW	S	
WOLF HOLLOW 22-1	22	060S	050W 430133	0425 10370	Federal	GW	S	
ANTELOPE RIDGE 24-1	24	060S	050W 430133	0426 1037	l Federal	OW	S	
B C UTE TRIBAL 8-21	21	050S	040W 430133	0829 8414	Indian	OW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 10-21	21	050S	040W 430133	1283 11133	3 Indian	GW	S	BERRY PILOT EOR 246-02
Z and T UTE TRIBAL 12-22	22	050S	040W 430133	1311 11421	Indian	OW	S	
UTE TRIBAL 15-17	17	050S	040W 430133			OW	S	
UTE TRIBAL 7-30	30		040W 430133			OW	S	
UTE TRIBAL 8-35-55	35		050W 430133			OW	S	
UTE TRIBAL 10-16-55	16		050W 430133			OW	S	
FOY TRIBAL 11-34-55	34		050W 430133			OW	S	
UTE TRIBAL 13-30-54	30		040W 430133					
UTE TRIBAL 3-33-54	33		040W 430133			OW	S	
UTE TRIBAL 1-20-55						OW	S	
	20		050W 430133			OW	S	
UTE TRIBAL 11-30-54	30		040W 430133			OW	S	
UTE TRIBAL 2-24-54	24		040W 430133			OW	S	***
UTE TRIBAL 10-14-55	14		050W 430133			OW	S	
MOON TRIBAL 3-27-54	27		040W 430133			OW	S	
UTE TRIBAL 7-21-54	21		040W 430133			OW	S	BERRY PILOT EOR 246-02
UTE TRIBAL 16-24-55	24	050S	050W 430133	2672 14384	Indian	GW	S	
UTE TRIBAL 7-35-54	35	050S	040W 430133	2774 15019	Indian	OW	S	
UTE TRIBAL 16-25-54	25	050S	040W 430133	2779 15078	Indian	OW	S	
MOON TRIBAL 13-27-54	27		040W 430133		7 Indian	OW	S	
UTE TRIBAL 15-15-55	15		050W 430133			OW	S	
UTE TRIBAL 5-36-55	36		050W 430133		Indian	OW OW	S	
			040W 430133			ow	S	
UTE TRIBAL 8-24-54	24	0508				10 11	ر ا	1
UTE TRIBAL 8-24-54 UTE TRIBAL 12-15-55	15					OW	C	
UTE TRIBAL 12-15-55	15	050S	050W 430133	2981 15348	Indian	OW	S	DEDDY BU OT FOR ALL OF
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54	15 21	050S 050S	050W 430133 040W 430133	2981 15348 3040 15360	Indian Indian	OW	S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441	Indian Indian Indian	OW OW	S S	
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54 UTE TRIBAL 10-16-54	15 21 21 16	050S 050S 050S 050S	050W 430133 040W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441 3129 15454	Indian Indian Indian Indian Indian	OW OW OW	S S S	BERRY PILOT EOR 246-02 BERRY PILOT EOR 246-02
UTE TRIBAL 12-15-55 UTE TRIBAL 9-21-54 UTE TRIBAL 15-21-54	15 21 21	050S 050S 050S 050S 050S	050W 430133 040W 430133 040W 430133	2981 15348 3040 15360 3114 15441 3129 15454 3140 15601	Indian Indian Indian Indian Indian I Fee	OW OW	S S	

UTE TRIBAL 9-5-54	5	050S	040W	4301351111	18909	Indian	OW	S	
ABBOTT FEE 6-6-54		050S	040W	4301351948	18963	Fee	OW	S	